

## **Price to Compare (PTC) Table DISCLAIMER**

### **Disclaimer**

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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**PECO Price to Compare Effective September 1, 2018 through November 30, 2018**  
**(ACTUAL)**

**Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers**

<b>Business &amp; Street Lighting Rate Classes</b>	<b>Price to Compare (cents/kWh)<sup>(1)</sup> (A) = (B) + (D)</b>	<b>Generation Charge (cents/kWh) (B)</b>	<b>Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)<sup>(2)</sup> (C)</b>	<b>Transmission Charge (cents/kWh)<sup>(3)</sup> (D)</b>
General Service (GS)	<b>6.525</b>	6.015	See Note (2)	0.510
Primary - Distribution Power (PD)	<b>6.222</b>	5.912	See Note (2)	0.310
High - Tension Power (HT)	<b>5.984</b>	5.674	See Note (2)	0.310
Alley Lighting in City of Philadelphia (AL)	<b>3.741</b>	3.708	See Note (2)	0.033
Private Outdoor Lighting (POL)	<b>3.741</b>	3.708	See Note (2)	0.033
Street Lighting - Suburban Counties (SL-S)	<b>3.741</b>	3.708	See Note (2)	0.033
Street Lighting Customer-Owned Facilities - (SL-E)	<b>3.741</b>	3.708	See Note (2)	0.033
Traffic Lighting Constant Load Service (TLCL)	<b>6.048</b>	6.015	See Note (2)	0.033

**PECO Price to Compare Effective December 1, 2018 through February 28, 2019**

**(PENDING)<sup>(4)</sup>**

**Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers**

<b>Business &amp; Street Lighting Rate Classes</b>	<b>Price to Compare (cents/kWh)<sup>(1)</sup> (A) = (B) + (D)</b>	<b>Generation Charge (cents/kWh) (B)</b>	<b>Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh)<sup>(2)</sup> (C)</b>	<b>Transmission Charge (cents/kWh)<sup>(3)</sup> (D)</b>
General Service (GS)	<b>6.610</b>	6.100	See Note (2)	0.510
Primary - Distribution Power (PD)	<b>6.306</b>	5.996	See Note (2)	0.310
High - Tension Power (HT)	<b>6.062</b>	5.752	See Note (2)	0.310
Alley Lighting in City of Philadelphia (AL)	<b>3.843</b>	3.810	See Note (2)	0.033
Private Outdoor Lighting (POL)	<b>3.843</b>	3.810	See Note (2)	0.033
Street Lighting - Suburban Counties (SL-S)	<b>3.843</b>	3.810	See Note (2)	0.033
Street Lighting Customer-Owned Facilities - (SL-E)	<b>3.843</b>	3.810	See Note (2)	0.033
Traffic Lighting Constant Load Service (TLCL)	<b>6.133</b>	6.100	See Note (2)	0.033

**Notes:**

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2018) is updated in mid November, 2018.

## PECO Price to Compare Effective September 1, 2018 through November 30, 2018

**(ACTUAL)**

### Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers<sup>(5)</sup>

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) <sup>(1)</sup> (A) = (B) + (D)	Hourly Price Adder (cents/kWh) <sup>(2)</sup> (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) <sup>(3)</sup> (C)	Transmission Charge (cents/kWh) <sup>(4)</sup> (D)
General Service (GS)	0.432	(0.078)	See Note (3)	0.510
Primary - Distribution Power (PD)	0.225	(0.085)	See Note (3)	0.310
High - Tension Power (HT)	0.210	(0.100)	See Note (3)	0.310
Electric Propulsion (EP)	0.210	(0.100)	See Note (3)	0.310

## PECO Price to Compare Effective December 1, 2018 through February 28, 2019

**(PENDING)<sup>(6)</sup>**

### Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers<sup>(5)</sup>

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) <sup>(1)</sup> (A) = (B) + (D)	Hourly Price Adder (cents/kWh) <sup>(2)</sup> (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) <sup>(3)</sup> (C)	Transmission Charge (cents/kWh) <sup>(4)</sup> (D)
General Service (GS)	0.329	(0.181)	See Note (3)	0.510
Primary - Distribution Power (PD)	0.123	(0.187)	See Note (3)	0.310
High - Tension Power (HT)	0.108	(0.202)	See Note (3)	0.310
Electric Propulsion (EP)	0.108	(0.202)	See Note (3)	0.310

**Notes:**

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2018) is updated in mid November, 2018.