

Night Service Rider

Line	Description	Lines @ PECO		GS		PD		HT		EP	
		FERC Account	Exhibits TJJ-2 and TJJ-3	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	NS Related Distribution Plant	365,367,368	RBP25,26,35,36,39	\$ 760,355	47%	\$ 22,823	49%	\$ 459,953	43%	\$ 22,268	44%
2	Total Distribution Plant		RBP45	\$ 1,631,014		\$ 46,814		\$ 1,057,995		\$ 50,596	
3	NS Related Distribution O&M	593,594	E32, 33	\$ 41,117	60%	\$ 1,452	63%	\$ 26,838	58%	\$ 1,299	58%
4	Total Distribution Plant O&M Less A&G		E40	\$ 68,797		\$ 2,289		\$ 46,414		\$ 2,232	
5	Customer Accounts O&M	901-910,912,916	E59,67,69	\$ 10,397		\$ 392		\$ 4,850		\$ 36	
6	Total Dist. O&M + Customer Account			\$ 79,194	52%	\$ 2,681	54%	\$ 51,265	52%	\$ 2,268	57%
7	Total Distribution Revenue @ 7.68%		S69	\$ 274,231		\$ 8,750		\$ 180,008		\$ 8,229	
8	Total Distribution Operation Expense Less Depr Less Fed/State Taxes		S57,59,60	\$ 126,693		\$ 4,296		\$ 83,417		\$ 3,691	
9	NS Related Operation Expense			\$ 65,778		\$ 2,327		\$ 43,670		\$ 2,114	
10	Capital Related Costs @ 7.68%			\$ 147,538		\$ 4,454		\$ 96,591		\$ 4,538	
11	NS Related Capital Cost @ 7.68%			\$ 68,780		\$ 2,172		\$ 41,992		\$ 1,997	
12	NS Related Capital Plus Expense			\$ 134,558		\$ 4,499		\$ 85,662		\$ 4,112	
13	NCP Demand (MW)		AF21	1,749,730		71,520		2,304,905		111,591	
14	Monthly NS Cost (\$/kW)			\$ 6.41		\$ 5.24		\$ 3.10		\$ 3.07	