

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective September 1, 2017 through November 30, 2017
(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)⁽²⁾ (C)	Transmission Charge (cents/kWh)⁽³⁾ (D)
General Service (GS)	6.562	6.025	See Note (2)	0.537
Primary - Distribution Power (PD)	6.200	5.921	See Note (2)	0.279
High - Tension Power (HT)	5.962	5.683	See Note (2)	0.279
Alley Lighting in City of Philadelphia (AL)	4.570	4.501	See Note (2)	0.069
Private Outdoor Lighting (POL)	4.570	4.501	See Note (2)	0.069
Street Lighting - Suburban Counties (SL-S)	4.570	4.501	See Note (2)	0.069
Street Lighting Customer-Owned Facilities - (SL-E)	4.570	4.501	See Note (2)	0.069
Traffic Lighting Constant Load Service (TLCL)	6.094	6.025	See Note (2)	0.069

PECO Price to Compare Effective December 1, 2017 through February 28, 2018

(PENDING)⁽⁴⁾

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh)⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)⁽²⁾ (C)	Transmission Charge (cents/kWh)⁽³⁾ (D)
General Service (GS)	6.822	6.285	See Note (2)	0.537
Primary - Distribution Power (PD)	6.456	6.177	See Note (2)	0.279
High - Tension Power (HT)	6.206	5.927	See Note (2)	0.279
Alley Lighting in City of Philadelphia (AL)	4.894	4.825	See Note (2)	0.069
Private Outdoor Lighting (POL)	4.894	4.825	See Note (2)	0.069
Street Lighting - Suburban Counties (SL-S)	4.894	4.825	See Note (2)	0.069
Street Lighting Customer-Owned Facilities - (SL-E)	4.894	4.825	See Note (2)	0.069
Traffic Lighting Constant Load Service (TLCL)	6.354	6.285	See Note (2)	0.069

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2017) is updated in mid November, 2017.

PECO Price to Compare Effective September 1, 2017 through November 30, 2017**(ACTUAL)****Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾**

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.707	0.170	See Note (3)	0.537
Primary - Distribution Power (PD)	0.444	0.165	See Note (3)	0.279
High - Tension Power (HT)	0.431	0.152	See Note (3)	0.279
Electric Propulsion (EP)	0.431	0.152	See Note (3)	0.279

PECO Price to Compare Effective December 1, 2017 through February 28, 2018**(PENDING)⁽⁶⁾****Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾**

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.776	0.239	See Note (3)	0.537
Primary - Distribution Power (PD)	0.512	0.233	See Note (3)	0.279
High - Tension Power (HT)	0.498	0.219	See Note (3)	0.279
Electric Propulsion (EP)	0.498	0.219	See Note (3)	0.279

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2017) is updated in mid November, 2017.