

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP III") Order at Docket No. P-2014-2409362.

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PECO Price to Compare Effective March 1, 2017 through May 31, 2017

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.499	5.940	See Note (2)	0.559
Primary - Distribution Power (PD)	6.041	5.840	See Note (2)	0.201
High - Tension Power (HT)	5.801	5.600	See Note (2)	0.201
Alley Lighting in City of Philadelphia (AL)	4.389	4.313	See Note (2)	0.076
Private Outdoor Lighting (POL)	4.389	4.313	See Note (2)	0.076
Street Lighting - Suburban Counties (SL-S)	4.389	4.313	See Note (2)	0.076
Street Lighting Customer-Owned Facilities - (SL-E)	4.389	4.313	See Note (2)	0.076
Traffic Lighting Constant Load Service (TLCL)	6.016	5.940	See Note (2)	0.076

PECO Price to Compare Effective June 1, 2017 through August 31, 2017

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.758	6.221	See Note (2)	0.537
Primary - Distribution Power (PD)	6.395	6.116	See Note (2)	0.279
High - Tension Power (HT)	6.148	5.869	See Note (2)	0.279
Alley Lighting in City of Philadelphia (AL)	4.766	4.697	See Note (2)	0.069
Private Outdoor Lighting (POL)	4.766	4.697	See Note (2)	0.069
Street Lighting - Suburban Counties (SL-S)	4.766	4.697	See Note (2)	0.069
Street Lighting Customer-Owned Facilities - (SL-E)	4.766	4.697	See Note (2)	0.069
Traffic Lighting Constant Load Service (TLCL)	6.290	6.221	See Note (2)	0.069

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective May 1, 2017 through May 31, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 3 (100KW < Demand <= 500KW) - Medium Commercial & Industrial Customers

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.454	(0.105)	See Note (3)	0.559
Primary - Distribution Power (PD)	0.090	(0.111)	See Note (3)	0.201
High - Tension Power (HT)	0.075	(0.126)	See Note (3)	0.201

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective May 1, 2017 through May 31, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.518	(0.041)	See Note (3)	0.559
Primary - Distribution Power (PD)	0.154	(0.047)	See Note (3)	0.201
High - Tension Power (HT)	0.139	(0.062)	See Note (3)	0.201
Electric Propulsion (EP)	0.139	(0.062)	See Note (3)	0.201

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor (starting May 1, 2011), ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Hourly Price Adder per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective June 1, 2017 through August 31, 2017

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.326	0.789	See Note (3)	0.537
Primary - Distribution Power (PD)	1.054	0.775	See Note (3)	0.279
High - Tension Power (HT)	1.022	0.743	See Note (3)	0.279
Electric Propulsion (EP)	1.022	0.743	See Note (3)	0.279

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 will be consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.