

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective September 1, 2019 through November 30, 2019
(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.481	5.947	See Note (2)	0.534
Primary - Distribution Power (PD)	6.196	5.845	See Note (2)	0.351
High - Tension Power (HT)	5.959	5.608	See Note (2)	0.351
Alley Lighting in City of Philadelphia (AL)	4.821	4.773	See Note (2)	0.048
Private Outdoor Lighting (POL)	4.821	4.773	See Note (2)	0.048
Street Lighting - Suburban Counties (SL-S)	4.821	4.773	See Note (2)	0.048
Street Lighting Customer-Owned Facilities - (SL-E)	4.821	4.773	See Note (2)	0.048
Smart Lighting Control (SL-C) ⁽⁴⁾	4.821	4.773	See Note (2)	0.048
Traffic Lighting Constant Load Service (TLCL)	5.995	5.947	See Note (2)	0.048

PECO Price to Compare Effective December 1, 2019 through February 29, 2020
(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.390	5.856	See Note (2)	0.534
Primary - Distribution Power (PD)	6.107	5.756	See Note (2)	0.351
High - Tension Power (HT)	5.872	5.521	See Note (2)	0.351
Alley Lighting in City of Philadelphia (AL)	4.724	4.676	See Note (2)	0.048
Private Outdoor Lighting (POL)	4.724	4.676	See Note (2)	0.048
Street Lighting - Suburban Counties (SL-S)	4.724	4.676	See Note (2)	0.048
Street Lighting Customer-Owned Facilities - (SL-E)	4.724	4.676	See Note (2)	0.048
Smart Lighting Control (SL-C) ⁽⁴⁾	4.724	4.676	See Note (2)	0.048
Traffic Lighting Constant Load Service (TLCL)	5.904	5.856	See Note (2)	0.048

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2019) is updated in mid November, 2019.

PECO Price to Compare Effective September 1, 2019 through November 30, 2019

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.865	0.331	See Note (3)	0.534
Primary - Distribution Power (PD)	0.674	0.323	See Note (3)	0.351
High - Tension Power (HT)	0.657	0.306	See Note (3)	0.351
Electric Propulsion (EP)	0.657	0.306	See Note (3)	0.351

PECO Price to Compare Effective December 1, 2019 through February 29, 2020

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.932	0.398	See Note (3)	0.534
Primary - Distribution Power (PD)	0.740	0.389	See Note (3)	0.351
High - Tension Power (HT)	0.720	0.369	See Note (3)	0.351
Electric Propulsion (EP)	0.720	0.369	See Note (3)	0.351

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2019) is updated in mid November, 2019.