

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

PECO does NOT make any warranty, express or implied, or assume any legal liability for the accuracy, completeness, timeliness or usefulness of the data contained in this document. PECO expressly disclaims any and all liability for inaccuracies, errors, omissions, or lack of timeliness with respect to the information contained herein, and for any damages of any nature (including direct, indirect, incidental, and consequential) arising in connection with the use of the information contained herein.

PECO Price to Compare Effective March 1, 2018 through May 31, 2018
(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)⁽²⁾ (C)	Transmission Charge (cents/kWh)⁽³⁾ (D)
General Service (GS)	6.607	6.014	See Note (2)	0.593
Primary - Distribution Power (PD)	6.248	5.911	See Note (2)	0.337
High - Tension Power (HT)	6.007	5.670	See Note (2)	0.337
Alley Lighting in City of Philadelphia (AL)	4.618	4.554	See Note (2)	0.064
Private Outdoor Lighting (POL)	4.618	4.554	See Note (2)	0.064
Street Lighting - Suburban Counties (SL-S)	4.618	4.554	See Note (2)	0.064
Street Lighting Customer-Owned Facilities - (SL-E)	4.618	4.554	See Note (2)	0.064
Traffic Lighting Constant Load Service (TLCL)	6.078	6.014	See Note (2)	0.064

PECO Price to Compare Effective June 1, 2018 through August 31, 2018

(PENDING)⁽⁴⁾**Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers**

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)⁽²⁾ (C)	Transmission Charge (cents/kWh)⁽³⁾ (D)
General Service (GS)	6.841	6.248	See Note (2)	0.593
Primary - Distribution Power (PD)	6.480	6.143	See Note (2)	0.337
High - Tension Power (HT)	6.235	5.898	See Note (2)	0.337
Alley Lighting in City of Philadelphia (AL)	4.123	4.059	See Note (2)	0.064
Private Outdoor Lighting (POL)	4.123	4.059	See Note (2)	0.064
Street Lighting - Suburban Counties (SL-S)	4.123	4.059	See Note (2)	0.064
Street Lighting Customer-Owned Facilities - (SL-E)	4.123	4.059	See Note (2)	0.064
Traffic Lighting Constant Load Service (TLCL)	6.312	6.248	See Note (2)	0.064

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2018) is updated in mid May, 2018.

PECO Price to Compare Effective March 1, 2018 through May 31, 2018

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.099	0.506	See Note (3)	0.593
Primary - Distribution Power (PD)	0.837	0.500	See Note (3)	0.337
High - Tension Power (HT)	0.823	0.486	See Note (3)	0.337
Electric Propulsion (EP)	0.823	0.486	See Note (3)	0.337

PECO Price to Compare Effective June 1, 2018 through August 31, 2018

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.218	0.625	See Note (3)	0.593
Primary - Distribution Power (PD)	0.956	0.619	See Note (3)	0.337
High - Tension Power (HT)	0.942	0.605	See Note (3)	0.337
Electric Propulsion (EP)	0.942	0.605	See Note (3)	0.337

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2018) is updated in mid May, 2018.