

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
S 1	<b>SUMMARY AT PRESENT RATES</b>											
S 2	<b>DEVELOPMENT OF DISTRIBUTION RETURN</b>											
S 3	OPERATING REVENUE											
S 4	Sales of Electricity - Base	SCH RBC, LN 54	1,372,001	820,554	9,324	542,123	0	1,565	818,989	559,227	197,128	0
S 5	Decommissioning Revenues	SCH RBC, LN 55	(3,860)	0	(3,860)	0	0	0	0	0	0	0
S 6	Other Operating Revenue	SCH RBC, LN 65	52,337	35,501	80	16,755	0	13	35,488	23,000	10,018	0
S 7	<b>TOTAL OPERATING REVENUE</b>		<b>1,420,478</b>	<b>856,055</b>	<b>5,544</b>	<b>558,878</b>	<b>0</b>	<b>1,578</b>	<b>854,477</b>	<b>582,227</b>	<b>207,146</b>	<b>0</b>
S 8												
S 9	OPERATING EXPENSES											
S 10	Operation and Maintenance Expense	SCH E, LN 92	704,927	377,856	4,803	322,268	0	1,104	376,752	257,630	105,362	0
S 11	Depreciation and Amortization Expense	SCH D, LN 28	272,838	166,496	0	106,342	0	0	166,496	110,761	34,885	0
S 12	Taxes Other Than Income Taxes-General	SCH TO, LN 11	25,274	16,469	135	8,670	0	32	16,437	13,416	2,399	0
S 13	Taxes Other Than Income Taxes-Distribution GRT	SCH TO, LN 35	79,403	47,587	540	31,275	0	91	47,497	32,476	11,399	0
S 14	Income Taxes	SCH TI, LN 49	17,276	14,078	14	3,185	0	73	14,005	9,851	3,423	0
S 15	<b>TOTAL OPERATING EXPENSES</b>		<b>1,099,718</b>	<b>622,487</b>	<b>5,493</b>	<b>471,739</b>	<b>0</b>	<b>1,299</b>	<b>621,187</b>	<b>424,133</b>	<b>157,468</b>	<b>0</b>
S 16	<b>OPERATING INCOME (RETURN)</b>		<b>320,759</b>	<b>233,568</b>	<b>52</b>	<b>87,139</b>	<b>0</b>	<b>278</b>	<b>233,290</b>	<b>158,094</b>	<b>49,677</b>	<b>0</b>
S 17												
S 18	<b>DEVELOPMENT OF RATE BASE</b>											
S 19	Electric Plant in Service	SCH RBP, LN 66	8,915,180	6,357,271	0	2,557,909	0	0	6,357,271	4,306,636	1,263,387	0
S 20	Less: Accumulated Depreciation	SCH RBD, LN 25	2,251,728	1,475,197	0	776,532	0	0	1,475,197	1,058,936	218,425	0
S 21	Plus: Rate Base Additions	SCH RBO, LN 30	565,741	290,871	1,001	273,869	0	5,433	285,438	204,550	70,411	0
S 22	Less: Rate Base Deductions	SCH RBO, LN 27	877,416	615,741	0	261,675	0	0	615,741	414,610	115,674	0
S 23	<b>TOTAL DISTRIBUTION RATE BASE</b>	SCH RBO, LN 34	<b>6,351,776</b>	<b>4,557,204</b>	<b>1,001</b>	<b>1,793,571</b>	<b>0</b>	<b>5,433</b>	<b>4,551,771</b>	<b>3,037,639</b>	<b>999,700</b>	<b>0</b>
S 24												
S 25	<b>DISTRIBUTION RATE OF RETURN (PRESENT)</b>		<b>5.05%</b>	<b>5.13%</b>	<b>5.15%</b>	<b>4.86%</b>	<b>60.82%</b>	<b>5.13%</b>	<b>5.13%</b>	<b>5.20%</b>	<b>4.97%</b>	<b>59.25%</b>
S 26	<b>DISTRIBUTION INDEX RATE OF RETURN (PRESENT)</b>		<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>
S 27												
S 28	<b>DEVELOPMENT OF PURCHASED POWER RETURN</b>											
S 29	Purchased Electric Revenues	SCH RBC, LN 57	741,120	0	741,120	0	0	0	0	0	0	0
S 30	Purchased Power O&M Expense	SCH E, LN 41	689,927	0	689,927	0	0	0	0	0	0	0
S 31	Purchased Power GRT Expense	SCH TO, LN 21	43,726	0	43,726	0	0	0	0	0	0	0
S 32	Purchased Power Income Taxes		2,029	0	2,029	0	0	0	0	0	0	0
S 33	Purchased Power Operating Income		5,438	0	5,438	0	0	0	0	0	0	0
S 34	Rate Base - Purchased Pwr Cash Working Capital	SCH RBC, LN 33	24,301	0	24,301	0	0	0	0	0	0	0
S 35	<b>PURCHASED POWER RATE OF RETURN (PRESENT)</b>		<b>22.38%</b>	<b>0.00%</b>	<b>22.38%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 36												
S 37	<b>DEVELOPMENT OF TRANSMISSION RETURN</b>											
S 38	Transmission Revenues	SCH RBC, LN 56	172,082	172,082	0	0	0	172,082	0	0	0	0
S 39	Transmission O&M Expense	SCH E, LN 42	161,192	161,192	0	0	0	161,192	0	0	0	0
S 40	Transmission GRT Expense	SCH TO, LN 28	10,153	10,153	0	0	0	10,153	0	0	0	0
S 41	Transmission Income Taxes		161	161	0	0	0	161	0	0	0	0
S 42	Transmission Operating Income		576	576	0	0	0	576	0	0	0	0
S 43	Rate Base - Transmission Cash Working Capital	SCH RBO, LN 33	9,820	9,820	0	0	0	9,820	0	0	0	0
S 44	<b>TRANSMISSION RATE OF RETURN (PRESENT)</b>		<b>5.87%</b>	<b>5.87%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>5.87%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 45												
S 46	<b>TOTAL OPERATING INCOME (RETURN)</b>		<b>326,774</b>	<b>234,145</b>	<b>5,490</b>	<b>87,139</b>	<b>0</b>	<b>855</b>	<b>233,290</b>	<b>158,094</b>	<b>49,677</b>	<b>0</b>
S 47	<b>TOTAL RATE BASE</b>		<b>6,385,897</b>	<b>4,567,023</b>	<b>25,302</b>	<b>1,793,571</b>	<b>0</b>	<b>15,253</b>	<b>4,551,771</b>	<b>3,037,639</b>	<b>999,700</b>	<b>0</b>
S 48	<b>COMPOSITE RATE OF RETURN @ CURRENT RATES</b>		<b>5.12%</b>	<b>5.13%</b>	<b>21.70%</b>	<b>4.86%</b>	<b>60.82%</b>	<b>5.61%</b>	<b>5.13%</b>	<b>5.20%</b>	<b>4.97%</b>	<b>59.25%</b>
S 49												

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S 1	<b>SUMMARY AT PRESENT RATES</b>										
S 2	<b>DEVELOPMENT OF DISTRIBUTION RETURN</b>										
S 3	OPERATING REVENUE										
S 4	Sales of Electricity - Base	SCH RBC, LN 54	62,634	9,324	0	217,782	28,670	65,185	183,487	20,283	26,716
S 5	Decommissioning Revenues	SCH RBC, LN 55	0	(3,860)	0	0	0	0	0	0	0
S 6	Other Operating Revenue	SCH RBC, LN 65	2,470	80	0	11,114	1,380	1,545	2,065	226	425
S 7	<b>TOTAL OPERATING REVENUE</b>		<b>65,104</b>	<b>5,544</b>	<b>0</b>	<b>228,896</b>	<b>30,050</b>	<b>66,730</b>	<b>185,552</b>	<b>20,510</b>	<b>27,141</b>
S 8											
S 9	<b>OPERATING EXPENSES</b>										
S 10	Operation and Maintenance Expense	SCH E, LN 92	13,760	4,803	0	115,995	6,687	15,669	146,470	17,527	19,920
S 11	Depreciation and Amortization Expense	SCH D, LN 28	20,850	0	0	39,811	10,399	39,769	11,835	742	3,786
S 12	Taxes Other Than Income Taxes-General	SCH TO, LN 11	623	135	0	2,702	350	561	4,172	263	622
S 13	Taxes Other Than Income Taxes-Distribution GRT	SCH TO, LN 35	3,622	540	0	12,559	1,660	3,762	10,576	1,169	1,547
S 14	Income Taxes	SCH TI, LN 49	731	14	0	3,031	(528)	(1,260)	1,989	128	(174)
S 15	<b>TOTAL OPERATING EXPENSES</b>		<b>39,586</b>	<b>5,493</b>	<b>0</b>	<b>174,099</b>	<b>18,568</b>	<b>58,501</b>	<b>175,041</b>	<b>19,829</b>	<b>25,701</b>
S 16	<b>OPERATING INCOME (RETURN)</b>		<b>25,519</b>	<b>52</b>	<b>0</b>	<b>54,797</b>	<b>11,483</b>	<b>8,229</b>	<b>10,510</b>	<b>681</b>	<b>1,440</b>
S 17											
S 18	<b>DEVELOPMENT OF RATE BASE</b>										
S 19	Electric Plant in Service	SCH RBP, LN 66	787,247	0	0	1,454,040	472,123	450,895	84,920	5,323	90,608
S 20	Less: Accumulated Depreciation	SCH RBD, LN 25	197,835	0	0	254,388	195,897	246,494	33,156	2,078	44,518
S 21	Plus: Rate Base Additions	SCH RBO, LN 30	10,477	1,001	0	76,875	4,955	14,415	146,911	10,011	20,702
S 22	Less: Rate Base Deductions	SCH RBO, LN 27	85,457	0	0	133,584	51,425	47,328	(23,769)	(1,490)	54,597
S 23	<b>TOTAL DISTRIBUTION RATE BASE</b>	SCH RBO, LN 34	<b>514,431</b>	<b>1,001</b>	<b>0</b>	<b>1,142,943</b>	<b>229,757</b>	<b>171,488</b>	<b>222,443</b>	<b>14,745</b>	<b>12,195</b>
S 24											
S 25	<b>DISTRIBUTION RATE OF RETURN (PRESENT)</b>		<b>4.96%</b>	<b>5.15%</b>	<b>59.10%</b>	<b>4.79%</b>	<b>5.00%</b>	<b>4.80%</b>	<b>4.72%</b>	<b>4.62%</b>	<b>11.81%</b>
S 26	<b>DISTRIBUTION INDEX RATE OF RETURN (PRESENT)</b>		<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>
S 27											
S 28	<b>DEVELOPMENT OF PURCHASED POWER RETURN</b>										
S 29	Purchased Electric Revenues	SCH RBC, LN 57	0	741,120	0	0	0	0	0	0	0
S 30	Purchased Power O&M Expense	SCH E, LN 41	0	689,927	0	0	0	0	0	0	0
S 31	Purchased Power GRT Expense	SCH TO, LN 21	0	43,726	0	0	0	0	0	0	0
S 32	Purchased Power Income Taxes		0	2,029	0	0	0	0	0	0	0
S 33	Purchased Power Operating Income		0	5,438	0	0	0	0	0	0	0
S 34	Rate Base - Purchased Pwr Cash Working Capital	SCH RBC, LN 33	0	24,301	0	0	0	0	0	0	0
S 35	<b>PURCHASED POWER RATE OF RETURN (PRESENT)</b>		<b>0.00%</b>	<b>22.38%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 36											
S 37	<b>DEVELOPMENT OF TRANSMISSION RETURN</b>										
S 38	Transmission Revenues	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0
S 39	Transmission O&M Expense	SCH E, LN 42	0	0	0	0	0	0	0	0	0
S 40	Transmission GRT Expense	SCH TO, LN 28	0	0	0	0	0	0	0	0	0
S 41	Transmission Income Taxes		0	0	0	0	0	0	0	0	0
S 42	Transmission Operating Income		0	0	0	0	0	0	0	0	0
S 43	Rate Base - Transmission Cash Working Capital	SCH RBO, LN 33	0	0	0	0	0	0	0	0	0
S 44	<b>TRANSMISSION RATE OF RETURN (PRESENT)</b>		<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 45											
S 46	<b>TOTAL OPERATING INCOME (RETURN)</b>		<b>25,519</b>	<b>5,490</b>	<b>0</b>	<b>54,797</b>	<b>11,483</b>	<b>8,229</b>	<b>10,510</b>	<b>681</b>	<b>1,440</b>
S 47	<b>TOTAL RATE BASE</b>		<b>514,431</b>	<b>25,302</b>	<b>0</b>	<b>1,142,943</b>	<b>229,757</b>	<b>171,488</b>	<b>222,443</b>	<b>14,745</b>	<b>12,195</b>
S 48	<b>COMPOSITE RATE OF RETURN @ CURRENT RATES</b>		<b>4.96%</b>	<b>21.70%</b>	<b>59.10%</b>	<b>4.79%</b>	<b>5.00%</b>	<b>4.80%</b>	<b>4.72%</b>	<b>4.62%</b>	<b>11.81%</b>
S 49											

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SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
S 50												
S 51	EQUALIZED RETURN AT PROPOSED ROR OF 7.68%											
S 52	DEVELOPMENT OF DISTRIBUTION RETURN (EQUALIZED RATE)											
S 53	RATE BASE	SCH S, LN 23	6,351,776	4,557,204	1,001	1,793,571	0	5,433	4,551,771	3,037,639	999,700	0
S 54	RETURN (RATE BASE * 7.68% ROR)		487,816	349,993	77	137,746	0	417	349,576	233,291	76,777	0
S 55	PLUS:											
S 56	OPERATING EXPENSES											
S 57	Operation and Maintenance Expense	CALCULATED	707,161	379,447	4,755	322,959	0	1,108	378,339	258,656	105,732	0
S 58	Depreciation and Amortization Expense	SCH S, LN 11	272,838	166,496	0	106,342	0	0	166,496	110,761	34,885	0
S 59	Taxes Other Than Income Taxes-General	SCH S, LN 12	25,274	16,469	135	8,670	0	32	16,437	13,416	2,399	0
S 60	Taxes Other Than Income Taxes-Distribution GRT	CALCULATED	94,215	57,912	541	35,763	0	103	57,809	39,144	13,802	0
S 61	State and Federal Income Taxes	CALCULATED	85,154	61,383	24	23,747	0	129	61,254	40,405	14,434	0
S 62	TOTAL OPERATING EXPENSES		1,184,643	681,707	5,456	497,480	0	1,372	680,335	462,381	171,252	0
S 63												
S 64	EQUALS TOTAL COST OF SERVICE		1,672,459	1,031,701	5,533	635,226	0	1,790	1,029,911	695,672	248,029	0
S 65	LESS:											
S 66	Decommissioning Revenues	SCH S, LN 5	(3,860)	0	(3,860)	0	0	0	0	0	0	0
S 67	Other Operating Revenue	CALCULATED	53,260	36,159	60	17,041	0	15	36,144	23,424	10,171	0
S 68	EQUALS:											
S 69	DISTRIBUTION BASE RATE SALES @ EQUALIZED ROR 7.68%		1,623,059	995,541	9,332	618,185	0	1,775	993,767	672,248	237,858	0
S 70	Distribution Cost Increase without Forfeited Discount		251,059	174,987	10	76,062	0	210	174,777	113,021	40,731	0
S 71	TOTAL COST OF SERVICE DISTRIBUTION INCREASE/DECREASE		251,982	175,645	(12)	76,348	(0)	212	175,434	113,445	40,883	(0)
S 72	REVENUE INCREASE TO DISTRIBUTION REVENUES W/O FORFEITED DISC		18.30%	21.33%	0.10%	14.03%	4.46%	13.42%	21.34%	20.21%	20.66%	4.26%
S 73			7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
S 74	DEVELOPMENT OF PURCH. POWER RETURN (EQUALIZED RATE)											
S 75	RATE BASE (CWC)	SCH S, LN 34	24,301	0	24,301	0	0	0	0	0	0	0
S 76	RETURN (RATE BASE * 7.68% ROR)		1,866	0	1,866	0	0	0	0	0	0	0
S 77	PLUS:											
S 78	OPERATING EXPENSES											
S 79	Purchased Power O&M Expense	SCH S, LN 30	689,927	0	689,927	0	0	0	0	0	0	0
S 80	Purchased Power Income Taxes	CALCULATED	578	0	578	0	0	0	0	0	0	0
S 81	Purchased Power GRT Expense	CALCULATED	43,411	0	43,411	0	0	0	0	0	0	0
S 82	EQUALS TOTAL PURCHASED POWER COST OF SERVICE		735,782	0	735,782	0	0	0	0	0	0	0
S 83	TOTAL COST OF SERVICE PURCH.POWER INCREASE/DECREASE		(5,338)	0	(5,338)	0	0	0	0	0	0	0
S 84	REVENUE INCREASE TO DISTRIBUTION REVENUES (%)		-0.72%	0.00%	-0.72%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 85			7.68%	0.00%	7.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 86	DEVELOPMENT OF TRANSMISSION RETURN (EQUALIZED RATE)											
S 87	RATE BASE (CWC)	SCH S, LN 43	9,820	9,820	0	0	0	9,820	0	0	0	0
S 88	RETURN (RATE BASE * 7.68% ROR)		754	754	0	0	0	754	0	0	0	0
S 89	PLUS:											
S 90	OPERATING EXPENSES											
S 91	Transmission O&M Expense	SCH S, LN 39	161,192	161,192	0	0	0	161,192	0	0	0	0
S 92	Transmission Income Taxes	CALCULATED	233	233	0	0	0	233	0	0	0	0
S 93	Transmission GRT Expense	CALCULATED	10,169	10,169	0	0	0	10,169	0	0	0	0
S 94	EQUALS TOTAL TRANSMISSION COST OF SERVICE		172,348	172,348	0	0	0	172,348	0	0	0	0
S 95	TOTAL COST OF SERVICE TRANSMISSION INCREASE/DECREASE		266	266	0	0	0	266	0	0	0	0
S 96	REVENUE INCREASE TO RETAIL DISTRIBUTION REVENUES (%)		0.15%	0.15%	0.00%	0.00%	0.00%	0.15%	0.00%	0.00%	0.00%	0.00%
S 97			7.68%	7.68%	0.00%	0.00%	0.00%	7.68%	0.00%	0.00%	0.00%	0.00%
S 98	TOTAL INCREASE (DECREASE) REQUIRED		246,909	175,911	(5,350)	76,348	(0)	477	175,434	113,445	40,883	(0)

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S 50											
S 51	EQUALIZED RETURN AT PROPOSED ROR OF 7.68%										
S 52	DEVELOPMENT OF DISTRIBUTION RETURN (EQUALIZED RATE)										
S 53	RATE BASE	SCH S, LN 23	514,431	1,001	0	1,142,943	229,757	171,488	222,443	14,745	12,195
S 54	RETURN (RATE BASE * 7.68% ROR)		39,508	77	0	87,778	17,645	13,170	17,084	1,132	937
S 55	PLUS:										
S 56	OPERATING EXPENSES										
S 57	Operation and Maintenance Expense	CALCULATED	13,951	4,755	0	116,445	6,771	15,736	146,559	17,533	19,914
S 58	Depreciation and Amortization Expense	SCH S, LN 11	20,850	0	0	39,811	10,399	39,769	11,835	742	3,786
S 59	Taxes Other Than Income Taxes-General	SCH S, LN 12	623	135	0	2,702	350	561	4,172	263	622
S 60	Taxes Other Than Income Taxes-Distribution GRT	CALCULATED	4,863	541	0	15,484	2,206	4,201	11,159	1,209	1,503
S 61	State and Federal Income Taxes	CALCULATED	6,416	24	0	16,431	1,976	748	4,660	311	(379)
S 62	TOTAL OPERATING EXPENSES		46,701	5,456	0	190,875	21,702	61,015	178,385	20,058	25,445
S 63											
S 64	EQUALS TOTAL COST OF SERVICE		86,210	5,533	0	278,653	39,348	74,185	195,468	21,191	26,381
S 65	LESS:										
S 66	Decommissioning Revenues	SCH S, LN 5	0	(3,860)	0	0	0	0	0	0	0
S 67	Other Operating Revenue	CALCULATED	2,549	60	0	11,300	1,415	1,573	2,102	229	423
S 68	EQUALS:										
S 69	DISTRIBUTION BASE RATE SALES @ EQUALIZED ROR 7.68%		83,660	9,332	0	267,353	37,933	72,612	193,367	20,962	25,959
S 70	Distribution Cost Increase without Forfeited Discount		21,026	10	0	49,571	9,263	7,427	9,879	679	(757)
S 71	TOTAL COST OF SERVICE DISTRIBUTION INCREASE/DECREASE		21,105	(12)	(0)	49,757	9,297	7,455	9,917	681	(759)
S 72	REVENUE INCREASE TO DISTRIBUTION REVENUES W/O FORFEITED DISC		33.57%	0.10%	4.37%	22.76%	32.31%	11.39%	5.38%	3.35%	-2.83%
S 73			7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
S 74	DEVELOPMENT OF PURCH. POWER RETURN (EQUALIZED RATE)										
S 75	RATE BASE (CWC)	SCH S, LN 34	0	24,301	0	0	0	0	0	0	0
S 76	RETURN (RATE BASE * 7.68% ROR)		0	1,866	0	0	0	0	0	0	0
S 77	PLUS:										
S 78	OPERATING EXPENSES										
S 79	Purchased Power O&M Expense	SCH S, LN 30	0	689,927	0	0	0	0	0	0	0
S 80	Purchased Power Income Taxes	CALCULATED	0	578	0	0	0	0	0	0	0
S 81	Purchased Power GRT Expense	CALCULATED	0	43,411	0	0	0	0	0	0	0
S 82	EQUALS TOTAL PURCHASED POWER COST OF SERVICE		0	735,782	0	0	0	0	0	0	0
S 83	TOTAL COST OF SERVICE PURCH. POWER INCREASE/DECREASE		0	(5,338)	0	0	0	0	0	0	0
S 84	REVENUE INCREASE TO DISTRIBUTION REVENUES (%)		0.00%	-0.72%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 85			0.00%	7.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 86	DEVELOPMENT OF TRANSMISSION RETURN (EQUALIZED RATE)										
S 87	RATE BASE (CWC)	SCH S, LN 43	0	0	0	0	0	0	0	0	0
S 88	RETURN (RATE BASE * 7.68% ROR)		0	0	0	0	0	0	0	0	0
S 89	PLUS:										
S 90	OPERATING EXPENSES										
S 91	Transmission O&M Expense	SCH S, LN 39	0	0	0	0	0	0	0	0	0
S 92	Transmission Income Taxes	CALCULATED	0	0	0	0	0	0	0	0	0
S 93	Transmission GRT Expense	CALCULATED	0	0	0	0	0	0	0	0	0
S 94	EQUALS TOTAL TRANSMISSION COST OF SERVICE		0	0	0	0	0	0	0	0	0
S 95	TOTAL COST OF SERVICE TRANSMISSION INCREASE/DECREASE		0	0	0	0	0	0	0	0	0
S 96	REVENUE INCREASE TO RETAIL DISTRIBUTION REVENUES (%)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 97			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 98	TOTAL INCREASE (DECREASE) REQUIRED		21,105	(5,350)	(0)	49,757	9,297	7,455	9,917	681	(759)

