

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective September 1, 2018 through November 30, 2018
(ACTUAL)

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) ^{(1), (5)} (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
Residential (R)	all kWh's 6.807	6.275	See Note (2)	0.532
Residential Heating (RH)	all kWh's 6.807	6.275	See Note (2)	0.532

PECO Price to Compare Effective December 1, 2018 through February 28, 2019
(PENDING) ⁽⁷⁾

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) ^{(1), (5)} (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
Residential (R)	all kWh's 6.788	6.256	See Note (2)	0.532
Residential Heating (RH)	all kWh's 6.788	6.256	See Note (2)	0.532

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Effective January 1, 2013, Rate OP was no longer available in its current form per the PUC Order (Docket No. P-2008 -2062739). Rate OP customers are served under Rate R or RH.

(5) Effective January 1, 2013, the phase out of energy blocking rates was eliminated per the PUC Order (Docket No. P-2008 -2062739).

(6) Summer months are from June through September; Winter months are from October through May.

(7) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2018) is updated in mid November, 2018.