

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP V") Order at Docket No. P-2020-3019290.

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PECO Price to Compare Effective September 1, 2022 through November 30, 2022

(ACTUAL)

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
Residential (R)	all kWhs 8.508	7.780	0.728
Residential Heating (RH)	all kWhs 8.508	7.780	0.728

PECO Price to Compare Effective December 1, 2022 through February 28, 2022

(PENDING) ⁽⁴⁾

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
Residential (R)	all kWhs 9.856	9.128	0.728
Residential Heating (RH)	all kWhs 9.856	9.128	0.728

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2022) is updated in mid November, 2022.

PECO Time-of-Use (TOU) Pricing Option Effective September 1, 2022 through November 30, 2022 (ACTUAL)

Procurement Class 1 - Residential Customers

Residential Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
Residential (R)	Peak kWhs	26.539	25.811
	Off-Peak kWhs	6.548	5.820
	Super Off-Peak kWhs	4.343	3.615
Residential Heating (RH)	Peak kWhs	26.539	25.811
	Off-Peak kWhs	6.548	5.820
	Super Off-Peak kWhs	4.343	3.615

PECO Time-of-Use (TOU) Pricing Option Effective December 1, 2022 through February 28, 2023 (PENDING) ⁽⁶⁾

Procurement Class 1 - Residential Customers

Residential Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
Residential (R)	Peak kWhs	31.016	30.288
	Off-Peak kWhs	7.558	6.830
	Super Off-Peak kWhs	4.970	4.242
Residential Heating (RH)	Peak kWhs	31.016	30.288
	Off-Peak kWhs	7.558	6.830
	Super Off-Peak kWhs	4.970	4.242

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.

(5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day;

Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.

(6) Pending TOU Pricing Option reflects the actual TOU Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2022) is updated in mid November, 2022.