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
S 99												
S 100												
S 101	EQUALIZED RETURN AT PROPOSED ROR OF 7.68%											
S 102	DEVELOPMENT OF OVERALL RETURN (EQUALIZED RATE)											
S 103	RATE BASE	CALCULATED	6,385,897	4,567,023	25,302	1,793,571	0	15,253	4,551,771	3,037,639	999,700	0
S 104	RETURN (RATE BASE * 7.68% ROR)		490,437	350,747	1,943	137,746	0	1,171	349,576	233,291	76,777	0
S 105	PLUS:											
S 106	OPERATING EXPENSES											
S 107	Operation and Maintenance Expense	CALCULATED	1,558,280	540,639	694,682	322,959	0	162,300	378,339	258,656	105,732	0
S 108	Depreciation and Amortization Expense	SCH S, LN 58	272,838	166,496	0	106,342	0	0	166,496	110,761	34,885	0
S 109	Taxes Other Than Income Taxes-General	SCH S, LN 59	25,274	16,469	135	8,670	0	32	16,437	13,416	2,399	0
S 110	Taxes Other Than Income Taxes-GRT	CALCULATED	147,795	68,080	43,952	35,763	0	10,272	57,809	39,144	13,802	0
S 111	State and Federal Income Taxes	CALCULATED	85,965	61,616	602	23,747	0	362	61,254	40,405	14,434	0
S 112	<b>TOTAL OPERATING EXPENSES</b>		<b>2,090,152</b>	<b>853,301</b>	<b>739,371</b>	<b>497,480</b>	<b>0</b>	<b>172,966</b>	<b>680,335</b>	<b>462,381</b>	<b>171,252</b>	<b>0</b>
S 113												
S 114	<b>EQUALS TOTAL COST OF SERVICE</b>		<b>2,580,589</b>	<b>1,204,048</b>	<b>741,315</b>	<b>635,226</b>	<b>0</b>	<b>174,137</b>	<b>1,029,911</b>	<b>695,672</b>	<b>248,029</b>	<b>0</b>
S 115	LESS:											
S 116	Decommissioning Revenues	SCH S, LN 66	(3,860)	0	(3,860)	0	0	0	0	0	0	0
S 117	Other Operating Revenue	SCH S, LN 67	53,260	36,159	60	17,041	0	15	36,144	23,424	10,171	0
S 118	EQUALS:											
S 119	<b>OVERALL BASE RATES @ EQUALIZED ROR 7.68%</b>		<b>2,531,188</b>	<b>1,167,889</b>	<b>745,114</b>	<b>618,185</b>	<b>0</b>	<b>174,122</b>	<b>993,767</b>	<b>672,248</b>	<b>237,858</b>	<b>0</b>
S 120	<b>COST OF SERVICE OVERALL INCREASE/DECREASE W/O FORFEITED DISC</b>		<b>245,985</b>	<b>175,253</b>	<b>(5,330)</b>	<b>76,062</b>	<b>(0)</b>	<b>476</b>	<b>174,777</b>	<b>113,021</b>	<b>40,731</b>	<b>(0)</b>
S 121	<b>TOTAL COST OF SERVICE OVERALL INCREASE/DECREASE</b>		<b>246,909</b>	<b>175,911</b>	<b>(5,350)</b>	<b>76,348</b>	<b>(0)</b>	<b>477</b>	<b>175,434</b>	<b>113,445</b>	<b>40,883</b>	<b>(0)</b>
S 122			7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
S 123												
S 124												
S 125												
S 126												
S 127												
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S 145												
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S 147												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S	99											
S	100											
S	101	EQUALIZED RETURN AT PROPOSED ROR OF 7.68%										
S	102	DEVELOPMENT OF OVERALL RETURN (EQUALIZED RATE)										
S	103	RATE BASE	CALCULATED	514,431	25,302	0	1,142,943	229,757	171,488	222,443	14,745	12,195
S	104	RETURN (RATE BASE * 7.68% ROR)		39,508	1,943	0	87,778	17,645	13,170	17,084	1,132	937
S	105	PLUS:										
S	106	OPERATING EXPENSES										
S	107	Operation and Maintenance Expense	CALCULATED	13,951	694,682	0	116,445	6,771	15,736	146,559	17,533	19,914
S	108	Depreciation and Amortization Expense	SCH S, LN 58	20,850	0	0	39,811	10,399	39,769	11,835	742	3,786
S	109	Taxes Other Than Income Taxes-General	SCH S, LN 59	623	135	0	2,702	350	561	4,172	263	622
S	110	Taxes Other Than Income Taxes-GRT	CALCULATED	4,863	43,952	0	15,484	2,206	4,201	11,159	1,209	1,503
S	111	State and Federal Income Taxes	CALCULATED	6,416	602	0	16,431	1,976	748	4,660	311	(379)
S	112	TOTAL OPERATING EXPENSES		46,701	739,371	0	190,875	21,702	61,015	178,385	20,058	25,445
S	113											
S	114	EQUALS TOTAL COST OF SERVICE		86,210	741,315	0	278,653	39,348	74,185	195,468	21,191	26,381
S	115	LESS:										
S	116	Decommissioning Revenues	SCH S, LN 66	0	(3,860)	0	0	0	0	0	0	0
S	117	Other Operating Revenue	SCH S, LN 67	2,549	60	0	11,300	1,415	1,573	2,102	229	423
S	118	EQUALS:										
S	119	OVERALL BASE RATES @ EQUALIZED ROR 7.68%		83,660	745,114	0	267,353	37,933	72,612	193,367	20,962	25,959
S	120	COST OF SERVICE OVERALL INCREASE/DECREASE W/O FORFEITED DISC		21,026	(5,330)	(0)	49,571	9,263	7,427	9,879	679	(757)
S	121	TOTAL COST OF SERVICE OVERALL INCREASE/DECREASE		21,105	(5,350)	(0)	49,757	9,297	7,455	9,917	681	(759)
S	122			7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
S	123											
S	124											
S	125											
S	126											
S	127											
S	128											
S	129											
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S	143											
S	144											
S	145											
S	146											
S	147											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
S	148												
S	149												
S	150												
RBP	1	<b>DEVELOPMENT OF RATE BASE</b>											
RBP	2	<b>ELECTRIC PLANT IN SERVICE</b>											
RBP	3	INTANGIBLE PLANT											
RBP	4	302-303-Franchise and consents & Misc Intang. Pla	TDPLT	146,780	106,873	0	39,907	0	0	106,873	72,308	21,107	0
RBP	5	302-	CUSTRES	0	0	0	0	0	0	0	0	0	0
RBP	6	303-	CUST	0	0	0	0	0	0	0	0	0	0
RBP	7	303-AMI Plant	CMETERS	85,972	0	0	85,972	0	0	0	0	0	0
RBP	8	TOTAL INTANGIBLE PLANT		232,753	106,873	0	125,879	0	0	106,873	72,308	21,107	0
RBP	9												
RBP	10	TRANSMISSION PLANT											
RBP	11	350-359 Accounts	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	12	361- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0	0
RBP	14												
RBP	15	DISTRIBUTION PLANT											
RBP	16	360-Land & Land Rights	DDISPHT	45,126	45,126	0	0	0	0	45,126	45,126	0	0
RBP	17	361-Structures & Improvements	DDISPHT	220,410	220,410	0	0	0	0	220,410	220,410	0	0
RBP	18	362-Station Equipment	DDISPHT	1,179,459	1,179,459	0	0	0	0	1,179,459	1,179,459	0	0
RBP	19	364-Poles,Towers & Fixtures											
RBP	20	Primary HT	DDISPHT	488,429	488,429	0	0	0	0	488,429	488,429	0	0
RBP	21	Primary	DDISTPOL	291,059	291,059	0	0	0	0	291,059	0	291,059	0
RBP	22	Secondary	CDISTSOLC	300,520	0	0	300,520	0	0	0	0	0	0
RBP	23	Total Account 364		1,080,008	779,488	0	300,520	0	0	779,488	488,429	291,059	0
RBP	24	365-Overhead Conductors & Devices											
RBP	25	Primary HT	DDISPHT	893,625	893,625	0	0	0	0	893,625	893,625	0	0
RBP	26	Primary	DDISTPOL	532,518	532,518	0	0	0	0	532,518	0	532,518	0
RBP	27	Secondary	CDISTSULC	549,828	0	0	549,828	0	0	0	0	0	0
RBP	28	Total Account 365		1,975,971	1,426,142	0	549,828	0	0	1,426,142	893,625	532,518	0
RBP	29	366-Underground Conduit											
RBP	30	Primary HT	DDISPHT	377,318	377,318	0	0	0	0	377,318	377,318	0	0
RBP	31	Primary	DDISTPUL	110,608	110,608	0	0	0	0	110,608	0	110,608	0
RBP	32	Secondary	CDISTSOLC	155,680	0	0	155,680	0	0	0	0	0	0
RBP	33	Total Account 366		643,607	487,926	0	155,680	0	0	487,926	377,318	110,608	0
RBP	34	367-Underground Conductors & Devices											
RBP	35	Primary HT	DDISPHT	934,653	934,653	0	0	0	0	934,653	934,653	0	0
RBP	36	Primary	DDISTPUL	273,987	273,987	0	0	0	0	273,987	0	273,987	0
RBP	37	Secondary	CDISTSULC	385,635	0	0	385,635	0	0	0	0	0	0
RBP	38	Total Account 367		1,594,275	1,208,640	0	385,635	0	0	1,208,640	934,653	273,987	0
RBP	39	368-Line Transformers	DDISTSUT	770,400	770,400	0	0	0	0	770,400	0	0	0
RBP	40	369-Services	CSERVICE	462,459	0	0	462,459	0	0	0	0	0	0
RBP	41	370-Meters	CMETERS	352,706	0	0	352,706	0	0	0	0	0	0
RBP	42	371-Installation on Customer Premises	CUSTPREM	13,772	0	0	13,772	0	0	0	0	0	0
RBP	43	373-Street Lighting & Signal Systems	CLIGHT	63,728	0	0	63,728	0	0	0	0	0	0
RBP	44	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	3,296	2,400	0	896	0	0	2,400	1,624	474	0
RBP	45	TOTAL DISTRIBUTION PLANT		8,405,217	6,119,992	0	2,285,226	0	0	6,119,992	4,140,643	1,208,646	0
RBP	46												

PECO Energy Company  
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SCH	LINE	DESCRIPTION	ALLOCATION	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
NO.	NO.	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S	148											
S	149											
S	150											
RBP	1	<b>DEVELOPMENT OF RATE BASE</b>										
RBP	2	<b>ELECTRIC PLANT IN SERVICE</b>										
RBP	3	INTANGIBLE PLANT										
RBP	4	302-303-Franchise and consents & Misc Intang. Pla	TDPLT	13,459	0	0	24,312	8,079	6,162	0	0	1,354
RBP	5	302-	CUSTRES	0	0	0	0	0	0	0	0	0
RBP	6	303-	CUST	0	0	0	0	0	0	0	0	0
RBP	7	303-AMI Plant	CMETERS	0	0	0	0	0	85,972	0	0	0
RBP	8	TOTAL INTANGIBLE PLANT		13,459	0	0	24,312	8,079	92,134	0	0	1,354
RBP	9											
RBP	10	TRANSMISSION PLANT										
RBP	11	350-359 Accounts	DTRAN	0	0	0	0	0	0	0	0	0
RBP	12	361- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
RBP	14											
RBP	15	DISTRIBUTION PLANT										
RBP	16	360-Land & Land Rights	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	17	361-Structures & Improvements	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	18	362-Station Equipment	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	19	364-Poles,Towers & Fixtures										
RBP	20	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	21	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0
RBP	22	Secondary	CDISTSOLC	0	0	0	300,520	0	0	0	0	0
RBP	23	Total Account 364		0	0	0	300,520	0	0	0	0	0
RBP	24	365-Overhead Conductors & Devices										
RBP	25	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	26	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0
RBP	27	Secondary	CDISTSULC	0	0	0	549,828	0	0	0	0	0
RBP	28	Total Account 365		0	0	0	549,828	0	0	0	0	0
RBP	29	366-Underground Conduit										
RBP	30	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	31	Primary	DDISTPUL	0	0	0	0	0	0	0	0	0
RBP	32	Secondary	CDISTSOLC	0	0	0	155,680	0	0	0	0	0
RBP	33	Total Account 366		0	0	0	155,680	0	0	0	0	0
RBP	34	367-Underground Conductors & Devices										
RBP	35	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0
RBP	36	Primary	DDISTPUL	0	0	0	0	0	0	0	0	0
RBP	37	Secondary	CDISTSULC	0	0	0	385,635	0	0	0	0	0
RBP	38	Total Account 367		0	0	0	385,635	0	0	0	0	0
RBP	39	368-Line Transformers	DDISTSUT	770,400	0	0	0	0	0	0	0	0
RBP	40	369-Services	CSERVICE	0	0	0	0	462,459	0	0	0	0
RBP	41	370-Meters	CMETERS	0	0	0	0	0	352,706	0	0	0
RBP	42	371-Installation on Customer Premises	CUSTPREM	0	0	0	0	0	0	0	0	13,772
RBP	43	373-Street Lighting & Signal Systems	CLIGHT	0	0	0	0	0	0	0	0	63,728
RBP	44	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	302	0	0	546	181	138	0	0	30
RBP	45	TOTAL DISTRIBUTION PLANT		770,703	0	0	1,392,210	462,641	352,845	0	0	77,530
RBP	46											



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	47												
RBP	48												
RBP	49												
RBP	50												
RBP	51	<b>ELECTRIC PLANT IN SERVICE CONTINUED</b>											
RBP	52												
RBP	53	<b>GENERAL PLANT</b>											
RBP	54	389-Land and Land Rights	SALWAGES	963	453	0	510	0	0	453	325	117	0
RBP	55	390-Structures and Improvements	SALWAGES	44,908	21,126	0	23,782	0	0	21,126	15,177	5,449	0
RBP	56	391-Office Furniture & Equipment	SALWAGES	37,177	17,489	0	19,688	0	0	17,489	12,564	4,511	0
RBP	57	393-Store Equipment	SALWAGES	42	20	0	22	0	0	20	14	5	0
RBP	58	394-Tools, Shop & Garage Equip.	SALWAGES	39,401	18,535	0	20,866	0	0	18,535	13,316	4,781	0
RBP	59	395-Laboratory Equipment	SALWAGES	369	174	0	195	0	0	174	125	45	0
RBP	60	397-Communication Equipment	SALWAGES	152,645	71,808	0	80,838	0	0	71,808	51,587	18,521	0
RBP	61	398-Miscellaneous Equipment / ARO	SALWAGES	163	76	0	86	0	0	76	55	20	0
RBP	62	399-Other Tangible Property	SALWAGES	1,543	726	0	817	0	0	726	521	187	0
RBP	63	TOTAL GENERAL PLANT		277,210	130,406	0	146,804	0	0	130,406	93,685	33,635	0
RBP	64												
RBP	65												
RBP	66	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		8,915,180	6,357,271	0	2,557,909	0	0	6,357,271	4,306,636	1,263,387	0
RBP	67												
RBP	68												
RBP	69												
RBP	70												
RBP	71												
RBP	72												
RBP	73												
RBP	74												
RBP	75												
RBP	76												
RBP	77												
RBP	78												
RBP	79												
RBP	80												
RBP	81												
RBP	82												
RBP	83												
RBP	84												
RBP	85												
RBP	86												
RBP	87												
RBP	88												
RBP	89												
RBP	90												
RBP	91												
RBP	92												
RBP	93												
RBP	94												
RBP	95												

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBP 47											
RBP 48											
RBP 49											
RBP 50											
RBP 51	<b>ELECTRIC PLANT IN SERVICE CONTINUED</b>										
RBP 52											
RBP 53	GENERAL PLANT										
RBP 54	389-Land and Land Rights	SALWAGES	11	0	0	130	5	21	295	18	41
RBP 55	390-Structures and Improvements	SALWAGES	500	0	0	6,078	227	958	13,757	862	1,899
RBP 56	391-Office Furniture & Equipment	SALWAGES	414	0	0	5,032	188	793	11,389	714	1,572
RBP 57	393-Store Equipment	SALWAGES	0	0	0	6	0	1	13	1	2
RBP 58	394-Tools, Shop & Garage Equip.	SALWAGES	439	0	0	5,333	199	841	12,070	757	1,666
RBP 59	395-Laboratory Equipment	SALWAGES	4	0	0	50	2	8	113	7	16
RBP 60	397-Communication Equipment	SALWAGES	1,699	0	0	20,660	772	3,258	46,761	2,931	6,456
RBP 61	398-Miscellaneous Equipment / ARO	SALWAGES	2	0	0	22	1	3	50	3	7
RBP 62	399-Other Tangible Property	SALWAGES	17	0	0	209	8	33	473	30	65
RBP 63	TOTAL GENERAL PLANT		3,086	0	0	37,519	1,403	5,916	84,920	5,323	11,724
RBP 64											
RBP 65											
RBP 66	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		787,247	0	0	1,454,040	472,123	450,895	84,920	5,323	90,608
RBP 67											
RBP 68											
RBP 69											
RBP 70											
RBP 71											
RBP 72											
RBP 73											
RBP 74											
RBP 75											
RBP 76											
RBP 77											
RBP 78											
RBP 79											
RBP 80											
RBP 81											
RBP 82											
RBP 83											
RBP 84											
RBP 85											
RBP 86											
RBP 87											
RBP 88											
RBP 89											
RBP 90											
RBP 91											
RBP 92											
RBP 93											
RBP 94											
RBP 95											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	96												
RBP	97												
RBP	98												
RBP	99												
RBP	100												
RBD	1	<b>LESS: ACCUMULATED DEPRECIATION</b>											
RBD	2												
RBD	3	INTANGIBLE PLANT ACCUMULATED DEPRECIATION		165,969	76,208	0	89,761	0	0	76,208	51,561	15,050	0
RBD	4												
RBD	5	TRANSMISSION PLANT ACCUMULATED DEPRECIATION		0	0	0	0	0	0	0	0	0	0
RBD	6												
RBD	7	<b>DISTRIBUTION PLANT ACCUMULATED DEPRECIATION</b>											
RBD	8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0	0
RBD	9	361-Structures & Improvements	PLT_361	45,247	45,247	0	0	0	0	45,247	45,247	0	0
RBD	10	362-Station Equipment	PLT_362	485,873	485,873	0	0	0	0	485,873	485,873	0	0
RBD	11	364-Poles, Towers & Fixtures	PLT_364	138,006	99,605	0	38,401	0	0	99,605	62,413	37,192	0
RBD	12	365-Overhead Conductors & Devices	PLT_365	310,088	223,804	0	86,284	0	0	223,804	140,236	83,568	0
RBD	13	366-Underground Conduit	PLT_366	177,967	134,919	0	43,048	0	0	134,919	104,334	30,585	0
RBD	14	367-Underground Conductors & Devices	PLT_367	224,564	170,245	0	54,319	0	0	170,245	131,652	38,593	0
RBD	15	368-Line Transformers	PLT_368	186,839	186,839	0	0	0	0	186,839	0	0	0
RBD	16	369-Services	PLT_369	189,472	0	0	189,472	0	0	0	0	0	0
RBD	17	370-Meters	PLT_370	178,397	0	0	178,397	0	0	0	0	0	0
RBD	18	371-Installation on Customer Premises	PLT_371	10,075	0	0	10,075	0	0	0	0	0	0
RBD	19	373-Street Lighting & Signal Systems	PLT_373	28,880	0	0	28,880	0	0	0	0	0	0
RBD	20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	2,116	1,541	0	575	0	0	1,541	1,042	304	0
RBD	21	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		1,977,526	1,348,073	0	629,453	0	0	1,348,073	970,797	190,242	0
RBD	22												
RBD	23	GENERAL PLANT ACCUMULATED DEPRECIATION	GENLPLT	108,234	50,916	0	57,318	0	0	50,916	36,578	13,132	0
RBD	24												
RBD	25	<b>TOTAL ACCUMULATED DEPRECIATION</b>		2,251,728	1,475,197	0	776,532	0	0	1,475,197	1,058,936	218,425	0
RBD	26												
RBD	27												
RBD	28												
RBD	29	<b>NET ELECTRIC PLANT IN SERVICE</b>		6,663,451	4,882,074	0	1,781,377	0	0	4,882,074	3,247,700	1,044,962	0
RBD	30												
RBD	31												
RBD	32												
RBD	33												
RBD	34												
RBD	35												
RBD	36												
RBD	37												
RBD	38												
RBD	39												
RBD	40												
RBD	41												
RBD	42												
RBD	43												
RBD	44												

