

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective March 1, 2020 through May 31, 2020

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.043	5.453	See Note (2)	0.590
Primary - Distribution Power (PD)	5.846	5.360	See Note (2)	0.486
High - Tension Power (HT)	5.629	5.143	See Note (2)	0.486
Alley Lighting in City of Philadelphia (AL)	4.352	4.273	See Note (2)	0.079
Private Outdoor Lighting (POL)	4.352	4.273	See Note (2)	0.079
Street Lighting - Suburban Counties (SL-S)	4.352	4.273	See Note (2)	0.079
Street Lighting Customer-Owned Facilities - (SL-E)	4.352	4.273	See Note (2)	0.079
Smart Lighting Control (SL-C) ⁽⁴⁾	4.352	4.273	See Note (2)	0.079
Traffic Lighting Constant Load Service (TLCL)	5.532	5.453	See Note (2)	0.079

PECO Price to Compare Effective June 1, 2020 through August 31, 2020

(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	5.976	5.386	See Note (2)	0.590
Primary - Distribution Power (PD)	5.780	5.294	See Note (2)	0.486
High - Tension Power (HT)	5.566	5.080	See Note (2)	0.486
Alley Lighting in City of Philadelphia (AL)	3.596	3.517	See Note (2)	0.079
Private Outdoor Lighting (POL)	3.596	3.517	See Note (2)	0.079
Street Lighting - Suburban Counties (SL-S)	3.596	3.517	See Note (2)	0.079
Street Lighting Customer-Owned Facilities - (SL-E)	3.596	3.517	See Note (2)	0.079
Smart Lighting Control (SL-C) ⁽⁴⁾	3.596	3.517	See Note (2)	0.079
Traffic Lighting Constant Load Service (TLCL)	5.465	5.386	See Note (2)	0.079

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2020) is updated in mid May, 2020.

PECO Price to Compare Effective March 1, 2020 through May 31, 2020

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.824	0.234	See Note (3)	0.590
Primary - Distribution Power (PD)	0.712	0.226	See Note (3)	0.486
High - Tension Power (HT)	0.693	0.207	See Note (3)	0.486
Electric Propulsion (EP)	0.693	0.207	See Note (3)	0.486

PECO Price to Compare Effective June 1, 2020 through August 31, 2020

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.847	0.257	See Note (3)	0.590
Primary - Distribution Power (PD)	0.735	0.249	See Note (3)	0.486
High - Tension Power (HT)	0.715	0.229	See Note (3)	0.486
Electric Propulsion (EP)	0.715	0.229	See Note (3)	0.486

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2020) is updated in mid May, 2020.