

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective March 1, 2019 through May 31, 2019
(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.708	6.153	See Note (2)	0.555
Primary - Distribution Power (PD)	6.498	6.048	See Note (2)	0.450
High - Tension Power (HT)	6.249	5.799	See Note (2)	0.450
Alley Lighting in City of Philadelphia (AL)	3.921	3.863	See Note (2)	0.058
Private Outdoor Lighting (POL)	3.921	3.863	See Note (2)	0.058
Street Lighting - Suburban Counties (SL-S)	3.921	3.863	See Note (2)	0.058
Street Lighting Customer-Owned Facilities - (SL-E)	3.921	3.863	See Note (2)	0.058
Traffic Lighting Constant Load Service (TLCL)	6.211	6.153	See Note (2)	0.058

PECO Price to Compare Effective June 1, 2019 through August 31, 2019

(PENDING)⁽⁴⁾**Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers**

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.477	5.922	See Note (2)	0.555
Primary - Distribution Power (PD)	6.272	5.822	See Note (2)	0.450
High - Tension Power (HT)	6.038	5.588	See Note (2)	0.450
Alley Lighting in City of Philadelphia (AL)	4.845	4.787	See Note (2)	0.058
Private Outdoor Lighting (POL)	4.845	4.787	See Note (2)	0.058
Street Lighting - Suburban Counties (SL-S)	4.845	4.787	See Note (2)	0.058
Street Lighting Customer-Owned Facilities - (SL-E)	4.845	4.787	See Note (2)	0.058
Smart Lighting Control (SL-C) ⁽⁵⁾	4.845	4.787	See Note (2)	0.058
Traffic Lighting Constant Load Service (TLCL)	5.980	5.922	See Note (2)	0.058

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2019) is updated in mid May, 2019.

(5) Rate SL-C will be effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

PECO Price to Compare Effective March 1, 2019 through May 31, 2019

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.775	0.220	See Note (3)	0.555
Primary - Distribution Power (PD)	0.664	0.214	See Note (3)	0.450
High - Tension Power (HT)	0.649	0.199	See Note (3)	0.450
Electric Propulsion (EP)	0.649	0.199	See Note (3)	0.450

PECO Price to Compare Effective June 1, 2019 through August 31, 2019

(PENDING)⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.996	0.441	See Note (3)	0.555
Primary - Distribution Power (PD)	0.882	0.432	See Note (3)	0.450
High - Tension Power (HT)	0.864	0.414	See Note (3)	0.450
Electric Propulsion (EP)	0.864	0.414	See Note (3)	0.450

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2019) is updated in mid May, 2019.