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBP 96											
RBP 97											
RBP 98											
RBP 99											
RBP 100											
RBD 1	<b>LESS: ACCUMULATED DEPRECIATION</b>										
RBD 2											
RBD 3	INTANGIBLE PLANT ACCUMULATED DEPRECIATION		9,597	0	0	17,336	5,761	65,698	0	0	965
RBD 4											
RBD 5	TRANSMISSION PLANT ACCUMULATED DEPRECIATION		0	0	0	0	0	0	0	0	0
RBD 6											
RBD 7	<b>DISTRIBUTION PLANT ACCUMULATED DEPRECIATION</b>										
RBD 8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0
RBD 9	361-Structures & Improvements	PLT_361	0	0	0	0	0	0	0	0	0
RBD 10	362-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0
RBD 11	364-Poles, Towers & Fixtures	PLT_364	0	0	0	38,401	0	0	0	0	0
RBD 12	365-Overhead Conductors & Devices	PLT_365	0	0	0	86,284	0	0	0	0	0
RBD 13	366-Underground Conduit	PLT_366	0	0	0	43,048	0	0	0	0	0
RBD 14	367-Underground Conductors & Devices	PLT_367	0	0	0	54,319	0	0	0	0	0
RBD 15	368-Line Transformers	PLT_368	186,839	0	0	0	0	0	0	0	0
RBD 16	369-Services	PLT_369	0	0	0	0	189,472	0	0	0	0
RBD 17	370-Meters	PLT_370	0	0	0	0	0	178,397	0	0	0
RBD 18	371-Installation on Customer Premises	PLT_371	0	0	0	0	0	0	0	0	10,075
RBD 19	373-Street Lighting & Signal Systems	PLT_373	0	0	0	0	0	0	0	0	28,880
RBD 20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	194	0	0	350	116	89	0	0	20
RBD 21	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		187,033	0	0	222,403	189,588	178,486	0	0	38,975
RBD 22											
RBD 23	GENERAL PLANT ACCUMULATED DEPRECIATION	GENLPLT	1,205	0	0	14,649	548	2,310	33,156	2,078	4,578
RBD 24											
RBD 25	<b>TOTAL ACCUMULATED DEPRECIATION</b>										
RBD 26			197,835	0	0	254,388	195,897	246,494	33,156	2,078	44,518
RBD 27											
RBD 28											
RBD 29	<b>NET ELECTRIC PLANT IN SERVICE</b>										
RBD 30			589,412	0	0	1,199,652	276,226	204,401	51,764	3,244	46,090
RBD 31											
RBD 32											
RBD 33											
RBD 34											
RBD 35											
RBD 36											
RBD 37											
RBD 38											
RBD 39											
RBD 40											
RBD 41											
RBD 42											
RBD 43											
RBD 44											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBD	45												
RBD	46												
RBD	47												
RBD	48												
RBD	49												
RBD	50												
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE											
RBO	2												
RBO	3	PLUS: ADDITIONS TO RATE BASE											
RBO	4												
RBO	5	COMMON PLANT	SALWAGES	424,369	199,632	0	224,737	0	0	199,632	143,418	51,490	0
RBO	6												
RBO	7	WORKING CAPITAL											
RBO	8	Purchased Power Cash Working Capital	SCH RBC, LN 33	24,301	0	24,301	0	0	0	0	0	0	0
RBO	9	Transmission Cash Working Capital	SCH RBC, LN 44	9,820	9,820	0	0	0	9,820	0	0	0	0
RBO	10	Distribution											
RBO	11	Cash Working Capital	SCH RBC, LN 18	121,428	77,016	1,001	43,410	0	5,433	71,583	51,497	16,095	0
RBO	12	Materials and Supplies	TOTPLT	19,944	14,222	0	5,722	0	0	14,222	9,634	2,826	0
RBO	13	Total Distribution Working Capital		141,372	91,238	1,001	49,132	0	5,433	85,805	61,131	18,921	0
RBO	14	TOTAL WORKING CAPITAL		175,492	101,058	25,302	49,132	0	15,253	85,805	61,131	18,921	0
RBO	15	TOTAL ADDITIONS TO RATE BASE		599,862	300,690	25,302	273,869	0	15,253	285,438	204,550	70,411	0
RBO	16												
RBO	17	LESS: DEDUCTIONS TO RATE BASE											
RBO	18	Customer Deposits	CUSTDEP	49,195	0	0	49,195	0	0	0	0	0	0
RBO	19	Customer Advances for Construction	CUSTADV	1,707	1,258	0	449	0	0	1,258	869	390	0
RBO	20	Deferred Income Taxes and Credits											
RBO	21	Plant	TOTPLT	981,389	699,813	0	281,576	0	0	699,813	474,077	139,074	0
RBO	22	Common Plant	SALWAGES	20,872	9,818	0	11,053	0	0	9,818	7,054	2,532	0
RBO	23	Pension Asset & OPEB Contribution	SALWAGES	(128,977)	(60,673)	0	(68,303)	0	0	(60,673)	(43,589)	(15,649)	0
RBO	24	Unamortized AMR Investment	CMETERS	0	0	0	0	0	0	0	0	0	0
RBO	25	Contributions in Aid of Construction (CIAC)	CUSTADV	(46,770)	(34,475)	0	(12,295)	0	0	(34,475)	(23,801)	(10,674)	0
RBO	26	Total Deferred Income Taxes and Credits		826,514	614,483	0	212,031	0	0	614,483	413,742	115,284	0
RBO	27	TOTAL DEDUCTIONS TO RATE BASE		877,416	615,741	0	261,675	0	0	615,741	414,610	115,674	0
RBO	28												
RBO	29												
RBO	30	Total Distribution Additions to Rate Base		565,741	290,871	1,001	273,869	0	5,433	285,438	204,550	70,411	0
RBO	31												
RBO	32	TOTAL PURCHASED POWER RATE BASE		24,301	0	24,301	0	0	0	0	0	0	0
RBO	33	TOTAL TRANSMISSION RATE BASE		9,820	9,820	0	0	0	9,820	0	0	0	0
RBO	34	TOTAL DISTRIBUTION RATE BASE		6,351,776	4,557,204	1,001	1,793,571	0	5,433	4,551,771	3,037,639	999,700	0
RBO	35												
RBO	36	TOTAL RATE BASE		6,385,897	4,567,023	25,302	1,793,571	0	15,253	4,551,771	3,037,639	999,700	0
RBO	37												
RBO	38												
RBO	39												
RBO	40												
RBO	41												
RBO	42												
RBO	43												

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBD 45											
RBD 46											
RBD 47											
RBD 48											
RBD 49											
RBD 50											
RBO 1	<b>ADDITIONS AND DEDUCTIONS TO RATE BASE</b>										
RBO 2											
RBO 3	<b>PLUS: ADDITIONS TO RATE BASE</b>										
RBO 4											
RBO 5	COMMON PLANT	SALWAGES	4,724	0	0	57,436	2,148	9,056	130,001	8,148	17,948
RBO 6											
RBO 7	<b>WORKING CAPITAL</b>										
RBO 8	Purchased Power Cash Working Capital	SCH RBC, LN 33	0	24,301	0	0	0	0	0	0	0
RBO 9	Transmission Cash Working Capital	SCH RBC, LN 44	0	0	0	0	0	0	0	0	0
RBO 10	Distribution										
RBO 11	Cash Working Capital	SCH RBC, LN 18	3,991	1,001	0	16,187	1,752	4,350	16,720	1,851	2,551
RBO 12	Materials and Supplies	TOTPLT	1,761	0	0	3,253	1,056	1,009	190	12	203
RBO 13	Total Distribution Working Capital		5,753	1,001	0	19,440	2,808	5,358	16,910	1,863	2,754
RBO 14	TOTAL WORKING CAPITAL		5,753	25,302	0	19,440	2,808	5,358	16,910	1,863	2,754
RBO 15	TOTAL ADDITIONS TO RATE BASE		10,477	25,302	0	76,875	4,955	14,415	146,911	10,011	20,702
RBO 16											
RBO 17	<b>LESS: DEDUCTIONS TO RATE BASE</b>										
RBO 18	Customer Deposits	CUSTDEP	0	0	0	0	0	0	0	0	49,195
RBO 19	Customer Advances for Construction	CUSTADV	0	0	0	449	0	0	0	0	0
RBO 20	Deferred Income Taxes and Credits										
RBO 21	Plant	TOTPLT	86,661	0	0	160,062	51,972	49,635	9,348	586	9,974
RBO 22	Common Plant	SALWAGES	232	0	0	2,825	106	445	6,394	401	883
RBO 23	Pension Asset & OPEB Contribution	SALWAGES	(1,436)	0	0	(17,456)	(653)	(2,752)	(39,511)	(2,476)	(5,455)
RBO 24	Unamortized AMR Investment	CMETERS	0	0	0	0	0	0	0	0	0
RBO 25	Contributions in Aid of Construction (CIAC)	CUSTADV	0	0	0	(12,295)	0	0	0	0	0
RBO 26	Total Deferred Income Taxes and Credits		85,457	0	0	133,136	51,425	47,328	(23,769)	(1,490)	5,402
RBO 27	TOTAL DEDUCTIONS TO RATE BASE		85,457	0	0	133,584	51,425	47,328	(23,769)	(1,490)	54,597
RBO 28											
RBO 29											
RBO 30	Total Distribution Additions to Rate Base		10,477	1,001	0	76,875	4,955	14,415	146,911	10,011	20,702
RBO 31											
RBO 32	TOTAL PURCHASED POWER RATE BASE		0	24,301	0	0	0	0	0	0	0
RBO 33	TOTAL TRANSMSSION RATE BASE		0	0	0	0	0	0	0	0	0
RBO 34	TOTAL DISTRIBUTION RATE BASE		514,431	1,001	0	1,142,943	229,757	171,488	222,443	14,745	12,195
RBO 35											
RBO 36	<b>TOTAL RATE BASE</b>		514,431	25,302	0	1,142,943	229,757	171,488	222,443	14,745	12,195
RBO 37											
RBO 38											
RBO 39											
RBO 40											
RBO 41											
RBO 42											
RBO 43											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBO	44												
RBO	45												
RBO	46												
RBO	47												
RBO	48												
RBO	49												
RBO	50												
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG)</b>											
RBC	2	<b>DISTRIBUTION</b>											
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	4	Payroll (Distribution Only)	SALWAGES	171,625	80,736	0	90,889	0	0	80,736	58,002	20,824	0
RBC	5	Pension	SALWAGES	8,904	4,189	0	4,715	0	0	4,189	3,009	1,080	0
RBC	6	Other Expenses	OMXPPPP	562,564	377,474	4,093	180,997	0	138,283	239,191	160,732	68,670	0
RBC	7	TOTAL EXPENSES		743,093	462,399	4,093	276,602	0	138,283	324,115	221,744	90,575	0
RBC	8	POR Working Capital	POR	1,017,444	720,851	8,198	288,395	0	1,392	719,459	543,046	133,489	0
RBC	9	TOTAL EXPENSES PER DAY		4,823	3,242	34	1,548	0	383	2,859	2,095	614	0
RBC	10												
RBC	11	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		67,218	45,177	469	21,572	0	5,333	39,844	29,200	8,555	0
RBC	12												
RBC	13	AVERAGE PREPAYMENTS		5,442	3,027	144	2,271	0	32	2,995	2,027	744	0
RBC	14	DISTRIBUTION ACCRUED TAXES		62,517	38,617	388	23,512	0	68	38,549	26,912	8,745	0
RBC	15	INTEREST PAYMENTS	TOTPLT	(13,749)	(9,804)	0	(3,945)	0	0	(9,804)	(6,642)	(1,948)	0
RBC	16												
RBC	17												
RBC	18	NET DISTRIBUTION CASH WORKING CAPITAL REQUIREMENT		121,428	77,016	1,001	43,410	0	5,433	71,583	51,497	16,095	0
RBC	19												
RBC	20												
RBC	21	<b>PURCHASED POWER</b>											
RBC	22	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	23	Commodity Purchased - Contract Purchases	ENERGY1	684,441	0	684,441	0	0	0	0	0	0	0
RBC	24	Commodity Purchased - Spot Market Purchases	ENERGY1	5,486	0	5,486	0	0	0	0	0	0	0
RBC	25	TOTAL EXPENSES		689,927	0	689,927	0	0	0	0	0	0	0
RBC	26												
RBC	27	TOTAL EXPENSES PER DAY		1,890	0	1,890	0	0	0	0	0	0	0
RBC	28												
RBC	29	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		24,301	0	24,301	0	0	0	0	0	0	0
RBC	30												
RBC	31	Energy ACCRUED TAXES	ENERGY1	0	0	0	0	0	0	0	0	0	0
RBC	32												
RBC	33	NET Energy CASH WORKING CAPITAL REQUIREMENT		24,301	0	24,301	0	0	0	0	0	0	0
RBC	34												
RBC	35	<b>TRANSMISSION</b>											
RBC	36	O&M EXPENSE - PJM Transmission Purchase	DTRAN	100,124	100,124	0	0	0	100,124	0	0	0	0
RBC	37												
RBC	38	TOTAL EXPENSES PER DAY		274	274	0	0	0	274	0	0	0	0
RBC	39												
RBC	40	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		9,820	9,820	0	0	0	9,820	0	0	0	0
RBC	41												
RBC	42	TRANSMISSION ACCRUED TAXES	DTRAN	0	0	0	0	0	0	0	0	0	0

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBO 44											
RBO 45											
RBO 46											
RBO 47											
RBO 48											
RBO 49											
RBO 50											
RBC 1	<b>CASH WORKING CAPITAL (LEAD LAG)</b>										
RBC 2	<b>DISTRIBUTION</b>										
RBC 3	O&M EXPENSE RELATED CASH WORKING CAPITAL										
RBC 4	Payroll (Distribution Only)	SALWAGES	1,911	0	0	23,228	869	3,663	52,575	3,295	7,259
RBC 5	Pension	SALWAGES	99	0	0	1,205	45	190	2,728	171	377
RBC 6	Other Expenses	OMXPPPP	9,788	4,093	0	75,293	4,817	9,639	71,518	10,112	9,617
RBC 7	TOTAL EXPENSES		11,797	4,093	0	99,727	5,731	13,492	126,821	13,578	17,252
RBC 8	POR Working Capital	POR	42,924	8,198	0	108,721	21,494	39,795	98,107	11,440	8,839
RBC 9	TOTAL EXPENSES PER DAY		150	34	0	571	75	146	616	69	71
RBC 10											
RBC 11	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		2,089	469	0	7,959	1,039	2,034	8,588	955	996
RBC 12											
RBC 13	AVERAGE PREPAYMENTS		225	144	0	819	113	199	527	54	560
RBC 14	DISTRIBUTION ACCRUED TAXES		2,892	388	0	9,652	1,327	2,812	7,736	850	1,134
RBC 15	INTEREST PAYMENTS	TOTPLT	(1,214)	0	0	(2,242)	(728)	(695)	(131)	(8)	(140)
RBC 16											
RBC 17											
RBC 18	NET DISTRIBUTION CASH WORKING CAPITAL REQUIREMENT		3,991	1,001	0	16,187	1,752	4,350	16,720	1,851	2,551
RBC 19											
RBC 20											
RBC 21	<b>PURCHASED POWER</b>										
RBC 22	O&M EXPENSE RELATED CASH WORKING CAPITAL										
RBC 23	Commodity Purchased - Contract Purchases	ENERGY1	0	684,441	0	0	0	0	0	0	0
RBC 24	Commodity Purchased - Spot Market Purchases	ENERGY1	0	5,486	0	0	0	0	0	0	0
RBC 25	TOTAL EXPENSES		0	689,927	0	0	0	0	0	0	0
RBC 26											
RBC 27	TOTAL EXPENSES PER DAY		0	1,890	0	0	0	0	0	0	0
RBC 28											
RBC 29	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		0	24,301	0	0	0	0	0	0	0
RBC 30											
RBC 31	Energy ACCRUED TAXES	ENERGY1	0	0	0	0	0	0	0	0	0
RBC 32											
RBC 33	NET Energy CASH WORKING CAPITAL REQUIREMENT		0	24,301	0	0	0	0	0	0	0
RBC 34											
RBC 35	<b>TRANSMISSION</b>										
RBC 36	O&M EXPENSE - PJM Transmission Purchase	DTRAN	0	0	0	0	0	0	0	0	0
RBC 37											
RBC 38	TOTAL EXPENSES PER DAY		0	0	0	0	0	0	0	0	0
RBC 39											
RBC 40	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		0	0	0	0	0	0	0	0	0
RBC 41											
RBC 42	TRANSMISSION ACCRUED TAXES	DTRAN	0	0	0	0	0	0	0	0	0



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	43												
RBC	44	NET TRANSMISSION CASH WORKING CAPITAL REQUIREMENT		9,820	9,820	0	0	0	9,820	0	0	0	0
RBC	45												
RBC	46												
RBC	47	NET TOTAL CASH WORKING CAPITAL REQUIREMENT		155,548	86,836	25,302	43,410	0	15,253	71,583	51,497	16,095	0
RBC	48												
RBC	49												
RBC	50												
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG) CONTINUED</b>											
RBC	2												
RBC	3	<b>LAG/LEAD DAYS</b>		<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>
RBC	4	REVENUE LAG DAYS	48.30										
RBC	5	EXPENSE LAG DAYS	33.80	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50
RBC	6	PURCHASED POWER REVENUE LAG DAYS	48.30										
RBC	7	PURCHASED POWER EXP LAG DAYS	35.44	12.86	12.86	12.86	12.86	12.86	12.86	12.86	12.86	12.86	12.86
RBC	8	TRANSMISSION REVENUE LAG DAYS	48.30										
RBC	9	TRANSMISSION EXP LAG DAYS	12.50	35.80	35.80	35.80	35.80	35.80	35.80	35.80	35.80	35.80	35.80
RBC	10	DISTRIBUTION REVENUE LAG DAYS	48.30										
RBC	11	DISTRIBUTION LAG DAYS	34.36	13.94	13.94	13.94	13.94	13.94	13.94	13.94	13.94	13.94	13.94
RBC	12												
RBC	13												
RBC	14												
RBC	15												
RBC	16	DISTRIBUTION ACCRUED TAXES											
RBC	17	Federal Income Tax	EBT	604,704	447,806	127	156,770	0	686	447,120	306,325	94,893	0
RBC	18	State Income Tax	EBT	285,646	211,532	60	74,054	0	324	211,207	144,700	44,825	0
RBC	19	PURTA Taxes	PLT_3601	679,320	679,320	0	0	0	0	679,320	679,320	0	0
RBC	20	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	CLAIMREV	0	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	417,511	297,721	0	119,791	0	0	297,721	201,686	59,166	0
RBC	23	PA Corp Loan Tax	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	24	Philadelphia BPT	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	25	Local Privilege Tax	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	26	Gross Receipts Tax	SALESREV	20,831,566	12,458,757	141,565	8,231,245	0	23,756	12,435,000	8,490,946	2,993,058	0
RBC	27	Lag Day Weighted Accrued Taxes		22,818,747	14,095,135	141,752	8,581,860	0	24,767	14,070,368	9,822,977	3,191,943	0
RBC	28	Total Accrued Taxes CWC		62,517	38,617	388	23,512	0	68	38,549	26,912	8,745	0
RBC	29												
RBC	30	DISTRIBUTION AVERAGE PREPAYMENTS											
RBC	31	Customer Experience	CUST	45	0	0	45	0	0	0	0	0	0
RBC	32	EEl and EPRI Dues	CLAIMREV	420	194	124	102	0	29	165	111	39	0
RBC	33	PUC Assess - Electric	SALESREV	2,984	1,785	20	1,179	0	3	1,781	1,216	429	0
RBC	34	Prepaid Rents and Pole Attachment Fees	PLT_364	468	338	0	130	0	0	338	212	126	0
RBC	35	Land Leasing	DISTPLT	107	78	0	29	0	0	78	53	15	0
RBC	36	Equipment Maintenance	DISTPLT	60	43	0	16	0	0	43	29	9	0
RBC	37	Business Support System	CUST	257	0	0	257	0	0	0	0	0	0
RBC	38	VEBA Adjustment	SALWAGES	213	100	0	113	0	0	100	72	26	0
RBC	39	Facilities Contracts	DISTPLT	19	14	0	5	0	0	14	9	3	0
RBC	40	IT Service Contracts	TOTPLT	615	438	0	176	0	0	438	297	87	0
RBC	41	Fleet Activities	GENLPLT	79	37	0	42	0	0	37	27	10	0

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC	43											
RBC	44	NET TRANSMISSION CASH WORKING CAPITAL REQUIREMENT		0	0	0	0	0	0	0	0	0
RBC	45											
RBC	46											
RBC	47	NET TOTAL CASH WORKING CAPITAL REQUIREMENT		3,991	25,302	0	16,187	1,752	4,350	16,720	1,851	2,551
RBC	48											
RBC	49											
RBC	50											
RBC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED										
RBC	2											
RBC	3	<u>LAG/LEAD DAYS</u>		<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>	<u>NET DAYS</u>
RBC	4	REVENUE LAG DAYS	48.30									
RBC	5	EXPENSE LAG DAYS	33.80	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50
RBC	6	PURCHASED POWER REVENUE LAG DAYS	48.30									
RBC	7	PURCHASED POWER EXP LAG DAYS	35.44	12.86	12.86	12.86	12.86	12.86	12.86	12.86	12.86	12.86
RBC	8	TRANSMISSION REVENUE LAG DAYS	48.30									
RBC	9	TRANSMISSION EXP LAG DAYS	12.50	35.80	35.80	35.80	35.80	35.80	35.80	35.80	35.80	35.80
RBC	10	DISTRIBUTION REVENUE LAG DAYS	48.30									
RBC	11	DISTRIBUTION LAG DAYS	34.36	13.94	13.94	13.94	13.94	13.94	13.94	13.94	13.94	13.94
RBC	12											
RBC	13											
RBC	14											
RBC	15											
RBC	16	DISTRIBUTION ACCRUED TAXES										
RBC	17	Federal Income Tax	EBT	45,901	127	0	100,635	18,403	10,443	22,979	1,468	2,842
RBC	18	State Income Tax	EBT	21,683	60	0	47,537	8,693	4,933	10,855	694	1,342
RBC	19	PURTA Taxes	PLT_3601	0	0	0	0	0	0	0	0	0
RBC	20	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	CLAIMREV	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	36,868	0	0	68,095	22,110	21,116	3,977	249	4,243
RBC	23	PA Corp Loan Tax	TOTPLT	0	0	0	0	0	0	0	0	0
RBC	24	Philadelphia BPT	SALESREV	0	0	0	0	0	0	0	0	0
RBC	25	Local Privilege Tax	SALESREV	0	0	0	0	0	0	0	0	0
RBC	26	Gross Receipts Tax	SALESREV	950,996	141,565	0	3,306,662	435,311	989,721	2,785,949	307,971	405,631
RBC	27	Lag Day Weighted Accrued Taxes		1,055,448	141,752	0	3,522,928	484,517	1,026,213	2,823,760	310,382	414,059
RBC	28	Total Accrued Taxes CWC		2,892	388	0	9,652	1,327	2,812	7,736	850	1,134
RBC	29											
RBC	30	DISTRIBUTION AVERAGE PREPAYMENTS										
RBC	31	Customer Experience	CUST	0	0	0	0	0	0	0	0	45
RBC	32	EEl and EPRI Dues	CLAIMREV	14	124	0	44	6	12	32	3	4
RBC	33	PUC Assess - Electric	SALESREV	136	20	0	474	62	142	399	44	58
RBC	34	Prepaid Rents and Pole Attachment Fees	PLT_364	0	0	0	130	0	0	0	0	0
RBC	35	Land Leasing	DISTPLT	10	0	0	18	6	4	0	0	1
RBC	36	Equipment Maintenance	DISTPLT	5	0	0	10	3	2	0	0	1
RBC	37	Business Support System	CUST	0	0	0	0	0	0	0	0	257
RBC	38	VEBA Adjustment	SALWAGES	2	0	0	29	1	5	65	4	9
RBC	39	Facilities Contracts	DISTPLT	2	0	0	3	1	1	0	0	0
RBC	40	IT Service Contracts	TOTPLT	54	0	0	100	33	31	6	0	6
RBC	41	Fleet Activities	GENLPLT	1	0	0	11	0	2	24	2	3

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	42	Postage	CUSTBILLS	176	0	0	176	0	0	0	0	0	0
RBC	43	TOTAL AVERAGE PREPAYMENTS		5,442	3,027	144	2,271	0	32	2,995	2,027	744	0
RBC	44												
RBC	45												
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	51	<b>OPERATING REVENUES</b>											
RBC	52												
RBC	53	<b>SALES REVENUES</b>											
RBC	54	Sales of Electricity Revenues - Base		1,372,001	820,554	9,324	542,123	0	1,565	818,989	559,227	197,128	0
RBC	55	Sales of Electricity Revenues - Nuclear Decommissio	ENERGY2	(3,860)	0	(3,860)	0	0	0	0	0	0	0
RBC	56	Transmission Revenues	DTRANR	172,082	172,082	0	0	0	172,082	0	0	0	0
RBC	57	Purchased Electric Revenues	ENERGY1	741,120	0	741,120	0	0	0	0	0	0	0
RBC	58	TOTAL SALES OF ELECTRICITY		2,281,343	992,636	746,584	542,123	0	173,647	818,989	559,227	197,128	0
RBC	59												
RBC	60	<b>OTHER OPERATING REVENUES</b>											
RBC	61	Unbilled and Cost Adjustment Revenue	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	62	450-Forfeited Discounts	OX_904	12,795	6,833	80	5,882	0	13	6,820	4,296	1,916	0
RBC	63	454-Rent from Electric Property	PLT_364	19,219	13,871	0	5,348	0	0	13,871	8,692	5,179	0
RBC	64	456-Other Electric Revenues	DISTPLT	20,323	14,797	0	5,525	0	0	14,797	10,011	2,922	0
RBC	65	TOTAL OTHER OPERATING REV		52,337	35,501	80	16,755	0	13	35,488	23,000	10,018	0
RBC	66												
RBC	67	<b>TOTAL OPERATING REVENUES</b>		2,333,680	1,028,137	746,665	558,878	0	173,660	854,477	582,227	207,146	0
RBC	68												
RBC	69												
RBC	70												
RBC	71												
RBC	72												
RBC	73												
RBC	74												
RBC	75												
RBC	76												
RBC	77												
RBC	78												
RBC	79												
RBC	80												
RBC	81												
RBC	82												
RBC	83												
RBC	84												
RBC	85												
RBC	86												
RBC	87												
RBC	88												
RBC	89												
RBC	90												

