

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective December 1, 2018 through February 28, 2019
(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.655	6.100	See Note (2)	0.555
Primary - Distribution Power (PD)	6.446	5.996	See Note (2)	0.450
High - Tension Power (HT)	6.202	5.752	See Note (2)	0.450
Alley Lighting in City of Philadelphia (AL)	3.868	3.810	See Note (2)	0.058
Private Outdoor Lighting (POL)	3.868	3.810	See Note (2)	0.058
Street Lighting - Suburban Counties (SL-S)	3.868	3.810	See Note (2)	0.058
Street Lighting Customer-Owned Facilities - (SL-E)	3.868	3.810	See Note (2)	0.058
Traffic Lighting Constant Load Service (TLCL)	6.158	6.100	See Note (2)	0.058

PECO Price to Compare Effective March 1, 2019 through May 31, 2019
(ESTIMATED)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	6.612	6.057	See Note (2)	0.555
Primary - Distribution Power (PD)	6.403	5.953	See Note (2)	0.450
High - Tension Power (HT)	6.159	5.709	See Note (2)	0.450
Alley Lighting in City of Philadelphia (AL)	3.825	3.767	See Note (2)	0.058
Private Outdoor Lighting (POL)	3.825	3.767	See Note (2)	0.058
Street Lighting - Suburban Counties (SL-S)	3.825	3.767	See Note (2)	0.058
Street Lighting Customer-Owned Facilities - (SL-E)	3.825	3.767	See Note (2)	0.058
Traffic Lighting Constant Load Service (TLCL)	6.115	6.057	See Note (2)	0.058

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Price to Compare Effective December 1, 2018 through February 28, 2019

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.374	(0.181)	See Note (3)	0.555
Primary - Distribution Power (PD)	0.263	(0.187)	See Note (3)	0.450
High - Tension Power (HT)	0.248	(0.202)	See Note (3)	0.450
Electric Propulsion (EP)	0.248	(0.202)	See Note (3)	0.450

PECO Price to Compare Effective March 1, 2019 through May 31, 2019

(ESTIMATED)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	0.797	0.242	See Note (3)	0.555
Primary - Distribution Power (PD)	0.686	0.236	See Note (3)	0.450
High - Tension Power (HT)	0.672	0.222	See Note (3)	0.450
Electric Propulsion (EP)	0.672	0.222	See Note (3)	0.450

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.