

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP III") Order at Docket No. P-2014-2409362.

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PECO Price to Compare Effective March 1, 2017 through May 31, 2017

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

| Business & Street Lighting Rate Classes | Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Generation Charge (cents/kWh) (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C) | Transmission Charge (cents/kWh) ⁽³⁾ (D) |
|--|---|---|--|--|
| General Service (GS) | 6.499 | 5.940 | See Note (2) | 0.559 |
| Primary - Distribution Power (PD) | 6.041 | 5.840 | See Note (2) | 0.201 |
| High - Tension Power (HT) | 5.801 | 5.600 | See Note (2) | 0.201 |
| Alley Lighting in City of Philadelphia (AL) | 4.389 | 4.313 | See Note (2) | 0.076 |
| Private Outdoor Lighting (POL) | 4.389 | 4.313 | See Note (2) | 0.076 |
| Street Lighting - Suburban Counties (SL-S) | 4.389 | 4.313 | See Note (2) | 0.076 |
| Street Lighting Customer-Owned Facilities - (SL-E) | 4.389 | 4.313 | See Note (2) | 0.076 |
| Traffic Lighting Constant Load Service (TLCL) | 6.016 | 5.940 | See Note (2) | 0.076 |

PECO Price to Compare Effective June 1, 2017 through August 31, 2017

(ESTIMATED)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

| Business & Street Lighting Rate Classes | Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Generation Charge (cents/kWh) (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C) | Transmission Charge (cents/kWh) ⁽³⁾ (D) |
|--|---|---|--|--|
| General Service (GS) | 6.770 | 6.211 | See Note (2) | 0.559 |
| Primary - Distribution Power (PD) | 6.308 | 6.107 | See Note (2) | 0.201 |
| High - Tension Power (HT) | 6.061 | 5.860 | See Note (2) | 0.201 |
| Alley Lighting in City of Philadelphia (AL) | 4.742 | 4.666 | See Note (2) | 0.076 |
| Private Outdoor Lighting (POL) | 4.742 | 4.666 | See Note (2) | 0.076 |
| Street Lighting - Suburban Counties (SL-S) | 4.742 | 4.666 | See Note (2) | 0.076 |
| Street Lighting Customer-Owned Facilities - (SL-E) | 4.742 | 4.666 | See Note (2) | 0.076 |
| Traffic Lighting Constant Load Service (TLCL) | 6.287 | 6.211 | See Note (2) | 0.076 |

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective March 1, 2017 through March 31, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 3 (100KW < Demand <= 500KW) - Medium Commercial & Industrial Customers

| Business Rate Classes | Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Hourly Price Adder (cents/kWh) ⁽²⁾ (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C) | Transmission Charge (cents/kWh) ⁽⁴⁾ (D) |
|-----------------------------------|--|---|--|--|
| General Service (GS) | 1.234 | 0.675 | See Note (3) | 0.559 |
| Primary - Distribution Power (PD) | 0.870 | 0.669 | See Note (3) | 0.201 |
| High - Tension Power (HT) | 0.855 | 0.654 | See Note (3) | 0.201 |

PECO Price to Compare Effective April 1, 2017 through April 30, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 3 (100KW < Demand <= 500KW) - Medium Commercial & Industrial Customers

| Business Rate Classes | Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Hourly Price Adder (cents/kWh) ⁽²⁾ (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C) | Transmission Charge (cents/kWh) ⁽⁴⁾ (D) |
|-----------------------------------|--|---|--|--|
| General Service (GS) | 1.136 | 0.577 | See Note (3) | 0.559 |
| Primary - Distribution Power (PD) | 0.772 | 0.571 | See Note (3) | 0.201 |
| High - Tension Power (HT) | 0.757 | 0.556 | See Note (3) | 0.201 |

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective March 1, 2017 through March 31, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

| Business Rate Classes | Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Hourly Price Adder (cents/kWh) ⁽²⁾ (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C) | Transmission Charge (cents/kWh) ⁽⁴⁾ (D) |
|-----------------------------------|--|---|--|--|
| General Service (GS) | 0.432 | (0.127) | See Note (3) | 0.559 |
| Primary - Distribution Power (PD) | 0.068 | (0.133) | See Note (3) | 0.201 |
| High - Tension Power (HT) | 0.053 | (0.148) | See Note (3) | 0.201 |
| Electric Propulsion (EP) | 0.053 | (0.148) | See Note (3) | 0.201 |

PECO Price to Compare Effective April 1, 2017 through April 30, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

| Business Rate Classes | Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Hourly Price Adder (cents/kWh) ⁽²⁾ (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C) | Transmission Charge (cents/kWh) ⁽⁴⁾ (D) |
|-----------------------------------|--|---|--|--|
| General Service (GS) | (0.707) | (1.266) | See Note (3) | 0.559 |
| Primary - Distribution Power (PD) | (1.071) | (1.272) | See Note (3) | 0.201 |
| High - Tension Power (HT) | (1.086) | (1.287) | See Note (3) | 0.201 |
| Electric Propulsion (EP) | (1.086) | (1.287) | See Note (3) | 0.201 |

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor (starting May 1, 2011), ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Hourly Price Adder per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective June 1, 2017 through August 31, 2017

(ESTIMATED)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

| Business Rate Classes | Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D) | Hourly Price Adder (cents/kWh) ⁽²⁾ (B) | Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C) | Transmission Charge (cents/kWh) ⁽⁴⁾ (D) |
|-----------------------------------|--|---|--|--|
| General Service (GS) | 1.171 | 0.612 | See Note (3) | 0.559 |
| Primary - Distribution Power (PD) | 0.800 | 0.599 | See Note (3) | 0.201 |
| High - Tension Power (HT) | 0.771 | 0.570 | See Note (3) | 0.201 |
| Electric Propulsion (EP) | 0.771 | 0.570 | See Note (3) | 0.201 |

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 will be consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.