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH	LINE		ALLOCATION									
NO.	NO.	DESCRIPTION	BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC	42	Postage	CUSTBILLS	0	0	0	0	0	0	0	0	176
RBC	43	TOTAL AVERAGE PREPAYMENTS		225	144	0	819	113	199	527	54	560
RBC	44											
RBC	45											
RBC	46											
RBC	47											
RBC	48											
RBC	49											
RBC	50											
RBC	51	<b>OPERATING REVENUES</b>										
RBC	52											
RBC	53	<b>SALES REVENUES</b>										
RBC	54	Sales of Electricity Revenues - Base		62,634	9,324	0	217,782	28,670	65,185	183,487	20,283	26,716
RBC	55	Sales of Electricity Revenues - Nuclear Decommissio	ENERGY2	0	(3,860)	0	0	0	0	0	0	0
RBC	56	Transmission Revenues	DTRANR	0	0	0	0	0	0	0	0	0
RBC	57	Purchased Electric Revenues	ENERGY1	0	741,120	0	0	0	0	0	0	0
RBC	58	TOTAL SALES OF ELECTRICITY		62,634	746,584	0	217,782	28,670	65,185	183,487	20,283	26,716
RBC	59											
RBC	60	<b>OTHER OPERATING REVENUES</b>										
RBC	61	Unbilled and Cost Adjustment Revenue	SALESREV	0	0	0	0	0	0	0	0	0
RBC	62	450-Forfeited Discounts	OX_904	607	80	0	2,400	261	692	2,065	226	238
RBC	63	454-Rent from Electric Property	PLT_364	0	0	0	5,348	0	0	0	0	0
RBC	64	456-Other Electric Revenues	DISTPLT	1,863	0	0	3,366	1,119	853	0	0	187
RBC	65	TOTAL OTHER OPERATING REV		2,470	80	0	11,114	1,380	1,545	2,065	226	425
RBC	66											
RBC	67	<b>TOTAL OPERATING REVENUES</b>		65,104	746,665	0	228,896	30,050	66,730	185,552	20,510	27,141
RBC	68											
RBC	69											
RBC	70											
RBC	71											
RBC	72											
RBC	73											
RBC	74											
RBC	75											
RBC	76											
RBC	77											
RBC	78											
RBC	79											
RBC	80											
RBC	81											
RBC	82											
RBC	83											
RBC	84											
RBC	85											
RBC	86											
RBC	87											
RBC	88											
RBC	89											
RBC	90											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	91												
RBC	92												
RBC	93												
RBC	94												
RBC	95												
RBC	96												
RBC	97												
RBC	98												
RBC	99												
RBC	100												
E	1	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
E	2												
E	3	PRODUCTION EXPENSE											
E	4	Other Power Supply											
E	5	555 - Purchased Power - Capacity	ENERGY1	689,927	0	689,927	0	0	0	0	0	0	0
E	6	Total Other Power Supply		689,927	0	689,927	0	0	0	0	0	0	0
E	7	TOTAL PRODUCTION EXPENSE		689,927	0	689,927	0	0	0	0	0	0	0
E	8												
E	9	TRANSMISSION EXPENSES											
E	10	Operation Expense	DTRANR	161,192	161,192	0	0	0	161,192	0	0	0	0
E	11	Maintenance Expense	DTRAN	0	0	0	0	0	0	0	0	0	0
E	12	TOTAL TRANSMISSION EXPENSE		161,192	161,192	0	0	0	161,192	0	0	0	0
E	13												
E	14	DISTRIBUTION EXPENSES											
E	15	Operation											
E	16	580-Supervision	SALWAGDO	1,120	518	0	602	0	0	518	356	123	0
E	17	581-Load Dispatch	DISTPLT	0	0	0	0	0	0	0	0	0	0
E	18	582-Station Equipment	PLT_362	640	640	0	0	0	0	640	640	0	0
E	19	583-Overhead Lines	OHDIST	17,204	12,417	0	4,787	0	0	12,417	7,781	4,637	0
E	20	584-Underground Lines	UGDIST	11,485	8,707	0	2,778	0	0	8,707	6,733	1,974	0
E	21	585-Street Lighting	PLT_3713	0	0	0	0	0	0	0	0	0	0
E	22	586-Metering	CMETERS	5,354	0	0	5,354	0	0	0	0	0	0
E	23	587-Customer Installations	CUST	9,857	0	0	9,857	0	0	0	0	0	0
E	24	588-Miscellaneous	DISTPLT	68,272	49,710	0	18,562	0	0	49,710	33,633	9,817	0
E	25	589-Rents	DISTPLT	3,139	2,286	0	854	0	0	2,286	1,546	451	0
E	26	Total Distribution Operation		117,072	74,278	0	42,794	0	0	74,278	50,689	17,002	0
E	27												
E	28	Maintenance											
E	29	590-Supervision	SALWAGDM	0	0	0	0	0	0	0	0	0	0
E	30	591-Structures	PLT_361	1,973	1,973	0	0	0	0	1,973	1,973	0	0
E	31	592-Station Equipment	PLT_362	16,530	16,530	0	0	0	0	16,530	16,530	0	0
E	32	593-Overhead Lines	OHDIST	198,275	143,104	0	55,171	0	0	143,104	89,669	53,434	0
E	33	594-Underground Lines	UGDIST	29,013	21,995	0	7,018	0	0	21,995	17,009	4,986	0
E	34	595-Transformers	PLT_368	1,500	1,500	0	0	0	0	1,500	0	0	0
E	35	596-Street Lighting	PLT_373	1,023	0	0	1,023	0	0	0	0	0	0
E	36	597-Metering	CMETERS	0	0	0	0	0	0	0	0	0	0
E	37	598-Miscellaneous	DISTPLT	14,304	10,415	0	3,889	0	0	10,415	7,047	2,057	0
E	38	Total Distribution Maintenance		262,619	195,517	0	67,102	0	0	195,517	132,228	60,478	0
E	39												

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC 91											
RBC 92											
RBC 93											
RBC 94											
RBC 95											
RBC 96											
RBC 97											
RBC 98											
RBC 99											
RBC 100											
E 1	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>										
E 2											
E 3	PRODUCTION EXPENSE										
E 4	Other Power Supply										
E 5	555 - Purchased Power - Capacity	ENERGY1	0	689,927	0	0	0	0	0	0	0
E 6	Total Other Power Supply		0	689,927	0	0	0	0	0	0	0
E 7	TOTAL PRODUCTION EXPENSE		0	689,927	0	0	0	0	0	0	0
E 8											
E 9	TRANSMISSION EXPENSES										
E 10	Operation Expense	DTRANR	0	0	0	0	0	0	0	0	0
E 11	Maintenance Expense	DTRAN	0	0	0	0	0	0	0	0	0
E 12	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0	0	0	0
E 13											
E 14	DISTRIBUTION EXPENSES										
E 15	Operation										
E 16	580-Supervision	SALWAGDO	39	0	0	144	24	143	0	0	292
E 17	581-Load Dispatch	DISTPLT	0	0	0	0	0	0	0	0	0
E 18	582-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0
E 19	583-Overhead Lines	OHDIST	0	0	0	4,787	0	0	0	0	0
E 20	584-Underground Lines	UGDIST	0	0	0	2,778	0	0	0	0	0
E 21	585-Street Lighting	PLT_3713	0	0	0	0	0	0	0	0	0
E 22	586-Metering	CMETERS	0	0	0	0	0	5,354	0	0	0
E 23	587-Customer Installations	CUST	0	0	0	0	0	0	0	0	9,857
E 24	588-Miscellaneous	DISTPLT	6,260	0	0	11,308	3,758	2,866	0	0	630
E 25	589-Rents	DISTPLT	288	0	0	520	173	132	0	0	29
E 26	Total Distribution Operation		6,587	0	0	19,537	3,954	8,495	0	0	10,808
E 27											
E 28	Maintenance										
E 29	590-Supervision	SALWAGDM	0	0	0	0	0	0	0	0	0
E 30	591-Structures	PLT_361	0	0	0	0	0	0	0	0	0
E 31	592-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0
E 32	593-Overhead Lines	OHDIST	0	0	0	55,171	0	0	0	0	0
E 33	594-Underground Lines	UGDIST	0	0	0	7,018	0	0	0	0	0
E 34	595-Transformers	PLT_368	1,500	0	0	0	0	0	0	0	0
E 35	596-Street Lighting	PLT_373	0	0	0	0	0	0	0	0	1,023
E 36	597-Metering	CMETERS	0	0	0	0	0	0	0	0	0
E 37	598-Miscellaneous	DISTPLT	1,312	0	0	2,369	787	600	0	0	132
E 38	Total Distribution Maintenance		2,812	0	0	64,559	787	600	0	0	1,155
E 39											

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E 40	TOTAL DISTRIBUTION PLANT O&M EXPENSES		379,691	269,796	0	109,896	0	0	269,796	182,917	77,480	0
E 41	TOTAL PURCHASED POWER O&M EXPENSES		689,927	0	689,927	0	0	0	0	0	0	0
E 42	TOTAL TRANSMISSION O&M EXPENSES		161,192	161,192	0	0	0	161,192	0	0	0	0
E 43												
E 44	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		1,230,810	430,987	689,927	109,896	0	161,192	269,796	182,917	77,480	0
E 45												
E 46												
E 47												
E 48												
E 49												
E 50												
E 51	OPERATION & MAINTENANCE EXPENSE CONTINUED											
E 52												
E 53	CUSTOMER ACCOUNTS EXPENSES											
E 54	901-Supervision	SALWAGCA	0	0	0	0	0	0	0	0	0	0
E 55	902-Meter Reading	CMETERS	338	0	0	338	0	0	0	0	0	0
E 56	903-Customer Records and Collection Expense	CUSTREC	81,794	0	0	81,794	0	0	0	0	0	0
E 57	904-Uncollectible Accounts	EXP_904	38,985	20,819	245	17,922	0	40	20,779	13,091	5,839	0
E 58	905-Miscellaneous CA	CUSTCAM	5,916	0	0	5,916	0	0	0	0	0	0
E 59	TOTAL CUSTOMER ACCTS EXPENSE		127,033	20,819	245	105,970	0	40	20,779	13,091	5,839	0
E 60												
E 61												
E 62	CUSTOMER SERVICE EXPENSES											
E 63	907-Supervision	SALWAGCS	0	0	0	0	0	0	0	0	0	0
E 64	908-Customer Assistance	CUSTASST	10,255	0	0	10,255	0	0	0	0	0	0
E 65	909-Informational Advertisement	CUSTADVT	1,351	0	0	1,351	0	0	0	0	0	0
E 66	910-Miscellaneous CS	CUSTCSM	134	0	0	134	0	0	0	0	0	0
E 67	TOTAL CUSTOMER SERVICE EXPENSE		11,740	0	0	11,740	0	0	0	0	0	0
E 68												
E 69	SALES EXPENSES TOTAL (ACCT 912 & 916)	CUSTSALES	1,740	0	0	1,740	0	0	0	0	0	0
E 70												
E 71	TOTAL OPER & MAINT EXCL A&G		1,371,323	451,806	690,172	229,345	0	161,232	290,575	196,008	83,319	0
E 72												
E 73	ADMINISTRATIVE & GENERAL EXPENSE											
E 74	920-Administrative Salaries	SALWAGES	43,926	20,664	0	23,262	0	0	20,664	14,845	5,330	0
E 75	921-Office Supplies & Expense	SALWAGES	7,005	3,295	0	3,710	0	0	3,295	2,367	850	0
E 76	923-Outside Service Employed	SALWAGES	66,461	31,265	0	35,196	0	0	31,265	22,461	8,064	0
E 77	924-Property Insurance	DGPLT	499	359	0	140	0	0	359	243	71	0
E 78	925-Injuries and Damages	SALWAGES	9,963	4,687	0	5,276	0	0	4,687	3,367	1,209	0
E 79	926-Employee Pensions & Benefits	SALWAGES	32,503	15,290	0	17,213	0	0	15,290	10,985	3,944	0
E 80	928-Regulatory Commission	CLAIMREV	8,376	3,865	2,466	2,046	0	576	3,288	2,225	787	0
E 81	929-Duplicate Charges-Credit	CLAIMREV	(675)	(311)	(199)	(165)	(0)	(46)	(265)	(179)	(63)	(0)
E 82	930.2-Miscellaneous General											
E 83	R/RH	SREVRRH	1,586	796	10	780	0	2	794	484	236	0
E 84	GS	SREVGS	300	228	2	69	0	0	228	139	67	0
E 85	GS/PD/HT	SREVGSPDHT	192	159	2	31	0	0	159	123	27	0
E 86	HT/PD	SREVPDHT	333	309	4	20	0	1	308	304	4	0
E 87	All Other	CLAIMREV	7,726	3,565	2,274	1,887	0	531	3,033	2,052	726	0
E 88	Total 930.2-Miscellaneous General		10,137	5,057	2,292	2,788	0	534	4,523	3,102	1,060	0

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
E 40	TOTAL DISTRIBUTION PLANT O&M EXPENSES		9,399	0	0	84,096	4,742	9,095	0	0	11,963
E 41	TOTAL PURCHASED POWER O&M EXPENSES		0	689,927	0	0	0	0	0	0	0
E 42	TOTAL TRANSMISSION O&M EXPENSES		0	0	0	0	0	0	0	0	0
E 43											
E 44	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		9,399	689,927	0	84,096	4,742	9,095	0	0	11,963
E 45											
E 46											
E 47											
E 48											
E 49											
E 50											
E 51	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>										
E 52											
E 53	CUSTOMER ACCOUNTS EXPENSES										
E 54	901-Supervision	SALWAGCA	0	0	0	0	0	0	0	0	0
E 55	902-Meter Reading	CMETERS	0	0	0	0	0	338	0	0	0
E 56	903-Customer Records and Collection Expense	CUSTREC	0	0	0	0	0	0	81,794	0	0
E 57	904-Uncollectible Accounts	EXP_904	1,849	245	0	7,312	797	2,108	6,291	689	725
E 58	905-Miscellaneous CA	CUSTCAM	0	0	0	0	0	0	5,916	0	0
E 59	TOTAL CUSTOMER ACCTS EXPENSE		1,849	245	0	7,312	797	2,447	94,001	689	725
E 60											
E 61											
E 62	CUSTOMER SERVICE EXPENSES										
E 63	907-Supervision	SALWAGCS	0	0	0	0	0	0	0	0	0
E 64	908-Customer Assistance	CUSTASST	0	0	0	0	0	0	0	10,255	0
E 65	909-Informational Advertisement	CUSTADVT	0	0	0	0	0	0	0	1,351	0
E 66	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	134	0
E 67	TOTAL CUSTOMER SERVICE EXPENSE		0	0	0	0	0	0	0	11,740	0
E 68											
E 69	SALES EXPENSES TOTAL (ACCT 912 & 916)	CUSTSALES	0	0	0	0	0	0	0	1,740	0
E 70											
E 71	TOTAL OPER & MAINT EXCL A&G		11,248	690,172	0	91,408	5,538	11,542	94,001	14,169	12,688
E 72											
E 73	ADMINISTRATIVE & GENERAL EXPENSE										
E 74	920-Administrative Salaries	SALWAGES	489	0	0	5,945	222	937	13,456	843	1,858
E 75	921-Office Supplies & Expense	SALWAGES	78	0	0	948	35	149	2,146	134	296
E 76	923-Outside Service Employed	SALWAGES	740	0	0	8,995	336	1,418	20,360	1,276	2,811
E 77	924-Property Insurance	DGPLT	44	0	0	82	27	21	5	0	5
E 78	925-Injuries and Damages	SALWAGES	111	0	0	1,348	50	213	3,052	191	421
E 79	926-Employee Pensions & Benefits	SALWAGES	362	0	0	4,399	164	694	9,957	624	1,375
E 80	928-Regulatory Commission	CLAIMREV	277	2,466	0	885	126	240	640	69	86
E 81	929-Duplicate Charges-Credit	CLAIMREV	(22)	(199)	(0)	(71)	(10)	(19)	(52)	(6)	(7)
E 82	930.2-Miscellaneous General										
E 83	R/RH	SREVRRH	74	10	0	321	31	90	276	30	33
E 84	GS	SREVGS	22	2	0	26	13	12	18	2	0
E 85	GS/PD/HT	SREVGSPDHT	9	2	0	10	5	6	10	1	(0)
E 86	HT/PD	SREVPDHT	0	4	0	0	0	6	12	3	(1)
E 87	All Other	CLAIMREV	255	2,274	0	816	116	222	590	64	79
E 88	Total 930.2-Miscellaneous General		361	2,292	0	1,173	165	335	905	99	111



PECO Energy Company  
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SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E 89	935-Maintenance of General Plant	GENLPLT	6,529	3,071	0	3,458	0	0	3,071	2,206	792	0
E 90	TOTAL A&G EXPENSE		184,723	87,241	4,559	92,923	0	1,064	86,177	61,622	22,043	0
E 91												
E 92	<b>TOTAL DISTRIBUTION OPERATION &amp; MAINTENANCE EXPENSES</b>		704,927	377,856	4,803	322,268	0	1,104	376,752	257,630	105,362	0
E 93												
E 94	<b>TOTAL OPERATION &amp; MAINTENANCE EXPENSES</b>		1,556,046	539,047	694,730	322,268	0	162,296	376,752	257,630	105,362	0
E 95												
E 96												
E 97												
E 98												
E 99												
D 100	<b>DEPRECIATION / AMORTIZATION EXPENSE</b>											
D 1												
D 2												
D 3	INTANGIBLE PLANT EXPENSE	INTPLT	46,293	21,256	0	25,037	0	0	21,256	14,382	4,198	0
D 4												
D 5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0	0
D 6												
D 7	DISTRIBUTION PLANT EXPENSE											
D 8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0	0
D 9	361-Structures & Improvements	PLT_361	4,803	4,803	0	0	0	0	4,803	4,803	0	0
D 10	362-Station Equipment	PLT_362	21,476	21,476	0	0	0	0	21,476	21,476	0	0
D 11	364-Poles, Towers & Fixtures	PLT_364	24,299	17,538	0	6,761	0	0	17,538	10,989	6,549	0
D 12	365-Overhead Conductors & Devices	PLT_365	43,461	31,367	0	12,093	0	0	31,367	19,655	11,712	0
D 13	366-Underground Conduit	PLT_366	10,513	7,970	0	2,543	0	0	7,970	6,163	1,807	0
D 14	367-Underground Conductors & Devices	PLT_367	34,519	26,169	0	8,350	0	0	26,169	20,237	5,932	0
D 15	368-Line Transformers	PLT_368	17,743	17,743	0	0	0	0	17,743	0	0	0
D 16	369-Services	PLT_369	8,597	0	0	8,597	0	0	0	0	0	0
D 17	370-Meters	PLT_370	20,619	0	0	20,619	0	0	0	0	0	0
D 18	371-Installation on Customer Premises	PLT_371	5	0	0	5	0	0	0	0	0	0
D 19	373-Street Lighting & Signal Systems	PLT_373	1,878	0	0	1,878	0	0	0	0	0	0
D 20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	0	0	0	0	0	0	0	0	0
D 21	TOTAL DISTRIBUTION PLANT EXPENSE		187,912	127,066	0	60,846	0	0	127,066	83,323	26,000	0
D 22												
D 23	GENERAL PLANT EXPENSE	GENLPLT	19,927	9,374	0	10,553	0	0	9,374	6,734	2,418	0
D 24												
D 25	COMMON PLANT DEPRECIATION AND AMORTIZATION SALWAGES		18,707	8,800	0	9,907	0	0	8,800	6,322	2,270	0
D 26												
D 27												
D 28	<b>TOTAL DEPRECIATION / AMORTIZATION EXPENSE</b>		272,838	166,496	0	106,342	0	0	166,496	110,761	34,885	0
D 29												
D 30												
D 31												
D 32												
D 33												
D 34												
D 35												
D 36												
D 37												

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
E 89	935-Maintenance of General Plant	GENLPLT	73	0	0	884	33	139	2,000	125	276
E 90	TOTAL A&G EXPENSE		2,512	4,559	0	24,588	1,149	4,127	52,469	3,358	7,233
E 91											
E 92	<b>TOTAL DISTRIBUTION OPERATION &amp; MAINTENANCE EXPENSES</b>		13,760	4,803	0	115,995	6,687	15,669	146,470	17,527	19,920
E 93											
E 94	<b>TOTAL OPERATION &amp; MAINTENANCE EXPENSES</b>		13,760	694,730	0	115,995	6,687	15,669	146,470	17,527	19,920
E 95											
E 96											
E 97											
E 98											
E 99											
D 100											
D 1	<b>DEPRECIATION / AMORTIZATION EXPENSE</b>										
D 2											
D 3	INTANGIBLE PLANT EXPENSE	INTPLT	2,677	0	0	4,836	1,607	18,325	0	0	269
D 4											
D 5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0
D 6											
D 7	DISTRIBUTION PLANT EXPENSE										
D 8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0
D 9	361-Structures & Improvements	PLT_361	0	0	0	0	0	0	0	0	0
D 10	362-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0
D 11	364-Poles, Towers & Fixtures	PLT_364	0	0	0	6,761	0	0	0	0	0
D 12	365-Overhead Conductors & Devices	PLT_365	0	0	0	12,093	0	0	0	0	0
D 13	366-Underground Conduit	PLT_366	0	0	0	2,543	0	0	0	0	0
D 14	367-Underground Conductors & Devices	PLT_367	0	0	0	8,350	0	0	0	0	0
D 15	368-Line Transformers	PLT_368	17,743	0	0	0	0	0	0	0	0
D 16	369-Services	PLT_369	0	0	0	0	8,597	0	0	0	0
D 17	370-Meters	PLT_370	0	0	0	0	0	20,619	0	0	0
D 18	371-Installation on Customer Premises	PLT_371	0	0	0	0	0	0	0	0	5
D 19	373-Street Lighting & Signal Systems	PLT_373	0	0	0	0	0	0	0	0	1,878
D 20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	0	0	0	0	0	0	0	0
D 21	TOTAL DISTRIBUTION PLANT EXPENSE		17,743	0	0	29,747	8,597	20,619	0	0	1,882
D 22											
D 23	GENERAL PLANT EXPENSE	GENLPLT	222	0	0	2,697	101	425	6,104	383	843
D 24											
D 25	COMMON PLANT DEPRECIATION AND AMORTIZATION SALWAGES		208	0	0	2,532	95	399	5,731	359	791
D 26											
D 27											
D 28	<b>TOTAL DEPRECIATION / AMORTIZATION EXPENSE</b>		20,850	0	0	39,811	10,399	39,769	11,835	742	3,786
D 29											
D 30											
D 31											
D 32											
D 33											
D 34											
D 35											
D 36											
D 37											

