

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP V") Order at Docket No. P-2020-3019290.

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Updated as of 10/14/2022

PECO Price to Compare Effective September 1, 2022 through November 30, 2022

(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	8.040	7.367	0.673
Primary - Distribution Power (PD)	7.596	7.241	0.355
High - Tension Power (HT)	7.300	6.945	0.355
Alley Lighting in City of Philadelphia (AL)	6.540	6.484	0.056
Private Outdoor Lighting (POL)	6.540	6.484	0.056
Street Lighting - Suburban Counties (SL-S)	6.540	6.484	0.056
Street Lighting Customer-Owned Facilities - (SL-E)	6.540	6.484	0.056
Smart Lighting Control (SL-C) ⁽⁴⁾	6.540	6.484	0.056
Traffic Lighting Constant Load Service (TLCL)	7.423	7.367	0.056

PECO Price to Compare Effective December 1, 2022 through February 28, 2023

(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	9.554	8.881	0.673
Primary - Distribution Power (PD)	9.082	8.727	0.355
High - Tension Power (HT)	8.725	8.370	0.355
Alley Lighting in City of Philadelphia (AL)	7.985	7.929	0.056
Private Outdoor Lighting (POL)	7.985	7.929	0.056
Street Lighting - Suburban Counties (SL-S)	7.985	7.929	0.056
Street Lighting Customer-Owned Facilities - (SL-E)	7.985	7.929	0.056
Smart Lighting Control (SL-C) ⁽⁴⁾	7.985	7.929	0.056
Traffic Lighting Constant Load Service (TLCL)	8.937	8.881	0.056

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2022) is updated in mid November, 2022.

Updated as of 10/14/2022

PECO Time-of-Use (TOU) Pricing Option Effective September 1, 2022 through November 30, 2022

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	Peak kWhs	20.157	19.484
	Off-Peak kWhs	6.647	5.974
	Super Off-Peak kWhs	4.146	3.473
Primary - Distribution Power (PD)	Peak kWhs	19.508	19.153
	Off-Peak kWhs	6.227	5.872
	Super Off-Peak kWhs	3.769	3.414
High - Tension Power (HT)	Peak kWhs	18.722	18.367
	Off-Peak kWhs	5.986	5.631
	Super Off-Peak kWhs	3.629	3.274

PECO Time-of-Use (TOU) Pricing Option Effective December 1, 2022 through February 28, 2023

(PENDING) ⁽⁶⁾

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	Peak kWhs	24.162	23.489
	Off-Peak kWhs	7.875	7.202
	Super Off-Peak kWhs	4.860	4.187
Primary - Distribution Power (PD)	Peak kWhs	23.440	23.085
	Off-Peak kWhs	7.433	7.078
	Super Off-Peak kWhs	4.470	4.115
High - Tension Power (HT)	Peak kWhs	22.492	22.137
	Off-Peak kWhs	7.142	6.787
	Super Off-Peak kWhs	4.301	3.946

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.

(5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day;

Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.

(6) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2022) is updated in mid November, 2022.

PECO Price to Compare Effective September 1, 2022 through November 30, 2022

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (C)	Hourly Price Adder (cents/kWh)^{(2), (3)} (B)	Transmission Charge (cents/kWh)⁽⁴⁾ (C)
General Service (GS)	1.872	1.199	0.673
Primary - Distribution Power (PD)	1.539	1.184	0.355
High - Tension Power (HT)	1.504	1.149	0.355
Electric Propulsion (EP)	1.504	1.149	0.355

PECO Price to Compare Effective December 1, 2022 through February 28, 2023

(PENDING)⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (C)	Hourly Price Adder (cents/kWh)^{(2), (3)} (B)	Transmission Charge (cents/kWh)⁽⁴⁾ (C)
General Service (GS)	2.043	1.370	0.673
Primary - Distribution Power (PD)	1.706	1.351	0.355
High - Tension Power (HT)	1.663	1.308	0.355
Electric Propulsion (EP)	1.663	1.308	0.355

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2022) is updated in mid November, 2022.