

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective September 1, 2020 through November 30, 2020
(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.271	5.782	See Note (2)	0.489
Primary - Distribution Power (PD)	6.078	5.683	See Note (2)	0.395
High - Tension Power (HT)	5.846	5.451	See Note (2)	0.395
Alley Lighting in City of Philadelphia (AL)	4.004	3.913	See Note (2)	0.091
Private Outdoor Lighting (POL)	4.004	3.913	See Note (2)	0.091
Street Lighting - Suburban Counties (SL-S)	4.004	3.913	See Note (2)	0.091
Street Lighting Customer-Owned Facilities - (SL-E)	4.004	3.913	See Note (2)	0.091
Smart Lighting Control (SL-C) ⁽⁴⁾	4.004	3.913	See Note (2)	0.091
Traffic Lighting Constant Load Service (TLCL)	5.873	5.782	See Note (2)	0.091

PECO Price to Compare Effective December 1, 2020 through February 28, 2021

(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.497	6.008	See Note (2)	0.489
Primary - Distribution Power (PD)	6.299	5.904	See Note (2)	0.395
High - Tension Power (HT)	6.058	5.663	See Note (2)	0.395
Alley Lighting in City of Philadelphia (AL)	4.217	4.126	See Note (2)	0.091
Private Outdoor Lighting (POL)	4.217	4.126	See Note (2)	0.091
Street Lighting - Suburban Counties (SL-S)	4.217	4.126	See Note (2)	0.091
Street Lighting Customer-Owned Facilities - (SL-E)	4.217	4.126	See Note (2)	0.091
Smart Lighting Control (SL-C) ⁽⁴⁾	4.217	4.126	See Note (2)	0.091
Traffic Lighting Constant Load Service (TLCL)	6.099	6.008	See Note (2)	0.091

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2020) is updated in mid November, 2020.

PECO Price to Compare Effective September 1, 2020 through November 30, 2020

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.793	0.304	See Note (3)	0.489
Primary - Distribution Power (PD)	0.690	0.295	See Note (3)	0.395
High - Tension Power (HT)	0.670	0.275	See Note (3)	0.395
Electric Propulsion (EP)	0.670	0.275	See Note (3)	0.395

PECO Price to Compare Effective December 1, 2020 through February 28, 2021

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.886	0.397	See Note (3)	0.489
Primary - Distribution Power (PD)	0.782	0.387	See Note (3)	0.395
High - Tension Power (HT)	0.761	0.366	See Note (3)	0.395
Electric Propulsion (EP)	0.761	0.366	See Note (3)	0.395

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2020) is updated in mid November, 2020.