PECO Energy Company  
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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
D 38												
D 39												
D 40												
D 41												
D 42												
D 43												
D 44												
D 45												
D 46												
D 47												
D 48												
D 49												
D 50												
TO 1	<b>OTHER OPERATING EXPENSES</b>											
TO 2												
TO 3	<b>TAXES OTHER THAN INCOME TAXES</b>											
TO 4	<b>General Taxes</b>											
TO 5	PURTA Taxes	PLT_3601	6,273	6,273	0	0	0	0	6,273	6,273	0	0
TO 6	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0	0
TO 7	Payroll Related	SALWAGES	13,342	6,276	0	7,066	0	0	6,276	4,509	1,619	0
TO 8	PA & Local Use Tax	CLAIMREV	460	212	135	112	0	32	181	122	43	0
TO 9	PA Property Tax	TOTPLT	5,200	3,708	0	1,492	0	0	3,708	2,512	737	0
TO 10	PA Corporate LoanTax	TOTPLT	0	0	0	0	0	0	0	0	0	0
TO 11	Total General Taxes		25,274	16,469	135	8,670	0	32	16,437	13,416	2,399	0
TO 12												
TO 13												
TO 14	<b>Gross Receipt Tax</b>											
TO 15												
TO 16	Purchased Power											
TO 17	Retail Revenue	SCH RBC, LN 57	741,120	0	741,120	0	0	0	0	0	0	0
TO 18	Forfeited Discounts		0	0	0	0	0	0	0	0	0	0
TO 19	Less: Bad Debt		0	0	0	0	0	0	0	0	0	0
TO 20	Total Purchased Power Revenue	CALCULATED	741,120	0	741,120	0	0	0	0	0	0	0
TO 21	Total Purchased Power @ GRT Rate 5.90%	CALCULATED	43,726	0	43,726	0	0	0	0	0	0	0
TO 22												
TO 23	Transmission											
TO 24	Retail Revenue	SCH RBC, LN 56	172,082	172,082	0	0	0	172,082	0	0	0	0
TO 25	Forfeited Discounts		0	0	0	0	0	0	0	0	0	0
TO 26	Less: Bad Debt		0	0	0	0	0	0	0	0	0	0
TO 27	Total Transmission Revenue	CALCULATED	172,082	172,082	0	0	0	172,082	0	0	0	0
TO 28	Total Transmission @ GRT Rate 5.90%	CALCULATED	10,153	10,153	0	0	0	10,153	0	0	0	0
TO 29												
TO 30	Distribution											
TO 31	Retail Revenue		1,372,001	820,554	9,324	542,123	0	1,565	818,989	559,227	197,128	0
TO 32	Forfeited Discounts	SCH RBC, LN 62	12,795	6,833	80	5,882	0	13	6,820	4,296	1,916	0
TO 33	Less: Bad Debt	SCH E, LN 57	38,985	20,819	245	17,922	0	40	20,779	13,091	5,839	0
TO 34	Total Distribution Revenue	CALCULATED	1,345,810	806,568	9,159	530,083	0	1,538	805,030	550,433	193,205	0
TO 35	Total Distribution @ GRT Rate 5.90%	CALCULATED	79,403	47,587	540	31,275	0	91	47,497	32,476	11,399	0
TO 36												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
D	38											
D	39											
D	40											
D	41											
D	42											
D	43											
D	44											
D	45											
D	46											
D	47											
D	48											
D	49											
D	50											
TO	1	<b>OTHER OPERATING EXPENSES</b>										
TO	2											
TO	3	<b>TAXES OTHER THAN INCOME TAXES</b>										
TO	4	<b>General Taxes</b>										
TO	5	PURTA Taxes	PLT_3601	0	0	0	0	0	0	0	0	0
TO	6	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0
TO	7	Payroll Related	SALWAGES	149	0	0	1,806	68	285	4,087	256	564
TO	8	PA & Local Use Tax	CLAIMREV	15	135	0	49	7	13	35	4	5
TO	9	PA Property Tax	TOTPLT	459	0	0	848	275	263	50	3	53
TO	10	PA Corporate LoanTax	TOTPLT	0	0	0	0	0	0	0	0	0
TO	11	Total General Taxes		623	135	0	2,702	350	561	4,172	263	622
TO	12											
TO	13											
TO	14	<b>Gross Receipt Tax</b>										
TO	15											
TO	16	Purchased Power										
TO	17	Retail Revenue	SCH RBC, LN 57	0	741,120	0	0	0	0	0	0	0
TO	18	Forfeited Discounts		0	0	0	0	0	0	0	0	0
TO	19	Less: Bad Debt		0	0	0	0	0	0	0	0	0
TO	20	Total Purchased Power Revenue	CALCULATED	0	741,120	0	0	0	0	0	0	0
TO	21	Total Purchased Power @ GRT Rate 5.90%	CALCULATED	0	43,726	0	0	0	0	0	0	0
TO	22											
TO	23	Transmission										
TO	24	Retail Revenue	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0
TO	25	Forfeited Discounts		0	0	0	0	0	0	0	0	0
TO	26	Less: Bad Debt		0	0	0	0	0	0	0	0	0
TO	27	Total Transmission Revenue	CALCULATED	0	0	0	0	0	0	0	0	0
TO	28	Total Transmission @ GRT Rate 5.90%	CALCULATED	0	0	0	0	0	0	0	0	0
TO	29											
TO	30	Distribution										
TO	31	Retail Revenue		62,634	9,324	0	217,782	28,670	65,185	183,487	20,283	26,716
TO	32	Forfeited Discounts	SCH RBC, LN 62	607	80	0	2,400	261	692	2,065	226	238
TO	33	Less: Bad Debt	SCH E, LN 57	1,849	245	0	7,312	797	2,108	6,291	689	725
TO	34	Total Distribution Revenue	CALCULATED	61,392	9,159	0	212,870	28,135	63,768	179,261	19,821	26,229
TO	35	Total Distribution @ GRT Rate 5.90%	CALCULATED	3,622	540	0	12,559	1,660	3,762	10,576	1,169	1,547
TO	36											

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TO	37	Total Gross Receipts Tax		133,282	57,740	44,266	31,275	0	10,244	47,497	32,476	11,399	0
TO	38												
TO	39	TOTAL PURCHASED POWER TOIT EXPENSES		43,726	0	43,726	0	0	0	0	0	0	0
TO	40	TOTAL TRANSMISSION TOIT EXPENSES		10,153	10,153	0	0	0	10,153	0	0	0	0
TO	41	TOTAL DISTRIBUTION TOIT EXPENSES		104,677	64,056	676	39,945	0	122	63,934	45,891	13,798	0
TO	42												
TO	43	<b>TOTAL TAXES OTHER THAN INCOME</b>		158,556	74,209	44,402	39,945	0	10,275	63,934	45,891	13,798	0
TO	44												
TO	45												
TO	46												
TO	47												
TO	48												
TO	49												
TO	50												
TI	1	<b>DEVELOPMENT OF DISTRIBUTION INCOME TAXES</b>											
TI	2												
TI	3	TOTAL DISTRIBUTION OPERATING REVENUES		1,420,478	856,055	5,544	558,878	0	1,578	854,477	582,227	207,146	0
TI	4	LESS:											
TI	5	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 92	704,927	377,856	4,803	322,268	0	1,104	376,752	257,630	105,362	0
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 28	272,838	166,496	0	106,342	0	0	166,496	110,761	34,885	0
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 41	104,677	64,056	676	39,945	0	122	63,934	45,891	13,798	0
TI	8	NET OPERATING INCOME BEFORE TAXES		338,035	247,647	65	90,324	0	351	247,295	167,945	53,100	0
TI	9	LESS:											
TI	10	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		116,238	83,397	18	32,822	0	99	83,297	55,589	18,295	0
TI	11												
TI	12	<b>BASE TAXABLE DISTRIBUTION INCOME</b>		221,798	164,250	47	57,501	0	252	163,998	112,356	34,806	0
TI	13												
TI	14												
TI	15	<b>CALCULATION OF PA STATE INCOME TAXES</b>											
TI	16	BASE TAXABLE INCOME	SCH TI, LN 12	221,798	164,250	47	57,501	0	252	163,998	112,356	34,806	0
TI	17	LESS:											
TI	18	State Tax Depreciation (Over) Under Book	TOTPLT	313	223	0	90	0	0	223	151	44	0
TI	19	Other Adjustment	TOTPLT	74,287	52,973	0	21,314	0	0	52,973	35,885	10,527	0
TI	20	Repair Allowance Deduction	TOTPLT	128,000	91,275	0	36,725	0	0	91,275	61,833	18,139	0
TI	21	PA STATE TAXABLE DISTRIBUTION INCOME		19,198	19,779	47	(628)	0	252	19,528	14,487	6,095	0
TI	22	NOL Utilization	TOTPLT	(10,711)	(7,638)	0	(3,073)	0	0	(7,638)	(5,174)	(1,518)	0
TI	23	<b>PA STATE INCOME TAXES @ Tax Rate 9.99%</b>		848	1,213	5	(370)	0	25	1,188	930	457	0
TI	24	<b>PLUS:</b>											
TI	25	<b>DEFERRED STATE INCOME TAXES</b>											
TI	26	State Deferred Taxes	TOTPLT	53,123	37,881	0	15,242	0	0	37,881	25,662	7,528	0
TI	27	<b>DEFERRED STATE INCOME TAXES @ Tax Rate 9.99%</b>		5,307	3,784	0	1,523	0	0	3,784	2,564	752	0
TI	28	<b>TOTAL DISTRIBUTION STATE INCOME TAX EXPENSE</b>		6,155	4,997	5	1,153	0	25	4,972	3,494	1,209	0
TI	29												
TI	30	<b>CALCULATION OF FEDERAL INCOME TAXES</b>											
TI	31	BASE TAXABLE INCOME	SCH TI, LN 12	221,798	164,250	47	57,501	0	252	163,998	112,356	34,806	0
TI	32	LESS:											
TI	33	PA State Income Taxes		848	1,213	5	(370)	0	25	1,188	930	457	0
TI	34	Federal Tax Depreciation (Over) Under Book	TOTPLT	(24,840)	(17,713)	0	(7,127)	0	0	(17,713)	(12,000)	(3,520)	0
TI	35	Other Adjustment	TOTPLT	74,287	52,973	0	21,314	0	0	52,973	35,885	10,527	0

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TO	37	Total Gross Receipts Tax		3,622	44,266	0	12,559	1,660	3,762	10,576	1,169	1,547
TO	38											
TO	39	TOTAL PURCHASED POWER TOIT EXPENSES		0	43,726	0	0	0	0	0	0	0
TO	40	TOTAL TRANSMISSION TOIT EXPENSES		0	0	0	0	0	0	0	0	0
TO	41	TOTAL DISTRIBUTION TOIT EXPENSES		4,245	676	0	15,262	2,010	4,323	14,748	1,433	2,169
TO	42											
TO	43	<b>TOTAL TAXES OTHER THAN INCOME</b>		4,245	44,402	0	15,262	2,010	4,323	14,748	1,433	2,169
TO	44											
TO	45											
TO	46											
TO	47											
TO	48											
TO	49											
TO	50											
TI	1	<b>DEVELOPMENT OF DISTRIBUTION INCOME TAXES</b>										
TI	2											
TI	3	TOTAL DISTRIBUTION OPERATING REVENUES		65,104	5,544	0	228,896	30,050	66,730	185,552	20,510	27,141
TI	4	LESS:										
TI	5	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 92	13,760	4,803	0	115,995	6,687	15,669	146,470	17,527	19,920
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 28	20,850	0	0	39,811	10,399	39,769	11,835	742	3,786
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 41	4,245	676	0	15,262	2,010	4,323	14,748	1,433	2,169
TI	8	NET OPERATING INCOME BEFORE TAXES		26,250	65	0	57,827	10,954	6,969	12,499	808	1,266
TI	9	LESS:										
TI	10	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		9,414	18	0	20,916	4,205	3,138	4,071	270	223
TI	11											
TI	12	<b>BASE TAXABLE DISTRIBUTION INCOME</b>		16,836	47	0	36,911	6,750	3,830	8,428	539	1,042
TI	13											
TI	14											
TI	15	<b>CALCULATION OF PA STATE INCOME TAXES</b>										
TI	16	BASE TAXABLE INCOME	SCH TI, LN 12	16,836	47	0	36,911	6,750	3,830	8,428	539	1,042
TI	17	LESS:										
TI	18	State Tax Depreciation (Over) Under Book	TOTPLT	28	0	0	51	17	16	3	0	3
TI	19	Other Adjustment	TOTPLT	6,560	0	0	12,116	3,934	3,757	708	44	755
TI	20	Repair Allowance Deduction	TOTPLT	11,303	0	0	20,876	6,779	6,474	1,219	76	1,301
TI	21	PA STATE TAXABLE DISTRIBUTION INCOME		(1,054)	47	0	3,868	(3,979)	(6,416)	6,499	418	(1,017)
TI	22	NOL Utilization	TOTPLT	(946)	0	0	(1,747)	(567)	(542)	(102)	(6)	(109)
TI	23	<b>PA STATE INCOME TAXES @ Tax Rate 9.99%</b>		(200)	5	0	212	(454)	(695)	639	41	(112)
TI	24	<b>PLUS:</b>										
TI	25	<b>DEFERRED STATE INCOME TAXES</b>										
TI	26	State Deferred Taxes	TOTPLT	4,691	0	0	8,664	2,813	2,687	506	32	540
TI	27	<b>DEFERRED STATE INCOME TAXES @ Tax Rate 9.99%</b>		469	0	0	866	281	268	51	3	54
TI	28	<b>TOTAL DISTRIBUTION STATE INCOME TAX EXPENSE</b>		269	5	0	1,077	(173)	(427)	690	44	(59)
TI	29											
TI	30	<b>CALCULATION OF FEDERAL INCOME TAXES</b>										
TI	31	BASE TAXABLE INCOME	SCH TI, LN 12	16,836	47	0	36,911	6,750	3,830	8,428	539	1,042
TI	32	LESS:										
TI	33	PA State Income Taxes		(200)	5	0	212	(454)	(695)	639	41	(112)
TI	34	Federal Tax Depreciation (Over) Under Book	TOTPLT	(2,194)	0	0	(4,051)	(1,315)	(1,256)	(237)	(15)	(252)
TI	35	Other Adjustment	TOTPLT	6,560	0	0	12,116	3,934	3,757	708	44	755

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	36	Repair Allowance Deduction	TOTPLT	128,000	91,275	0	36,725	0	0	91,275	61,833	18,139	0
TI	37	FEDERAL TAXALBE DISTRIBUTION INCOME		43,504	36,503	42	6,959	0	227	36,276	25,707	9,202	0
TI	38	<b>FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		9,136	7,666	9	1,461	0	48	7,618	5,399	1,932	0
TI	39	<b>PLUS:</b>											
TI	40	<b>DEFERRED FEDERAL INCOME TAXES</b>											
TI	41	Federal Deferred Taxes	TOTPLT	9,550	6,810	0	2,740	0	0	6,810	4,613	1,353	0
TI	42	<b>DEFERRED FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		2,005	1,430	0	575	0	0	1,430	969	284	0
TI	43	<b>LESS:</b>											
TI	44	<b>OTHER TAX ADJUSTMENTS</b>											
TI	45	Electric Plant	TOTPLT	0	0	0	0	0	0	0	0	0	0
TI	46	Common Plant	SALWAGES	0	0	0	0	0	0	0	0	0	0
TI	47	Consolidated Income Tax Adjustment	EBT	20	15	0	5	0	0	15	10	3	0
TI	48	<b>TOTAL DISTRIBUTION FEDERAL INCOME TAX EXPENSE</b>		11,121	9,081	9	2,032	0	48	9,033	6,357	2,214	0
TI	49	<b>TOTAL DISTRIBUTION INCOME TAX EXPENSE</b>		17,276	14,078	14	3,185	0	73	14,005	9,851	3,423	0
TI	50												
TI	51	<b>DEVELOPMENT OF INCOME TAXES CONTINUED</b>											
TI	52												
TI	53	<b>DEVELOPMENT OF PURCHASED POWER TAXES</b>											
TI	54	PURCHASED POWER OPERATING REVENUES	SCH RBC, LN 57	741,120	0	741,120	0	0	0	0	0	0	0
TI	55	<b>LESS:</b>											
TI	56	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 41	689,927	0	689,927	0	0	0	0	0	0	0
TI	57	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 39	43,726	0	43,726	0	0	0	0	0	0	0
TI	58	NET OPERATING INCOME BEFORE TAXES		7,467	0	7,467	0	0	0	0	0	0	0
TI	59	<b>LESS:</b>											
TI	60	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		445	0	445	0	0	0	0	0	0	0
TI	61	<b>BASE TAXABLE PURCHASED POWER INCOME</b>		7,022	0	7,022	0	0	0	0	0	0	0
TI	62	<b>LESS:</b>											
TI	63	<b>PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%</b>		702	0	702	0	0	0	0	0	0	0
TI	64	<b>EQUALS:</b>											
TI	65	<b>FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%</b>		1,327	0	1,327	0	0	0	0	0	0	0
TI	66	Additional Purchase Power Expense NOL		0	0	0	0	0	0	0	0	0	0
TI	67												
TI	68	<b>DEVELOPMENT OF TRANSMISSION TAXES</b>											
TI	69	TRANSMISSION OPERATING REVENUES	SCH RBC, LN 56	172,082	172,082	0	0	0	172,082	0	0	0	0
TI	70	<b>LESS:</b>											
TI	71	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 42	161,192	161,192	0	0	0	161,192	0	0	0	0
TI	72	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 40	10,153	10,153	0	0	0	10,153	0	0	0	0
TI	73	NET OPERATING INCOME BEFORE TAXES		738	738	0	0	0	738	0	0	0	0
TI	74	<b>LESS:</b>											
TI	75	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		180	180	0	0	0	180	0	0	0	0
TI	76	<b>BASE TAXABLE TRANSMISSION INCOME</b>		558	558	0	0	0	558	0	0	0	0
TI	77	<b>LESS:</b>											
TI	78	<b>PA STATE TRANSMISSION INCOME TAXES @ Tax Rate 9.99%</b>		56	56	0	0	0	56	0	0	0	0
TI	79	<b>EQUALS:</b>											
TI	80	<b>FEDERAL TRANSMISSION INCOME TAXES @ Tax Rate 21.00%</b>		105	105	0	0	0	105	0	0	0	0
TI	81												
TI	82	<b>TOTAL PA INCOME TAX EXPENSE</b>		6,912	5,053	706	1,153	0	81	4,972	3,494	1,209	0
TI	83	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>		12,554	9,186	1,336	2,032	0	153	9,033	6,357	2,214	0
TI	84	<b>TOTAL INCOME TAX EXPENSE</b>		19,466	14,239	2,042	3,185	0	234	14,005	9,851	3,423	0

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TI	36	Repair Allowance Deduction	TOTPLT	11,303	0	0	20,876	6,779	6,474	1,219	76	1,301
TI	37	FEDERAL TAXALBE DISTRIBUTION INCOME		1,367	42	0	7,759	(2,193)	(4,449)	6,099	392	(649)
TI	38	<b>FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		287	9	0	1,629	(461)	(934)	1,281	82	(136)
TI	39	<b>PLUS:</b>										
TI	40	<b>DEFERRED FEDERAL INCOME TAXES</b>										
TI	41	Federal Deferred Taxes	TOTPLT	843	0	0	1,558	506	483	91	6	97
TI	42	<b>DEFERRED FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		177	0	0	327	106	101	19	1	20
TI	43	<b>LESS:</b>										
TI	44	<b>OTHER TAX ADJUSTMENTS</b>										
TI	45	Electric Plant	TOTPLT	0	0	0	0	0	0	0	0	0
TI	46	Common Plant	SALWAGES	0	0	0	0	0	0	0	0	0
TI	47	Consolidated Income Tax Adjustment	EBT	2	0	0	3	1	0	1	0	0
TI	48	<b>TOTAL DISTRIBUTION FEDERAL INCOME TAX EXPENSE</b>		463	9	0	1,953	(355)	(833)	1,299	83	(116)
TI	49	<b>TOTAL DISTRIBUTION INCOME TAX EXPENSE</b>		731	14	0	3,031	(528)	(1,260)	1,989	128	(174)
TI	50											
TI	51	<b>DEVELOPMENT OF INCOME TAXES CONTINUED</b>										
TI	52											
TI	53	<b>DEVELOPMENT OF PURCHASED POWER TAXES</b>										
TI	54	PURCHASED POWER OPERATING REVENUES	SCH RBC, LN 57	0	741,120	0	0	0	0	0	0	0
TI	55	<b>LESS:</b>										
TI	56	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 41	0	689,927	0	0	0	0	0	0	0
TI	57	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 39	0	43,726	0	0	0	0	0	0	0
TI	58	NET OPERATING INCOME BEFORE TAXES		0	7,467	0	0	0	0	0	0	0
TI	59	<b>LESS:</b>										
TI	60	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		0	445	0	0	0	0	0	0	0
TI	61	<b>BASE TAXABLE PURCHASED POWER INCOME</b>		0	7,022	0	0	0	0	0	0	0
TI	62	<b>LESS:</b>										
TI	63	<b>PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%</b>		0	702	0	0	0	0	0	0	0
TI	64	<b>EQUALS:</b>										
TI	65	<b>FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%</b>		0	1,327	0	0	0	0	0	0	0
TI	66	Additional Purchase Power Expense NOL		0	0	0	0	0	0	0	0	0
TI	67											
TI	68	<b>DEVELOPMENT OF TRANSMISSION TAXES</b>										
TI	69	TRANSMISSION OPERATING REVENUES	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0
TI	70	<b>LESS:</b>										
TI	71	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 42	0	0	0	0	0	0	0	0	0
TI	72	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 40	0	0	0	0	0	0	0	0	0
TI	73	NET OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	0	0	0
TI	74	<b>LESS:</b>										
TI	75	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		0	0	0	0	0	0	0	0	0
TI	76	<b>BASE TAXABLE TRANSMISSION INCOME</b>		0	0	0	0	0	0	0	0	0
TI	77	<b>LESS:</b>										
TI	78	<b>PA STATE TRANSMISSION INCOME TAXES @ Tax Rate 9.99%</b>		0	0	0	0	0	0	0	0	0
TI	79	<b>EQUALS:</b>										
TI	80	<b>FEDERAL TRANSMISSION INCOME TAXES @ Tax Rate 21.00%</b>		0	0	0	0	0	0	0	0	0
TI	81											
TI	82	<b>TOTAL PA INCOME TAX EXPENSE</b>		269	706	0	1,077	(173)	(427)	690	44	(59)
TI	83	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>		463	1,336	0	1,953	(355)	(833)	1,299	83	(116)
TI	84	<b>TOTAL INCOME TAX EXPENSE</b>		731	2,042	0	3,031	(528)	(1,260)	1,989	128	(174)



PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	85												
TI	86												
TI	87												
TI	88												
TI	89	<b>TAX RATES</b>											
TI	90	GROSS RECEIPTS TAX RATE	5.90%										
TI	91	STATE TAX RATE	9.99%										
TI	92	UNCOLLECTIBLE EXPENSES	0.00562										
TI	93	FEDERAL TAX RATE - CURRENT	21.00%										
TI	94	PUC / OCA & SBA ASSESSMENT RATE	0.0035										
TI	95	EFFECTIVE TAX RATE	28.8921%										
TI	96	LPC RATE	0.003755										
TI	97	GROSS REVENUE CONVERSION FACTOR	1.502995										
TI	98	<b>WEIGHTED COST OF DEBT</b>	1.8300%										
TI	99												
TI	100												
SW	1	<b>DEVELOPMENT OF SALARIES &amp; WAGES ALLOCATION FACTOR</b>											
SW	2												
SW	3	<b>PRODUCTION OTHER SALARIES &amp; WAGES EXPENSE</b>											
SW	4	555-Purchased Power	OX_PROD	0	0	0	0	0	0	0	0	0	0
SW	5	TOTAL PRODUCTION OTHER SAL & WAG EXP		0	0	0	0	0	0	0	0	0	0
SW	6												
SW	7	<b>TRANSMISSION SALARIES &amp; WAGES EXPENSE</b>											
SW	8	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	9	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	10	TOTAL TRANSMISSION		0	0	0	0	0	0	0	0	0	0
SW	11												
SW	12	<b>DISTRIBUTION SALARIES &amp; WAGES EXPENSE</b>											
SW	13	Operation											
SW	14	583-Overhead Lines	OX_583	2,490	1,797	0	693	0	0	1,797	1,126	671	0
SW	15	584-Underground Lines	OX_584	2,472	1,874	0	598	0	0	1,874	1,449	425	0
SW	16	586-Metering	OX_586	2,221	0	0	2,221	0	0	0	0	0	0
SW	17	587-Customer Installations	OX_587	5,126	0	0	5,126	0	0	0	0	0	0
SW	18	588-Miscellaneous	OX_588	7,633	5,558	0	2,075	0	0	5,558	3,760	1,098	0
SW	19	Total Operation		19,942	9,229	0	10,713	0	0	9,229	6,336	2,194	0
SW	20	Maintenance											
SW	21	591-Structures	MX_591	1,171	1,171	0	0	0	0	1,171	1,171	0	0
SW	22	592-Station Equipment	MX_592	7,980	7,980	0	0	0	0	7,980	7,980	0	0
SW	23	593-Overhead Lines	MX_593	37,814	27,292	0	10,522	0	0	27,292	17,101	10,191	0
SW	24	594-Underground Lines	MX_594	14,267	10,816	0	3,451	0	0	10,816	8,364	2,452	0
SW	25	595-Transformers	MX_595	343	343	0	0	0	0	343	0	0	0
SW	26	596-Street Lighting	MX_596	141	0	0	141	0	0	0	0	0	0
SW	27	598-Miscellaneous	MX_598	4,050	2,949	0	1,101	0	0	2,949	1,995	582	0
SW	28	Total Maintenance		65,765	50,550	0	15,215	0	0	50,550	36,611	13,225	0
SW	29	TOTAL DISTRIBUTION		85,708	59,779	0	25,928	0	0	59,779	42,946	15,419	0
SW	30												
SW	31	<b>CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>											
SW	32	903-Customer Records and Collection Expense	CUSTREC	37,518	0	0	37,518	0	0	0	0	0	0
SW	33	905-Miscellaneous CA	CUSTCAM	1,411	0	0	1,411	0	0	0	0	0	0

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TI	85											
TI	86											
TI	87											
TI	88											
TI	89	<b>TAX RATES</b>										
TI	90	GROSS RECEIPTS TAX RATE	5.90%									
TI	91	STATE TAX RATE	9.99%									
TI	92	UNCOLLECTIBLE EXPENSES	0.00562									
TI	93	FEDERAL TAX RATE - CURRENT	21.00%									
TI	94	PUC / OCA & SBA ASSESSMENT RATE	0.0035									
TI	95	EFFECTIVE TAX RATE	28.8921%									
TI	96	LPC RATE	0.003755									
TI	97	GROSS REVENUE CONVERSION FACTOR	1.502995									
TI	98	<b>WEIGHTED COST OF DEBT</b>	1.8300%									
TI	99											
SW	100	<b>DEVELOPMENT OF SALARIES &amp; WAGES ALLOCATION FACTOR</b>										
SW	2											
SW	3	<b>PRODUCTION OTHER SALARIES &amp; WAGES EXPENSE</b>										
SW	4	555-Purchased Power	OX_PROD	0	0	0	0	0	0	0	0	0
SW	5	TOTAL PRODUCTION OTHER SAL & WAG EXP		0	0	0	0	0	0	0	0	0
SW	6											
SW	7	<b>TRANSMISSION SALARIES &amp; WAGES EXPENSE</b>										
SW	8	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0
SW	9	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0
SW	10	TOTAL TRANSMISSION		0	0	0	0	0	0	0	0	0
SW	11											
SW	12	<b>DISTRIBUTION SALARIES &amp; WAGES EXPENSE</b>										
SW	13	Operation										
SW	14	583-Overhead Lines	OX_583	0	0	0	693	0	0	0	0	0
SW	15	584-Underground Lines	OX_584	0	0	0	598	0	0	0	0	0
SW	16	586-Metering	OX_586	0	0	0	0	0	2,221	0	0	0
SW	17	587-Customer Installations	OX_587	0	0	0	0	0	0	0	0	5,126
SW	18	588-Miscellaneous	OX_588	700	0	0	1,264	420	320	0	0	70
SW	19	Total Operation		700	0	0	2,555	420	2,542	0	0	5,196
SW	20	Maintenance										
SW	21	591-Structures	MX_591	0	0	0	0	0	0	0	0	0
SW	22	592-Station Equipment	MX_592	0	0	0	0	0	0	0	0	0
SW	23	593-Overhead Lines	MX_593	0	0	0	10,522	0	0	0	0	0
SW	24	594-Underground Lines	MX_594	0	0	0	3,451	0	0	0	0	0
SW	25	595-Transformers	MX_595	343	0	0	0	0	0	0	0	0
SW	26	596-Street Lighting	MX_596	0	0	0	0	0	0	0	0	141
SW	27	598-Miscellaneous	MX_598	371	0	0	671	223	170	0	0	37
SW	28	Total Maintenance		715	0	0	14,644	223	170	0	0	178
SW	29	TOTAL DISTRIBUTION		1,415	0	0	17,199	643	2,712	0	0	5,374
SW	30											
SW	31	<b>CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>										
SW	32	903-Customer Records and Collection Expense	CUSTREC	0	0	0	0	0	0	37,518	0	0
SW	33	905-Miscellaneous CA	CUSTCAM	0	0	0	0	0	0	1,411	0	0

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH	LINE	DESCRIPTION	ALLOCATION	TOTAL									
NO.	NO.	(a)	BASIS	ELECTRIC	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
			(b)	DIVISION	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SW	34	<b>TOTAL CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>		38,928	0	0	38,928	0	0	0	0	0	0
SW	35												
SW	36	<b>CUSTOMER SERVICE SAL &amp; WAGES EXP</b>											
SW	37	908-Customer Assistance	CUSTASST	1,764	0	0	1,764	0	0	0	0	0	0
SW	38	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0	0
SW	39	910-Miscellaneous CS	CUSTCSM	(2)	0	0	(2)	0	0	0	0	0	0
SW	40	<b>TOTAL CUSTOMER SERVICE SAL &amp; WAGES EXP</b>		1,763	0	0	1,763	0	0	0	0	0	0
SW	41												
SW	42	<b>SALES EXPENSE (ACCT 912&amp;916)</b>	OX_CS	915	0	0	915	0	0	0	0	0	0
SW	43												
SW	44	<b>ADMINISTRATIVE &amp; GENERAL SALARIES &amp; WAGE</b>	SALWAGXAG	44,311	20,957	0	23,355	0	0	20,957	15,056	5,405	0
SW	45	<b>TOT OPER &amp; MAINTENANCE LABOR</b>		171,625	80,736	0	90,889	0	0	80,736	58,002	20,824	0
SW	46												
SW	47												
SW	48												
SW	49												
SW	50												
AF	1	<b>ALLOCATION FACTOR TABLE</b>											
AF	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AF	3												
AF	4	<b>DEMAND</b>											
AF	5	<b>DEMAND - PRODUCTION RELATED</b>											
AF	6	Demand Production	DPROD	0.0000									
AF	7												
AF	8												
AF	9												
AF	10												
AF	11	<b>DEMAND - TRANSMISSION RELATED</b>											
AF	12	Demand Transmission (1 Coincident Peak)	DTRAN	8,147,905									
AF	13												
AF	14	Demand Transmission (Revenue)	DTRANR	172,082									
AF	15												
AF	16												
AF	17												
AF	18												
AF	19												
AF	20	<b>DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)</b>											
AF	21	Demand Distribution Primary High Tension	DDISPHT	9,161,816									
AF	22	Demand Distribution Primary Overhead Lines	DDISTPOL	6,745,320									
AF	23	Demand Distribution Primary Underground Lines	DDISTPUL	6,745,320									
AF	24												
AF	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	6,673,800									
AF	26	Demand Distribution Secondary Underground Lines	DDISTSUL	6,673,800									
AF	27	Demand Distribution Overhead Line Transformers	DDISTSOT	6,673,800									
AF	28	Demand Distribution Underground Line Transformers	DDISTSUT	6,673,800									
AF	29												
AF	30												
AF	31												
AF	32												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
SW	34	<b>TOTAL CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>		0	0	0	0	0	0	38,928	0	0
SW	35											
SW	36	<b>CUSTOMER SERVICE SAL &amp; WAGES EXP</b>										
SW	37	908-Customer Assistance	CUSTASST	0	0	0	0	0	0	0	1,764	0
SW	38	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0
SW	39	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	(2)	0
SW	40	<b>TOTAL CUSTOMER SERVICE SAL &amp; WAGES EXP</b>		0	0	0	0	0	0	0	1,763	0
SW	41											
SW	42	<b>SALES EXPENSE (ACCT 912&amp;916)</b>	OX_CS	0	0	0	0	0	0	0	915	0
SW	43											
SW	44	<b>ADMINISTRATIVE &amp; GENERAL SALARIES &amp; WAGE</b>	SALWAGXAG	496	0	0	6,029	225	951	13,647	618	1,884
SW	45	<b>TOT OPER &amp; MAINTENANCE LABOR</b>		1,911	0	0	23,228	869	3,663	52,575	3,295	7,259
SW	46											
SW	47											
SW	48											
SW	49											
SW	50											
AF	1	<b>ALLOCATION FACTOR TABLE</b>										
AF	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AF	3											
AF	4	<b>DEMAND</b>										
AF	5	<u>DEMAND - PRODUCTION RELATED</u>										
AF	6	Demand Production	DPROD									
AF	7											
AF	8											
AF	9											
AF	10											
AF	11	<u>DEMAND - TRANSMISSION RELATED</u>										
AF	12	Demand Transmission (1 Coincident Peak)	DTRAN									
AF	13											
AF	14	Demand Transmission (Revenue)	DTRANR									
AF	15											
AF	16											
AF	17											
AF	18											
AF	19											
AF	20	<u>DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)</u>										
AF	21	Demand Distribution Primary High Tension	DDISPHT									
AF	22	Demand Distribution Primary Overhead Lines	DDISTPOL									
AF	23	Demand Distribution Primary Underground Lines	DDISTPUL									
AF	24											
AF	25	Demand Distribution Secondary Overhead Lines	DDISTSOL									
AF	26	Demand Distribution Secondary Underground Lines	DDISTSUL									
AF	27	Demand Distribution Overhead Line Transformers	DDISTSOT									
AF	28	Demand Distribution Underground Line Transformers	DDISTSUT									
AF	29											
AF	30											
AF	31											
AF	32											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	33												
AF	34												
AF	35												
AF	36												
AF	37												
AF	38												
AF	39												
AF	40												
AF	41												
AF	42												
AF	43												
AF	44												
AF	45												
AF	46												
AF	47												
AF	48												
AF	49												
AF	50												
AF	51	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	53												
AF	54	<b><u>ENERGY</u></b>											
AF	55	Energy Revenue at pro-forma adjusted level	ENERGY1	741,120									
AF	56	Energy @ Meter (MWh Sales)	ENERGY2	36,890,017									
AF	57												
AF	58												
AF	59												
AF	60												
AF	61												
AF	62												
AF	63												
AF	64												
AF	65	<b><u>CUSTOMER</u></b>											
AF	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	6,673,800									
AF	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	6,673,800									
AF	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixtu	CDISTSOLC	1,733,649									
AF	67	365 & 367 - Cust. Dist. Secondary Conductors & Devic	CDISTSULC	1,733,649									
AF	68												
AF	69	369-Services	CSERVICE	6,315,528									
AF	70	370-Meters	CMETERS	325,535									
AF	71	371-Installation on Customer Premises	CUSTPREM	1,733,649									
AF	72	373-Street Lighting & Signal Systems	CLIGHT	1									
AF	73												
AF	74	Customer Deposits	CUSTDEP	1.0000									
AF	75												
AF	76												
AF	77	903-Customer Records and Collections	CUSTREC	1.0000									
AF	78	905-Miscellaneous Customer Accounts	CUSTCAM	1,698,365									
AF	79	908-Customer Assistance	CUSTASST	1.0000									

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	33											
AF	34											
AF	35											
AF	36											
AF	37											
AF	38											
AF	39											
AF	40											
AF	41											
AF	42											
AF	43											
AF	44											
AF	45											
AF	46											
AF	47											
AF	48											
AF	49											
AF	50											
AF	51	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	53											
AF	54	<b><u>ENERGY</u></b>										
AF	55	Energy Revenue at pro-forma adjusted level	ENERGY1									
AF	56	Energy @ Meter (MWh Sales)	ENERGY2									
AF	57											
AF	58											
AF	59											
AF	60											
AF	61											
AF	62											
AF	63											
AF	64											
AF	65	<b><u>CUSTOMER</u></b>										
AF	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL									
AF	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL									
AF	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixt	CDISTSOLC									
AF	67	365 & 367 - Cust. Dist. Secondary Conductors & Devic	CDISTSULC									
AF	68											
AF	69	369-Services	CSERVICE									
AF	70	370-Meters	CMETERS									
AF	71	371-Installation on Customer Premises	CUSTPREM									
AF	72	373-Street Lighting & Signal Systems	CLIGHT									
AF	73											
AF	74	Customer Deposits	CUSTDEP									
AF	75											
AF	76											
AF	77	903-Customer Records and Collections	CUSTREC									
AF	78	905-Miscellaneous Customer Accounts	CUSTCAM									
AF	79	908-Customer Assistance	CUSTASST									

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	80	909-Informational and Instructional Advertising	CUSTADVT	1,698,365									
AF	81	910-Miscellaneous Customer Service	CUSTCSM	1,698,365									
AF	82	912/916-Miscellaneous Sales Expense	CUSTSALES	1									
AF	83												
AF	84	Number of Bills	CUSTBILLS	20,380,381									
AF	85	Number of Customers	CUST	1,698,365									
AF	86	Number of Residential Customers	CUSTRES	1,526,864									
AF	87												
AF	90												
AF	91												
AF	92												
AF	93												
AF	94												
AF	95												
AF	96												
AF	97												
AF	98												
AF	99												
AF	100												
AF	101	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AF	103												
AF	104	<b>Plant Related</b>											
AF	105	Intangible Plant	INTPLT	232,753									
AF	106	Transmission Plant in Service	TRANPLT	0									
AF	107	Distribution Plant in Service	DISTPLT	8,405,217									
AF	108	General Plant in Service	GENLPLT	277,210									
AF	109	Total Electric Plant In Service	TOTPLT	8,915,180									
AF	110												
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	8,401,921									
AF	112	Total Transmission and Distribution Plant	TDPLT	8,405,217									
AF	113	Total Distribution and General Plant	DGPLT	8,682,427									
AF	114	Rate Base	RATEBASE	6,385,897									
AF	115												
AF	116	Account 360	PLT_360	45,126									
AF	117	Account 361	PLT_361	220,410									
AF	118	Account 362	PLT_362	1,179,459									
AF	119	Account 364	PLT_364	1,080,008									
AF	120	Account 365	PLT_365	1,975,971									
AF	121	Account 366	PLT_366	643,607									
AF	122	Account 367	PLT_367	1,594,275									
AF	123	Account 368	PLT_368	770,400									
AF	124	Account 369	PLT_369	462,459									
AF	125	Account 370	PLT_370	352,706									
AF	126	Account 371	PLT_371	13,772									
AF	127	Account 373	PLT_373	63,728									
AF	128	Distribution Overhead Plant in Service	OHDIST	3,055,979									
AF	129	Distribution Underground Plant in Service	UGDIST	2,237,881									
AF	130	Accounts 360 & 361	PLT_3601	265,536									

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	80	909-Informational and Instructional Advertising	CUSTADVT									
AF	81	910-Miscellaneous Customer Service	CUSTCSM									
AF	82	912/916-Miscellaneous Sales Expense	CUSTSALES									
AF	83											
AF	84	Number of Bills	CUSTBILLS									
AF	85	Number of Customers	CUST									
AF	86	Number of Residential Customers	CUSTRES									
AF	87											
AF	90											
AF	91											
AF	92											
AF	93											
AF	94											
AF	95											
AF	96											
AF	97											
AF	98											
AF	99											
AF	100											
AF	101	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AF	103											
AF	104	<b>Plant Related</b>										
AF	105	Intangible Plant	INTPLT									
AF	106	Transmission Plant in Service	TRANPLT									
AF	107	Distribution Plant in Service	DISTPLT									
AF	108	General Plant in Service	GENLPLT									
AF	109	Total Electric Plant In Service	TOTPLT									
AF	110											
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR									
AF	112	Total Transmission and Distribution Plant	TDPLT									
AF	113	Total Distribution and General Plant	DGPLT									
AF	114	Rate Base	RATEBASE									
AF	115											
AF	116	Account 360	PLT_360									
AF	117	Account 361	PLT_361									
AF	118	Account 362	PLT_362									
AF	119	Account 364	PLT_364									
AF	120	Account 365	PLT_365									
AF	121	Account 366	PLT_366									
AF	122	Account 367	PLT_367									
AF	123	Account 368	PLT_368									
AF	124	Account 369	PLT_369									
AF	125	Account 370	PLT_370									
AF	126	Account 371	PLT_371									
AF	127	Account 373	PLT_373									
AF	128	Distribution Overhead Plant in Service	OHDIST									
AF	129	Distribution Underground Plant in Service	UGDIST									
AF	130	Accounts 360 & 361	PLT_3601									



PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	131	Accounts 371 & 373	PLT_3713	77,500									
AF	132												
AF	133	Residential	DPLTRES	2,939,433									
AF	134	Residential Heating	DPLTRH	591,528									
AF	135	General Service	DPLTGS	952,983									
AF	136	Primary Distribution	DPLTPRID	33,840									
AF	137	High Tension	DPLTHT	677,756									
AF	138	Electric Propulsion	DPLTEP	32,813									
AF	139	Lighting	DPLTCUST	65,507									
AF	140												
AF	141												
AF	142												
AF	143												
AF	144												
AF	145												
AF	146												
AF	147												
AF	148												
AF	149												
AF	150												
AF	151	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	153												
AF	154	<b><u>Production Expense Related</u></b>											
AF	155	Account 555	OX_555	689,927									
AF	156	O&M Expense Production Other	OX_PROD	689,927									
AF	157	Salaries and Wages Production Operation	SALWAGPO	0									
AF	158												
AF	159												
AF	160	<b><u>Transmission Expense Related</u></b>											
AF	161	Transmission Operation Expense	OX_TRAN	161,192									
AF	162	Transmission Maintenance Expense	MX_TRAN	0									
AF	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0									
AF	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0									
AF	165												
AF	166												
AF	167	<b><u>Distribution Expense Related</u></b>											
AF	168	Account 580	OX_580	1,120									
AF	169	Account 581	OX_581	0									
AF	170	Account 582	OX_582	640									
AF	171	Account 583	OX_583	17,204									
AF	172	Account 584	OX_584	11,485									
AF	173	Account 585	OX_585	0									
AF	174	Account 586	OX_586	5,354									
AF	175	Account 587	OX_587	9,857									
AF	176	Account 588	OX_588	68,272									
AF	177	Account 589	OX_589	3,139									
AF	178	Account 591	MX_591	1,973									
AF	179	Account 592	MX_592	16,530									

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
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SCH	LINE	DESCRIPTION	ALLOCATION	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
NO.	NO.	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	131	Accounts 371 & 373	PLT_3713									
AF	132											
AF	133	Residential	DPLTRES									
AF	134	Residential Heating	DPLTRH									
AF	135	General Service	DPLTGS									
AF	136	Primary Distribution	DPLTPRID									
AF	137	High Tension	DPLTHT									
AF	138	Electric Propulsion	DPLTEP									
AF	139	Lighting	DPLTLCUST									
AF	140											
AF	141											
AF	142											
AF	143											
AF	144											
AF	145											
AF	146											
AF	147											
AF	148											
AF	149											
AF	150											
AF	151	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	153											
AF	154	<b><u>Production Expense Related</u></b>										
AF	155	Account 555	OX_555									
AF	156	O&M Expense Production Other	OX_PROD									
AF	157	Salaries and Wages Production Operation	SALWAGPO									
AF	158											
AF	159											
AF	160	<b><u>Transmission Expense Related</u></b>										
AF	161	Transmission Operation Expense	OX_TRAN									
AF	162	Transmission Maintenance Expense	MX_TRAN									
AF	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO									
AF	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM									
AF	165											
AF	166											
AF	167	<b><u>Distribution Expense Related</u></b>										
AF	168	Account 580	OX_580									
AF	169	Account 581	OX_581									
AF	170	Account 582	OX_582									
AF	171	Account 583	OX_583									
AF	172	Account 584	OX_584									
AF	173	Account 585	OX_585									
AF	174	Account 586	OX_586									
AF	175	Account 587	OX_587									
AF	176	Account 588	OX_588									
AF	177	Account 589	OX_589									
AF	178	Account 591	MX_591									
AF	179	Account 592	MX_592									

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	180	Account 593	MX_593	198,275									
AF	181	Account 594	MX_594	29,013									
AF	182	Account 595	MX_595	1,500									
AF	183	Account 596	MX_596	1,023									
AF	184	Account 597	MX_597	0									
AF	185	Account 598	MX_598	14,304									
AF	186	O&M Accounts 581-589	OX_DIST	115,952									
AF	187	O&M Accounts 591-598	MX_DIST	262,619									
AF	188												
AF	189												
AF	190												
AF	191												
AF	192												
AF	193												
AF	194												
AF	195												
AF	196												
AF	197												
AF	198												
AF	199												
AF	200												
AF	201	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	202	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	203												
AF	204	<b><u>Customer Distribution Expense Related</u></b>											
AF	205	Account 902	OX_902	338									
AF	206	Account 903	OX_903	81,794									
AF	207	Account 904	OX_904	38,985									
AF	208	O&M Accounts 902-905	OX_CA	127,033									
AF	209												
AF	210	Account908	OX_908	10,255									
AF	211	Account909	OX_909	1,351									
AF	212	Account910	OX_910	134									
AF	213	O&M Accounts 908-910	OX_CS	11,740									
AF	214	Accounts 901-910	X_CACS	138,773									
AF	215												
AF	216	Total O&M less Purchased Power	OMXPP	864,379									
AF	217	Total O&M less PP less Payroll less Pension	OMXPPPP	660,251									
AF	218												
AF	219	<b><u>Salaries and Wages Expense Related</u></b>											
AF	220	Salaries & Wages Accounts 581-589	SALWAGDO	19,942									
AF	221	Salaries & Wages Accounts 591-598	SALWAGDM	65,765									
AF	222	Salaries & Wages Accounts 902-905	SALWAGCA	38,928									
AF	223	Salaries & Wages Accounts 908-910	SALWAGCS	1,763									
AF	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	126,399									
AF	225	Total Salaries and Wages Expense	SALWAGES	171,625									
AF	226												
AF	227	Base Taxable Income	EBT	221,798									
AF	228												

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	180	Account 593	MX_593									
AF	181	Account 594	MX_594									
AF	182	Account 595	MX_595									
AF	183	Account 596	MX_596									
AF	184	Account 597	MX_597									
AF	185	Account 598	MX_598									
AF	186	O&M Accounts 581-589	OX_DIST									
AF	187	O&M Accounts 591-598	MX_DIST									
AF	188											
AF	189											
AF	190											
AF	191											
AF	192											
AF	193											
AF	194											
AF	195											
AF	196											
AF	197											
AF	198											
AF	199											
AF	200											
AF	201	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AF	203											
AF	204	<b><u>Customer Distribution Expense Related</u></b>										
AF	205	Account 902	OX_902									
AF	206	Account 903	OX_903									
AF	207	Account 904	OX_904									
AF	208	O&M Accounts 902-905	OX_CA									
AF	209											
AF	210	Account908	OX_908									
AF	211	Account909	OX_909									
AF	212	Account910	OX_910									
AF	213	O&M Accounts 908-910	OX_CS									
AF	214	Accounts 901-910	X_CACS									
AF	215											
AF	216	Total O&M less Purchased Power	OMXPP									
AF	217	Total O&M less PP less Payroll less Pension	OMXPPP									
AF	218											
AF	219	<b><u>Salaries and Wages Expense Related</u></b>										
AF	220	Salaries & Wages Accounts 581-589	SALWAGDO									
AF	221	Salaries & Wages Accounts 591-598	SALWAGDM									
AF	222	Salaries & Wages Accounts 902-905	SALWAGCA									
AF	223	Salaries & Wages Accounts 908-910	SALWAGCS									
AF	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG									
AF	225	Total Salaries and Wages Expense	SALWAGES									
AF	226											
AF	227	Base Taxable Income	EBT									
AF	228											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	229												
AF	230												
AF	231												
AF	232												
AF	233												
AF	234												
AF	235												
AF	236												
AF	237												
AF	238												
AF	239												
AF	240												
AF	241												
AF	242												
AF	243												
AF	244												
AF	245												
AF	246												
AF	247												
AF	248												
AF	249												
AF	250												
AF	251	<b>REVENUES AND BILLING DETERMINANTS</b>											
AF	252												
AF	253	Base Rate Sales Revenue	SALESREV	1,372,001									
AF	254												
AF	255	Residential	SREVRES	778,131									
AF	256	Residential Heating	SREVRH	154,042									
AF	257	General Service	SREVGS	242,879									
AF	258	Primary Distribution	SREVPRID	7,694									
AF	259	High Tension	SREVHT	157,654									
AF	260	Electric Propulsion	SREVPEP	8,118									
AF	261	Lighting	SREVLCAST	23,483									
AF	262												
AF	263	R/RH	SREVRRH	932,173									
AF	264	GS/PD/HT	SREVGSPDHT	408,227									
AF	265	PD/HT	SREVPDHT	165,348									
AF	266												
AF	267	Claimed Rate Sales Revenue	CLAIMREV	2,531,188									
AF	268												
AF	269	Capital Stock	CAPSTOCK	5,723,184									
AF	270												
AF	271												
AF	272	<b>PRESENT REVENUES/EXPENSES FROM SALES INPUT</b>											
AF	273												
AF	274	Total Sales of Electricity Revenues		1,368,141									
AF	275	Sales of Electricity Revenues - Distribution		1,372,001									
AF	276	Sales of Electricity Revenues - Nuclear Decommissioning		(3,860)									
AF	277												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	229											
AF	230											
AF	231											
AF	232											
AF	233											
AF	234											
AF	235											
AF	236											
AF	237											
AF	238											
AF	239											
AF	240											
AF	241											
AF	242											
AF	243											
AF	244											
AF	245											
AF	246											
AF	247											
AF	248											
AF	249											
AF	250											
AF	251	<b><u>REVENUES AND BILLING DETERMINANTS</u></b>										
AF	252											
AF	253	Base Rate Sales Revenue	SALESREV									
AF	254											
AF	255	Residential	SREVRRES									
AF	256	Residential Heating	SREVRH									
AF	257	General Service	SREVGS									
AF	258	Primary Distribution	SREVPRID									
AF	259	High Tension	SREVHT									
AF	260	Electric Propulsion	SREVPEP									
AF	261	Lighting	SREVLCAST									
AF	262											
AF	263	R/RH	SREVRRH									
AF	264	GS/PD/HT	SREVGSPDHT									
AF	265	PD/HT	SREVDPHT									
AF	266											
AF	267	Claimed Rate Sales Revenue	CLAIMREV									
AF	268											
AF	269	Capital Stock	CAPSTOCK									
AF	270											
AF	271											
AF	272	<b><u>PRESENT REVENUES/EXPENSES FROM SALES INPUT</u></b>										
AF	273											
AF	274	Total Sales of Electricity Revenues										
AF	275	Sales of Electricity Revenues - Distribution										
AF	276	Sales of Electricity Revenues - Nuclear Decommissioning										
AF	277											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	278												
AF	279												
AF	280	Sales of Electricity Revenues - Transmission		172,082									
AF	281												
AF	282												
AF	283	<b>BILLING DETERMINATE INPUTS</b>											
AF	284	Number of Customer Bills	SCH AF, LN 84	20,380,381									
AF	285	Annual MWh Sales @ Meter	SCH AF, LN 56	36,890,017									
AF	286	Annual MW - Billed		61,041									
AF	287												
AF	288												
AF	289	<b>RATE OF RETURN</b>											
AF	290	Rate of Return (Equalized)	SCH AF, LN 290	7.68%									
AF	291												
AF	292												
AF	293												
AF	294												
AF	295												
AF	296												
AF	297												
AF	298												
AF	299												
AF	300												
AP	1	<b>ALLOCATION PROPORTIONS TABLE</b>											
AP	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTOR</b>											
AP	3												
AP	4												
AP	5	<b>DEMAND - PRODUCTION RELATED</b>											
AP	6	Demand Production	DPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	7												
AP	8												
AP	9												
AP	10												
AP	11	<b>DEMAND - TRANSMISSION RELATED</b>											
AP	12	Demand Transmission (1 Coincident Peak)	DTRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	13												
AP	14	Demand Transmission (Revenue)	DTRANR	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	15												
AP	16												
AP	17												
AP	18												
AP	19												
AP	20	<b>DEMAND - DISTRIBUTION RELATED (Non-Coincider)</b>											
AP	21	Demand Distribution Primary High Tension	DDISPHT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	22	Demand Distribution Primary Overhead Lines	DDISTPOL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000
AP	23	Demand Distribution Primary Underground Lines	DDISTPUL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000
AP	24												
AP	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	1.00000
AP	26	Demand Distribution Secondary Underground Lines	DDISTSUL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	1.00000

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	278											
AF	279											
AF	280	Sales of Electricity Revenues - Transmission										
AF	281											
AF	282											
AF	283	<b>BILLING DETERMINATE INPUTS</b>										
AF	284	Number of Customer Bills	SCH AF, LN 84									
AF	285	Annual MWh Sales @ Meter	SCH AF, LN 56									
AF	286	Annual MW - Billed										
AF	287											
AF	288											
AF	289	<b>RATE OF RETURN</b>										
AF	290	Rate of Return (Equalized)	SCH AF, LN 290									
AF	291											
AF	292											
AF	293											
AF	294											
AF	295											
AF	296											
AF	297											
AF	298											
AF	299											
AF	300											
AP	1	<b>ALLOCATION PROPORTIONS TABLE</b>										
AP	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTOR</b>										
AP	3											
AP	4											
AP	5	<b>DEMAND - PRODUCTION RELATED</b>										
AP	6	Demand Production	DPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	7											
AP	8											
AP	9											
AP	10											
AP	11	<b>DEMAND - TRANSMISSION RELATED</b>										
AP	12	Demand Transmission (1 Coincident Peak)	DTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	13											
AP	14	Demand Transmission (Revenue)	DTRANR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	15											
AP	16											
AP	17											
AP	18											
AP	19											
AP	20	<b>DEMAND - DISTRIBUTION RELATED (Non-Coincider)</b>										
AP	21	Demand Distribution Primary High Tension	DDISPHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	22	Demand Distribution Primary Overhead Lines	DDISTPOL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	23	Demand Distribution Primary Underground Lines	DDISTPUL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	24											
AP	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	26	Demand Distribution Secondary Underground Lines	DDISTSUL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	27	Demand Distribution Overhead Line Transformers	DDISTSOT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	28	Demand Distribution Underground Line Transformers	DDISTSUT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	29												
AP	30												
AP	31												
AP	32												
AP	33												
AP	34												
AP	35												
AP	36												
AP	37												
AP	38												
AP	39												
AP	40												
AP	41												
AP	42												
AP	43												
AP	44												
AP	45												
AP	46												
AP	47												
AP	48												
AP	49												
AP	50												
AP	51	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	52	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	53												
AP	54	<b>ENERGY</b>											
AP	55	Energy Revenue at pro-forma adjusted level	ENERGY1	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	56	Energy @ Meter (MWh Sales)	ENERGY2	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	57												
AP	58												
AP	59												
AP	60												
AP	61												
AP	62												
AP	63												
AP	64												
AP	65	<b>CUSTOMER</b>											
AP	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixt	CDISTSOLC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	365 & 367 - Cust. Dist. Secondary Conductors & Devic	CDISTSULC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	68												
AP	69	369-Services	CSERVICE	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	70	370-Meters	CMETERS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	71	371-Installation on Customer Premises	CUSTPREM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	72	373-Street Lighting & Signal Systems	CLIGHT	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	73												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	27	Demand Distribution Overhead Line Transformers	DDISTSOT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	28	Demand Distribution Underground Line Transformers	DDISTSUT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	29											
AP	30											
AP	31											
AP	32											
AP	33											
AP	34											
AP	35											
AP	36											
AP	37											
AP	38											
AP	39											
AP	40											
AP	41											
AP	42											
AP	43											
AP	44											
AP	45											
AP	46											
AP	47											
AP	48											
AP	49											
AP	50											
AP	51	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	52	<b>EXTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP	53											
AP	54	<b>ENERGY</b>										
AP	55	Energy Revenue at pro-forma adjusted level	ENERGY1	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	56	Energy @ Meter (MWh Sales)	ENERGY2	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	57											
AP	58											
AP	59											
AP	60											
AP	61											
AP	62											
AP	63											
AP	64											
AP	65	<b>CUSTOMER</b>										
AP	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixt	CDISTSOLC	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	365 & 367 - Cust. Dist. Secondary Conductors & Devic	CDISTSULC	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	68											
AP	69	369-Services	CSERVICE	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	70	370-Meters	CMETERS	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	71	371-Installation on Customer Premises	CUSTPREM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	72	373-Street Lighting & Signal Systems	CLIGHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	73											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	74	Customer Deposits	CUSTDEP	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	75												
AP	76												
AP	77	903-Customer Records and Collections	CUSTREC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	78	905-Miscellaneous Customer Accounts	CUSTCAM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	79	908-Customer Assistance	CUSTASST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	80	909-Informational and Instructional Advertising	CUSTADVT	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	81	910-Miscellaneous Customer Service	CUSTCSM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	82	912/916-Miscellaneous Sales Expense	CUSTSALES	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	83												
AP	84	Number of Bills	CUSTBILLS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	85	Number of Customers	CUST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	86	Number of Residential Customers	CUSTRES	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	87												
AP	90												
AP	91												
AP	92												
AP	93												
AP	94												
AP	95												
AP	96												
AP	97												
AP	98												
AP	99												
AP	100												
AP	101	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	103												
AP	104	<b>Plant Related</b>											
AP	105	Intangible Plant	INTPLT	1.00000	0.45917	0.00000	0.54083	0.00000	0.00000	0.45917	0.31066	0.09068	0.00000
AP	106	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	107	Distribution Plant in Service	DISTPLT	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	108	General Plant in Service	GENLPLT	1.00000	0.47042	0.00000	0.52958	0.00000	0.00000	0.47042	0.33796	0.12133	0.00000
AP	109	Total Electric Plant In Service	TOTPLT	1.00000	0.71308	0.00000	0.28692	0.00000	0.00000	0.71308	0.48307	0.14171	0.00000
AP	110												
AP	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	112	Total Transmission and Distribution Plant	TDPLT	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	113	Total Distribution and General Plant	DGPLT	1.00000	0.71989	0.00000	0.28011	0.00000	0.00000	0.71989	0.48769	0.14308	0.00000
AP	114	Rate Base	RATEBASE	1.00000	0.71517	0.00396	0.28086	0.00000	0.00239	0.71278	0.47568	0.15655	0.00000
AP	115												
AP	116	Account 360	PLT_360	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	117	Account 361	PLT_361	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	118	Account 362	PLT_362	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	119	Account 364	PLT_364	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.45225	0.26950	0.00000
AP	120	Account 365	PLT_365	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.45225	0.26950	0.00000
AP	121	Account 366	PLT_366	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58626	0.17186	0.00000
AP	122	Account 367	PLT_367	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58626	0.17186	0.00000
AP	123	Account 368	PLT_368	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	124	Account 369	PLT_369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP 74	Customer Deposits	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 75											
AP 76											
AP 77	903-Customer Records and Collections	CUSTREC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP 78	905-Miscellaneous Customer Accounts	CUSTCAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP 79	908-Customer Assistance	CUSTASST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 80	909-Informational and Instructional Advertising	CUSTADVT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 81	910-Miscellaneous Customer Service	CUSTCSM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 82	912/916-Miscellaneous Sales Expense	CUSTSALES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 83											
AP 84	Number of Bills	CUSTBILLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 85	Number of Customers	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 86	Number of Residential Customers	CUSTRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 87											
AP 90											
AP 91											
AP 92											
AP 93											
AP 94											
AP 95											
AP 96											
AP 97											
AP 98											
AP 99											
AP 100											
AP 101	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP 102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP 103											
AP 104	<b>Plant Related</b>										
AP 105	Intangible Plant	INTPLT	0.05782	0.00000	0.00000	0.10445	0.03471	0.39585	0.00000	0.00000	0.00582
AP 106	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 107	Distribution Plant in Service	DISTPLT	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 108	General Plant in Service	GENLPLT	0.01113	0.00000	0.00000	0.13534	0.00506	0.02134	0.30634	0.01920	0.04229
AP 109	Total Electric Plant In Service	TOTPLT	0.08830	0.00000	0.00000	0.16310	0.05296	0.05058	0.00953	0.00060	0.01016
AP 110											
AP 111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 112	Total Transmission and Distribution Plant	TDPLT	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 113	Total Distribution and General Plant	DGPLT	0.08912	0.00000	0.00000	0.16467	0.05345	0.04132	0.00978	0.00061	0.01028
AP 114	Rate Base	RATEBASE	0.08056	0.00396	0.00000	0.17898	0.03598	0.02685	0.03483	0.00231	0.00191
AP 115											
AP 116	Account 360	PLT_360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 117	Account 361	PLT_361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 118	Account 362	PLT_362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 119	Account 364	PLT_364	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP 120	Account 365	PLT_365	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP 121	Account 366	PLT_366	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP 122	Account 367	PLT_367	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP 123	Account 368	PLT_368	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 124	Account 369	PLT_369	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000

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SCH	LINE	DESCRIPTION	ALLOCATION	TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEM	DEM	DEM
NO.	NO.	(a)	BASIS	ELECTRIC	(d)	(e)	(f)	(g)	(h)	(i)	DISPHT	DISPRI	DISSEC
			(b)	DIVISION	(c)	(c)	(c)	(c)	(c)	(c)	(j)	(k)	(l)
AP	125	Account 370	PLT_370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	126	Account 371	PLT_371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	127	Account 373	PLT_373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	128	Distribution Overhead Plant in Service	OHDIST	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.45225	0.26950	0.00000
AP	129	Distribution Underground Plant in Service	UGDIST	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58626	0.17186	0.00000
AP	130	Accounts 360 & 361	PLT_3601	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	131	Accounts 371 & 373	PLT_3713	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	132												
AP	133	Residential	DPLTRES	1.00000	0.63679	0.00000	0.36321	0.00000	0.00000	0.63679	0.39574	0.24105	0.00000
AP	134	Residential Heating	DPLTRH	1.00000	0.73281	0.00000	0.26719	0.00000	0.00000	0.73281	0.45541	0.27740	0.00000
AP	135	General Service	DPLTGS	1.00000	0.86875	0.00000	0.13125	0.00000	0.00000	0.86875	0.53989	0.32886	0.00000
AP	136	Primary Distribution	DPLTPRID	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.62146	0.37854	0.00000
AP	137	High Tension	DPLTHT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	138	Electric Propulsion	DPLTEP	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	139	Lighting	DPLTLCUST	1.00000	0.37540	0.00000	0.62460	0.00000	0.00000	0.37540	0.23329	0.14211	0.00000
AP	140												
AP	141												
AP	142												
AP	143												
AP	144												
AP	145												
AP	146												
AP	147												
AP	148												
AP	149												
AP	150												
AP	151	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	152	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	153												
AP	154	<b><u>Production Expense Related</u></b>											
AP	155	Account 555	OX_555	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	O&M Expense Production Other	OX_PROD	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Salaries and Wages Production Operation	SALWAGPO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158			0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159												
AP	160	<b><u>Transmission Expense Related</u></b>											
AP	161	Transmission Operation Expense	OX_TRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	162	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165												
AP	166												
AP	167	<b><u>Distribution Expense Related</u></b>											
AP	168	Account 580	OX_580	1.00000	0.46279	0.00000	0.53721	0.00000	0.00000	0.46279	0.31770	0.10999	0.00000
AP	169	Account 581	OX_581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	170	Account 582	OX_582	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	171	Account 583	OX_583	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.45225	0.26950	0.00000
AP	172	Account 584	OX_584	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58626	0.17186	0.00000
AP	173	Account 585	OX_585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	125	Account 370	PLT_370	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	126	Account 371	PLT_371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	127	Account 373	PLT_373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	128	Distribution Overhead Plant in Service	OHDIST	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	129	Distribution Underground Plant in Service	UGDIST	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	130	Accounts 360 & 361	PLT_3601	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	131	Accounts 371 & 373	PLT_3713	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	132											
AP	133	Residential	DPLTRES	0.00000	0.00000	0.00000	0.36321	0.00000	0.00000	0.00000	0.00000	0.00000
AP	134	Residential Heating	DPLTRH	0.00000	0.00000	0.00000	0.26719	0.00000	0.00000	0.00000	0.00000	0.00000
AP	135	General Service	DPLTGS	0.00000	0.00000	0.00000	0.13125	0.00000	0.00000	0.00000	0.00000	0.00000
AP	136	Primary Distribution	DPLTPRID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	137	High Tension	DPLTHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	138	Electric Propulsion	DPLTEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	139	Lighting	DPLTLCUST	0.00000	0.00000	0.00000	0.62460	0.00000	0.00000	0.00000	0.00000	0.00000
AP	140											
AP	141											
AP	142											
AP	143											
AP	144											
AP	145											
AP	146											
AP	147											
AP	148											
AP	149											
AP	150											
AP	151	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	152	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP	153											
AP	154	<b><u>Production Expense Related</u></b>										
AP	155	Account 555	OX_555	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	O&M Expense Production Other	OX_PROD	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Salaries and Wages Production Operation	SALWAGPO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158			0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159											
AP	160	<b><u>Transmission Expense Related</u></b>										
AP	161	Transmission Operation Expense	OX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	162	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165											
AP	166											
AP	167	<b><u>Distribution Expense Related</u></b>										
AP	168	Account 580	OX_580	0.03510	0.00000	0.00000	0.12813	0.02107	0.12746	0.00000	0.00000	0.26056
AP	169	Account 581	OX_581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	170	Account 582	OX_582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	171	Account 583	OX_583	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	172	Account 584	OX_584	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	173	Account 585	OX_585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	174	Account 586	OX_586	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	175	Account 587	OX_587	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	176	Account 588	OX_588	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	177	Account 589	OX_589	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	178	Account 591	MX_591	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	179	Account 592	MX_592	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000	0.00000
AP	180	Account 593	MX_593	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.45225	0.26950	0.00000
AP	181	Account 594	MX_594	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58626	0.17186	0.00000
AP	182	Account 595	MX_595	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	183	Account 596	MX_596	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	184	Account 597	MX_597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	185	Account 598	MX_598	1.00000	0.72812	0.00000	0.27188	0.00000	0.00000	0.72812	0.49263	0.14380	0.00000
AP	186	O&M Accounts 581-589	OX_DIST	1.00000	0.63613	0.00000	0.36387	0.00000	0.00000	0.63613	0.43409	0.14557	0.00000
AP	187	O&M Accounts 591-598	MX_DIST	1.00000	0.74449	0.00000	0.25551	0.00000	0.00000	0.74449	0.50350	0.23029	0.00000
AP	188												
AP	189												
AP	190												
AP	191												
AP	192												
AP	193												
AP	194												
AP	195												
AP	196												
AP	197												
AP	198												
AP	199												
AP	200												
AP	201	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	203												
AP	204	<b>Customer Distribution Expense Related</b>											
AP	205	Account 902	OX_902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	206	Account 903	OX_903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	207	Account 904	OX_904	1.00000	0.53402	0.00628	0.45970	0.00000	0.00103	0.53299	0.33579	0.14978	0.00000
AP	208	O&M Accounts 902-905	OX_CA	1.00000	0.16389	0.00193	0.83419	0.00000	0.00032	0.16357	0.10305	0.04597	0.00000
AP	209												
AP	210	Account908	OX_908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	211	Account909	OX_909	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	212	Account910	OX_910	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	213	O&M Accounts 908-910	OX_CS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	214	Accounts 901-910	X_CACS	1.00000	0.15002	0.00176	0.84822	0.00000	0.00029	0.14973	0.09433	0.04208	0.00000
AP	215												
AP	216	Total O&M less Purchased Power	OMXPP	1.00000	0.62362	0.00556	0.37082	0.00000	0.18776	0.43586	0.29805	0.12189	0.00000
AP	217	Total O&M less PP less Payroll less Pension	OMXPPP	1.00000	0.67099	0.00728	0.32174	0.00000	0.24581	0.42518	0.28571	0.12207	0.00000
AP	218												
AP	219	<b>Salaries and Wages Expense Related</b>											
AP	220	Salaries & Wages Accounts 581-589	SALWAGDO	1.00000	0.46279	0.00000	0.53721	0.00000	0.00000	0.46279	0.31770	0.10999	0.00000
AP	221	Salaries & Wages Accounts 591-598	SALWAGDM	1.00000	0.76865	0.00000	0.23135	0.00000	0.00000	0.76865	0.55669	0.20109	0.00000
AP	222	Salaries & Wages Accounts 902-905	SALWAGCA	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP 174	Account 586	OX_586	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP 175	Account 587	OX_587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 176	Account 588	OX_588	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 177	Account 589	OX_589	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 178	Account 591	MX_591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 179	Account 592	MX_592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 180	Account 593	MX_593	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP 181	Account 594	MX_594	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP 182	Account 595	MX_595	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 183	Account 596	MX_596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP 184	Account 597	MX_597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP 185	Account 598	MX_598	0.09169	0.00000	0.00000	0.16564	0.05504	0.04198	0.00000	0.00000	0.00922
AP 186	O&M Accounts 581-589	OX_DIST	0.05647	0.00000	0.00000	0.16726	0.03390	0.07203	0.00000	0.00000	0.09069
AP 187	O&M Accounts 591-598	MX_DIST	0.01071	0.00000	0.00000	0.24583	0.00300	0.00229	0.00000	0.00000	0.00440
AP 188											
AP 189											
AP 190											
AP 191											
AP 192											
AP 193											
AP 194											
AP 195											
AP 196											
AP 197											
AP 198											
AP 199											
AP 200											
AP 201	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP 202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP 203											
AP 204	<b>Customer Distribution Expense Related</b>										
AP 205	Account 902	OX_902	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP 206	Account 903	OX_903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP 207	Account 904	OX_904	0.04742	0.00628	0.00000	0.18755	0.02043	0.05408	0.16137	0.01767	0.01859
AP 208	O&M Accounts 902-905	OX_CA	0.01455	0.00193	0.00000	0.05756	0.00627	0.01926	0.73997	0.00542	0.00571
AP 209											
AP 210	Account908	OX_908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 211	Account909	OX_909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 212	Account910	OX_910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 213	O&M Accounts 908-910	OX_CS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP 214	Accounts 901-910	X_GACS	0.01332	0.00176	0.00000	0.05269	0.00574	0.01763	0.67737	0.08956	0.00522
AP 215											
AP 216	Total O&M less Purchased Power	OMXPP	0.01592	0.00556	0.00000	0.13419	0.00774	0.01813	0.16945	0.01826	0.02305
AP 217	Total O&M less PP less Payroll less Pension	OMXPPP	0.01740	0.00728	0.00000	0.13384	0.00856	0.01713	0.12713	0.01797	0.01710
AP 218											
AP 219	<b>Salaries and Wages Expense Related</b>										
AP 220	Salaries & Wages Accounts 581-589	SALWAGDO	0.03510	0.00000	0.00000	0.12813	0.02107	0.12746	0.00000	0.00000	0.26056
AP 221	Salaries & Wages Accounts 591-598	SALWAGDM	0.01087	0.00000	0.00000	0.22267	0.00339	0.00259	0.00000	0.00000	0.00271
AP 222	Salaries & Wages Accounts 902-905	SALWAGCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000



PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	223	Salaries & Wages Accounts 908-910	SALWAGCS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	1.00000	0.47294	0.00000	0.52706	0.00000	0.00000	0.47294	0.33977	0.12198	0.00000
AP	225	Total Salaries and Wages Expense	SALWAGES	1.00000	0.47042	0.00000	0.52958	0.00000	0.00000	0.47042	0.33796	0.12133	0.00000
AP	226												
AP	227	Base Taxable Income	EBT	1.00000	0.74054	0.00021	0.25925	0.00000	0.00114	0.73940	0.50657	0.15693	0.00000
AP	228												
AP	229												
AP	230												
AP	231												
AP	232												
AP	233												
AP	234												
AP	235												
AP	236												
AP	237												
AP	238												
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AP	242												
AP	243												
AP	244												
AP	245												
AP	246												
AP	247												
AP	248												
AP	249												
AP	250												
AP	251	<b>REVENUES AND BILLING DETERMINANTS</b>											
AP	252												
AP	253	Base Rate Sales Revenue	SALESREV	1.00000	0.59807	0.00680	0.39513	0.00000	0.00114	0.59693	0.40760	0.14368	0.00000
AP	254												
AP	255	Residential	SREVRES	1.00000	0.48393	0.00572	0.51035	0.00000	0.00092	0.48301	0.29424	0.14369	0.00000
AP	256	Residential Heating	SREVRH	1.00000	0.59207	0.00746	0.40047	0.00000	0.00121	0.59086	0.35959	0.17503	0.00000
AP	257	General Service	SREVGS	1.00000	0.76156	0.00679	0.23165	0.00000	0.00143	0.76013	0.46181	0.22345	0.00000
AP	258	Primary Distribution	SREVPRID	1.00000	0.86958	0.00596	0.12446	0.00000	0.00105	0.86853	0.58511	0.28342	0.00000
AP	259	High Tension	SREVHT	1.00000	0.92979	0.01232	0.05789	0.00000	0.00186	0.92793	0.92793	0.00000	0.00000
AP	260	Electric Propulsion	SREVPEP	1.00000	0.97844	0.00794	0.01363	0.00000	0.00190	0.97653	0.97653	0.00000	0.00000
AP	261	Lighting	SREVLCAST	1.00000	0.28122	0.00101	0.71777	0.00000	0.00003	0.28119	0.17019	0.08127	0.00000
AP	262												
AP	263	R/RH	SREVRRH	1.00000	0.50180	0.00600	0.49220	0.00000	0.00096	0.50084	0.30504	0.14887	0.00000
AP	264	GS/PD/HT	SREVGSPDHT	1.00000	0.82856	0.00891	0.16252	0.00000	0.00159	0.82697	0.64414	0.13828	0.00000
AP	265	PD/HT	SREVPDHT	1.00000	0.92699	0.01203	0.06098	0.00000	0.00182	0.92516	0.91198	0.01319	0.00000
AP	266												
AP	267	Claimed Rate Sales Revenue	CLAIMREV	1.00000	0.46140	0.29437	0.24423	0.00000	0.06879	0.39261	0.26559	0.09397	0.00000
AP	268												
AP	269	Capital Stock	CAPSTOCK	1.00000	0.65743	0.06510	0.27748	0.00000	0.01521	0.64222	0.43498	0.13115	0.00000
AP	270												
AP	271												

PECO Energy Company  
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SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	223	Salaries & Wages Accounts 908-910	SALWAGCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	0.01119	0.00000	0.00000	0.13607	0.00509	0.02146	0.30798	0.01395	0.04252
AP	225	Total Salaries and Wages Expense	SALWAGES	0.01113	0.00000	0.00000	0.13534	0.00506	0.02134	0.30634	0.01920	0.04229
AP	226											
AP	227	Base Taxable Income	EBT	0.07591	0.00021	0.00000	0.16642	0.03043	0.01727	0.03800	0.00243	0.00470
AP	228											
AP	229											
AP	230											
AP	231											
AP	232											
AP	233											
AP	234											
AP	235											
AP	236											
AP	237											
AP	238											
AP	239											
AP	240											
AP	241											
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AP	243											
AP	244											
AP	245											
AP	246											
AP	247											
AP	248											
AP	249											
AP	250											
AP	251	<b>REVENUES AND BILLING DETERMINANTS</b>										
AP	252											
AP	253	Base Rate Sales Revenue	SALESREV	0.04565	0.00680	0.00000	0.15873	0.02090	0.04751	0.13374	0.01478	0.01947
AP	254											
AP	255	Residential	SREVRES	0.04509	0.00572	0.00000	0.20991	0.02033	0.05889	0.17979	0.01983	0.02160
AP	256	Residential Heating	SREVRH	0.05624	0.00746	0.00000	0.16361	0.01619	0.04587	0.14414	0.01497	0.01569
AP	257	General Service	SREVGS	0.07487	0.00679	0.00000	0.08669	0.04183	0.03875	0.05888	0.00505	0.00045
AP	258	Primary Distribution	SREVPRID	0.00000	0.00596	0.00000	0.00000	0.00337	0.03151	0.08631	0.00413	(0.00086)
AP	259	High Tension	SREVHT	0.00000	0.01232	0.00000	0.00000	0.00110	0.01652	0.03402	0.00791	(0.00166)
AP	260	Electric Propulsion	SREVPEP	0.00000	0.00794	0.00000	0.00000	0.00000	0.00400	0.00954	0.00002	0.00007
AP	261	Lighting	SREVLCAST	0.02973	0.00101	0.00000	0.34853	0.00000	0.00000	0.04184	0.00175	0.32566
AP	262											
AP	263	R/RH	SREVRRH	0.04693	0.00600	0.00000	0.20226	0.01965	0.05674	0.17389	0.01903	0.02062
AP	264	GS/PD/HT	SREVGSPDHT	0.04455	0.00891	0.00000	0.05158	0.02537	0.03003	0.04979	0.00614	(0.00039)
AP	265	PD/HT	SREVPDHT	0.00000	0.01203	0.00000	0.00000	0.00120	0.01722	0.03645	0.00773	(0.00163)
AP	266											
AP	267	Claimed Rate Sales Revenue	CLAIMREV	0.03305	0.29437	0.00000	0.10562	0.01499	0.02869	0.07639	0.00828	0.01026
AP	268											
AP	269	Capital Stock	CAPSTOCK	0.07609	0.06510	0.00000	0.15039	0.04456	0.04574	0.02431	0.00230	0.01018
AP	270											
AP	271											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	272	<b>PRESENT REVENUES/EXPENSES FROM SALES IN</b>											
AP	273												
AP	274	Total Sales of Electricity Revenues		1.00000	1.00282	1.00000	1.00282	1.00282	1.00282	1.00282	1.00282	1.00282	1.00282
AP	275	Sales of Electricity Revenues - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	276	Sales of Electricity Revenues - Nuclear Decommission		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	277												
AP	278												
AP	279												
AP	280	Sales of Electricity Revenues - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	281												
AP	282												
AP	283												
AP	284												
AP	285												
AP	286												
AP	287												
AP	288												
AP	289												
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AP	294												
AP	295												
AP	296												
AP	297												
AP	298												
AP	299												
AP	300												
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>											
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>											
ADA	3												
ADA	4	<b>Net Write-Offs</b>											
ADA	5	Residential	SREVRES	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466
ADA	6	Residential Heating	SREVRH	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800
ADA	7	General Service	SREVGVS	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314
ADA	8	Primary Distribution	SREVPRID	70,441	70,441	70,441	70,441	70,441	70,441	70,441	70,441	70,441	70,441
ADA	9	High Tension	SREVHT	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078
ADA	10	Electric Propulsion	SREVPEP	0	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	16,703	16,703	16,703	16,703	16,703	16,703	16,703	16,703	16,703	16,703
ADA	12												
ADA	13												
ADA	14	Total Write-Offs	EXP_904	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802
ADA	15												
ADA	16	Total Write-Offs	EXP_904	1.00000	0.53402	0.00628	0.45970	0.00000	0.00103	0.53299	0.33579	0.14978	0.00000
ADA	17												
ADA	18	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0	0	0	0	0
ADA	19												
ADA	20												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	272	<b>PRESENT REVENUES/EXPENSES FROM SALES II</b>										
AP	273											
AP	274	Total Sales of Electricity Revenues		1.00282	1.00000	1.00282	1.00282	1.00282	1.00282	1.00282	1.00282	1.00282
AP	275	Sales of Electricity Revenues - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	276	Sales of Electricity Revenues - Nuclear Decommission		0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	277											
AP	278											
AP	279											
AP	280	Sales of Electricity Revenues - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	281											
AP	282											
AP	283											
AP	284											
AP	285											
AP	286											
AP	287											
AP	288											
AP	289											
AP	290											
AP	291											
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AP	293											
AP	294											
AP	295											
AP	296											
AP	297											
AP	298											
AP	299											
AP	300											
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>										
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>										
ADA	3											
ADA	4	<b>Net Write-Offs</b>										
ADA	5	Residential	SREVRES	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466	41,088,466
ADA	6	Residential Heating	SREVRH	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800	9,150,800
ADA	7	General Service	SREVGs	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314	3,640,314
ADA	8	Primary Distribution	SREVPRID	70,441	70,441	70,441	70,441	70,441	70,441	70,441	70,441	70,441
ADA	9	High Tension	SREVHT	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078	1,716,078
ADA	10	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	16,703	16,703	16,703	16,703	16,703	16,703	16,703	16,703	16,703
ADA	12											
ADA	13											
ADA	14	Total Write-Offs	EXP_904	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802	55,682,802
ADA	15											
ADA	16	Total Write-Offs	EXP_904	0.04742	0.00628	0.00000	0.18755	0.02043	0.05408	0.16137	0.01767	0.01859
ADA	17											
ADA	18	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0	0	0	0
ADA	19											
ADA	20											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMISPHT	DEMISPRI	DEMISSEC
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA	21												
ADA	22	<b>Customer Advances for Construction</b>											
ADA	23	Residential	DPLTRES	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433
ADA	24	Residential Heating	DPLTRH	591,528	591,528	591,528	591,528	591,528	591,528	591,528	591,528	591,528	591,528
ADA	25	General Service	DPLTGS	952,983	952,983	952,983	952,983	952,983	952,983	952,983	952,983	952,983	952,983
ADA	26	Primary Distribution	DPLTPRID	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840
ADA	27	High Tension	DPLTHT	677,756	677,756	677,756	677,756	677,756	677,756	677,756	677,756	677,756	677,756
ADA	28	Electric Propulsion	DPLTEP	32,813	32,813	32,813	32,813	32,813	32,813	32,813	32,813	32,813	32,813
ADA	29	Lighting	DPLTCUST	65,507	65,507	65,507	65,507	65,507	65,507	65,507	65,507	65,507	65,507
ADA	30												
ADA	31												
ADA	32	Customer Advances for Construction	CUSTADV	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860
ADA	33												
ADA	34	Customer Advances for Construction	CUSTADV	1.00000	0.73712	0.00000	0.26288	0.00000	0.00000	0.73712	0.50890	0.22822	0.00000
ADA	35												
ADA	36												
ADA	37	<b>Purchase of Receivables</b>											
ADA	38	Residential	SREVRES	317,436	317,436	317,436	317,436	317,436	317,436	317,436	317,436	317,436	317,436
ADA	39	Residential Heating	SREVRH	80,624	80,624	80,624	80,624	80,624	80,624	80,624	80,624	80,624	80,624
ADA	40	General Service	SREVGS	320,266	320,266	320,266	320,266	320,266	320,266	320,266	320,266	320,266	320,266
ADA	41	Primary Distribution	SREVPRID	6,847	6,847	6,847	6,847	6,847	6,847	6,847	6,847	6,847	6,847
ADA	42	High Tension	SREVHT	289,023	289,023	289,023	289,023	289,023	289,023	289,023	289,023	289,023	289,023
ADA	43	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0	0
ADA	44	Lighting	SREVLUST	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248
ADA	45												
ADA	46												
ADA	47	Total POR	POR	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444
ADA	48												
ADA	49	Total POR	POR	1.00000	0.70849	0.00806	0.28345	0.00000	0.00137	0.70712	0.53374	0.13120	0.00000
ADA	50												
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>											
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>											
ADA	3												
ADA	4	<b>AVAILABLE</b>											
ADA	5	Residential	SREVRES	0	0	0	0	0	0	0	0	0	0
ADA	6	Residential Heating	SREVRH	0	0	0	0	0	0	0	0	0	0
ADA	7	General Service	SREVGS	0	0	0	0	0	0	0	0	0	0
ADA	8	Primary Distribution	SREVPRID	0	0	0	0	0	0	0	0	0	0
ADA	9	High Tension	SREVHT	0	0	0	0	0	0	0	0	0	0
ADA	10	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLUST	0	0	0	0	0	0	0	0	0	0
ADA	12												
ADA	13												
ADA	14												
ADA	15	Total Available	SREVAvail	0	0	0	0	0	0	0	0	0	0
ADA	16												
ADA	17	Total Available	SREVAvail	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	18												
ADA	19												

PECO Energy Company  
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For Future Test Year Ended December 31, 2022

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
ADA 21											
ADA 22	<b>Customer Advances for Construction</b>										
ADA 23	Residential	DPLTRES	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433	2,939,433
ADA 24	Residential Heating	DPLTRH	591,528	591,528	591,528	591,528	591,528	591,528	591,528	591,528	591,528
ADA 25	General Service	DPLTGS	952,983	952,983	952,983	952,983	952,983	952,983	952,983	952,983	952,983
ADA 26	Primary Distribution	DPLTPRID	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840
ADA 27	High Tension	DPLTHT	677,756	677,756	677,756	677,756	677,756	677,756	677,756	677,756	677,756
ADA 28	Electric Propulsion	DPLTEP	32,813	32,813	32,813	32,813	32,813	32,813	32,813	32,813	32,813
ADA 29	Lighting	DPLTCUST	65,507	65,507	65,507	65,507	65,507	65,507	65,507	65,507	65,507
ADA 30											
ADA 31											
ADA 32	Customer Advances for Construction	CUSTADV	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860	5,293,860
ADA 33											
ADA 34	Customer Advances for Construction	CUSTADV	0.00000	0.00000	0.00000	0.26288	0.00000	0.00000	0.00000	0.00000	0.00000
ADA 35											
ADA 36											
ADA 37	<b>Purchase of Receivables</b>										
ADA 38	Residential	SREVRES	317,436	317,436	317,436	317,436	317,436	317,436	317,436	317,436	317,436
ADA 39	Residential Heating	SREVRH	80,624	80,624	80,624	80,624	80,624	80,624	80,624	80,624	80,624
ADA 40	General Service	SREVGS	320,266	320,266	320,266	320,266	320,266	320,266	320,266	320,266	320,266
ADA 41	Primary Distribution	SREVPRID	6,847	6,847	6,847	6,847	6,847	6,847	6,847	6,847	6,847
ADA 42	High Tension	SREVHT	289,023	289,023	289,023	289,023	289,023	289,023	289,023	289,023	289,023
ADA 43	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0
ADA 44	Lighting	SREVLCAST	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248
ADA 45											
ADA 46											
ADA 47	Total POR	POR	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444	1,017,444
ADA 48											
ADA 49	Total POR	POR	0.04219	0.00806	0.00000	0.10686	0.02113	0.03911	0.09642	0.01124	0.00869
ADA 50											
ADA 1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>										
ADA 2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>										
ADA 3											
ADA 4	<b>AVAILABLE</b>										
ADA 5	Residential	SREVRES	0	0	0	0	0	0	0	0	0
ADA 6	Residential Heating	SREVRH	0	0	0	0	0	0	0	0	0
ADA 7	General Service	SREVGS	0	0	0	0	0	0	0	0	0
ADA 8	Primary Distribution	SREVPRID	0	0	0	0	0	0	0	0	0
ADA 9	High Tension	SREVHT	0	0	0	0	0	0	0	0	0
ADA 10	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0
ADA 11	Lighting	SREVLCAST	0	0	0	0	0	0	0	0	0
ADA 12											
ADA 13											
ADA 14											
ADA 15	Total Available	SREVAVAL	0	0	0	0	0	0	0	0	0
ADA 16											
ADA 17	Total Available	SREVAVAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA 18											
ADA 19											

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA 20												
ADA 21												
ADA 22												
ADA 23												
ADA 24												
ADA 25												
ADA 26												
ADA 27												
ADA 28												
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ADA 42												
ADA 43												
ADA 44												
ADA 45												
ADA 46												
ADA 47												
ADA 48												
ADA 49												
ADA 50												
RRW 1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>											
RRW 2												
RRW 3	PRESENT RATES											
RRW 4	-----											
RRW 5	RATE BASE		6,351,776	4,557,204	1,001	1,793,571	0	5,433	4,551,771	3,037,639	999,700	0
RRW 6	NET OPER INC (PRESENT RATES)		320,759	233,568	52	87,139	0	278	233,290	158,094	49,677	0
RRW 7	RATE OF RETURN (PRES RATES)		5.05%	5.13%	5.15%	4.86%	153.80%	5.13%	5.13%	5.20%	4.97%	149.84%
RRW 8	RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
RRW 9	SALES REVENUE (PRE RATES)		1,372,001	820,554	9,324	542,123	0	1,565	818,989	559,227	197,128	0
RRW 10	REVENUE PRES RATES \$/KWH		\$0.0372	\$0.0222	\$0.0003	\$0.0147	\$0.0000	\$0.0000	\$0.0222	\$0.0152	\$0.0053	\$0.0000
RRW 11	REVENUE REQUIRED - \$/MO/CUST		\$67.32	\$40.26	\$0.46	\$26.60	\$0.00	\$0.08	\$40.19	\$27.44	\$9.67	\$0.00
RRW 12	SALES REV REQUIRED \$/KW		\$22.48	\$13.44	\$0.15	\$8.88	\$0.00	\$0.03	\$13.42	\$9.16	\$3.23	\$0.00
RRW 13												
RRW 14	CLAIMED RATE OF RETURN											
RRW 15	-----											
RRW 16	CLAIMED RATE OF RETURN		7.68%	7.68%	7.68%	7.68%	49.11%	7.68%	7.68%	7.68%	7.68%	49.12%
RRW 17	RETURN REQ FOR CLAIMED ROR		487,816	349,993	77	137,746	0	417	349,576	233,291	76,777	0
RRW 18	SALES REVENUE REQ CLAIMED ROR - Distribution		1,623,059	995,541	9,332	618,185	0	1,775	993,767	672,248	237,858	0

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
ADA 20											
ADA 21											
ADA 22											
ADA 23											
ADA 24											
ADA 25											
ADA 26											
ADA 27											
ADA 28											
ADA 29											
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ADA 49											
ADA 50											
RRW 1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>										
RRW 2											
RRW 3	PRESENT RATES										
RRW 4	-----										
RRW 5	RATE BASE		514,431	1,001	0	1,142,943	229,757	171,488	222,443	14,745	12,195
RRW 6	NET OPER INC (PRESENT RATES)		25,519	52	0	54,797	11,483	8,229	10,510	681	1,440
RRW 7	RATE OF RETURN (PRES RATES)		4.96%	5.15%	149.35%	4.79%	5.00%	4.80%	4.72%	4.62%	11.81%
RRW 8	RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
RRW 9	SALES REVENUE (PRE RATES)		62,634	9,324	0	217,782	28,670	65,185	183,487	20,283	26,716
RRW 10	REVENUE PRES RATES \$/KWH		\$0.0017	\$0.0003	\$0.0000	\$0.0059	\$0.0008	\$0.0018	\$0.0050	\$0.0005	\$0.0007
RRW 11	REVENUE REQUIRED - \$/MO/CUST		\$3.07	\$0.46	\$0.00	\$10.69	\$1.41	\$3.20	\$9.00	\$1.00	\$1.31
RRW 12	SALES REV REQUIRED \$/KW		\$1.03	\$0.15	\$0.00	\$3.57	\$0.47	\$1.07	\$3.01	\$0.33	\$0.44
RRW 13											
RRW 14	CLAIMED RATE OF RETURN										
RRW 15	-----										
RRW 16	CLAIMED RATE OF RETURN		7.68%	7.68%	49.04%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
RRW 17	RETURN REQ FOR CLAIMED ROR		39,508	77	0	87,778	17,645	13,170	17,084	1,132	937
RRW 18	SALES REVENUE REQ CLAIMED ROR - Distribution		83,660	9,332	0	267,353	37,933	72,612	193,367	20,962	25,959



PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI	DEMDISSEC
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RRW 19	REVENUE DEFICIENCY SALES REV		251,058	174,987	8	76,062	0	210	174,777	113,021	40,731	0
RRW 20	PERCENT INCREASE REQUIRED		18.30%	21.33%	0.09%	14.03%	32.62%	13.42%	21.34%	20.21%	20.66%	31.59%
RRW 21	ANNUAL BOOKED KWH SALES		36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017
RRW 22	SALES REV REQUIRED \$/KWH		\$0.0440	\$0.0270	\$0.0003	\$0.0168	\$0.0000	\$0.0000	\$0.0269	\$0.0182	\$0.0064	\$0.0000
RRW 23	REVENUE DEFICIENCY \$/KWH		\$0.0068	\$0.0047	\$0.0000	\$0.0021	\$0.0000	\$0.0000	\$0.0047	\$0.0031	\$0.0011	\$0.0000

PECO Energy Company  
Electric Class Cost of Service Study (\$000)  
For Future Test Year Ended December 31, 2022

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMISTRAN	ENEPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RRW 19	REVENUE DEFICIENCY SALES REV		21,026	8	0	49,571	9,263	7,427	9,879	679	(757)
RRW 20	PERCENT INCREASE REQUIRED		33.57%	0.09%	32.12%	22.76%	32.31%	11.39%	5.38%	3.35%	-2.83%
RRW 21	ANNUAL BOOKED KWH SALES		36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017	36,890,017
RRW 22	SALES REV REQUIRED \$/KWH		\$0.0023	\$0.0003	\$0.0000	\$0.0072	\$0.0010	\$0.0020	\$0.0052	\$0.0006	\$0.0007
RRW 23	REVENUE DEFICIENCY \$/KWH		\$0.0006	\$0.0000	\$0.0000	\$0.0013	\$0.0003	\$0.0002	\$0.0003	\$0.0000	(\$0.0000)