

Supplement No ~~4~~ to  
Tariff Gas PaPUC No. ~~2S~~

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**PECO Energy Company**  
**GAS CHOICE SUPPLIER COORDINATION TARIFF**

**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 1910~~3~~

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Issued: ~~September 30, 2020~~

Effective: ~~November 29, 2020~~

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**ISSUED BY:**  
**Michael A. Innocenzo, President & CEO**  
**PECO Energy Distribution Company**  
2301 Market Street  
Philadelphia, PA. 19103

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**NOTICE.**

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PECO Energy Company

Supplement No. 4 To  
Tariff Gas PaPUC No. 2S  
X Revised Page No. 1

Supersedes X Revised Page No. 1

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

Low Volume Transportation Customer ("LVT Customer") – X Revised Page No. 6 – Removed the reference to CGS and the Excess Off Peak Rider.

3.0 AVAILABILITY – X Revised Page No. 10 – Removed the reference to CGS.

Billing Service Options / Purchase of Receivables Program – X Revised Page No. 43 – removed the reference to the Excess Off Peak Rider, removed obsolete language, and updated the POR percentages.

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Volume Adjustment - The adjustment for systems losses is decreased. ¶

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10.4.1 Assignment of Pipeline FT Capacity and Determination of Aggregate Daily Contract Quantity ("ADCQ") – 1st Revised Page No. 28  
Change made to adjust the pricing of certain capacity releases to comply with the Settlement at Docket No. R-2019-3009624. ¶

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Supersedes, x Page No. 6**

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**Low Volume Transportation ("LVT")** - PECO Energy's Gas Choice program as administered by this tariff for Suppliers providing Competitive Natural Gas Supply service to Low Volume Customers.

**Low Volume Transportation Customer ("LVT Customer")** - any person, partnership, association or corporation receiving Competitive Natural Gas Supply from a Supplier under Rates Schedules GR (General Service-Residential), GC (General Service Commercial), OL (Outdoor Lighting Service), MV-F (Motor Vehicle-Firm), or the successors thereto, and not under Rate Schedules CAP, L (Large High Load Factor Services) (C)  
TCS, IS, MV-I, TS-F, TS-I, and/or the successors thereto (C)

Deleted: the Excess Off-Peak Use Rider, or  
Deleted: CGS, or

**Mcf** - thousand cubic feet which is equal to ccf\*10.

**Meter Read Date** - the date on which the Company schedules a meter to be read for purposes of producing a LVT Customer bill in accordance with the regularly scheduled billing cycles of the Company.

**Month** - a month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular Meter Read Dates of the Company's meter or meters installed on the LVT Customer's premises, except for capacity release and delivery (forecasting and reconciliation) which is on a calendar month

**Natural Gas Distribution Company ("NGDC")** - a public utility that owns natural gas distribution facilities, used at times in this Tariff to refer to the role of the Company as the distributor of Competitive Natural Gas Supply pursuant to the Competition Act.

**Natural Gas Supplier ("Supplier" or "NGS")** - A Natural Gas Supplier, as defined in 66 Pa. C. S § 2202, that has been licensed by the Pennsylvania Public Utility Commission to sell Competitive Natural Gas Supply to Low Volume Transportation Customers on the Company's system under the Company's Gas Choice program or any other entity that takes title to gas as defined in 52 Pa. Code § 62.101.

**NGDC Tariff** - the Company's most recently approved Natural Gas Service Tariff.

**NGS (Supplier) Representative** - any officer, director, employee, consultant, contractor, or other agent or representative of an NGS acting in its role as a Supplier. To the extent an NGS is a division or group of a company, the term NGS Representative does not include any person in that company who is not part of the NGS division.

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**Operational Flow Order (OFO)** - An order issued by an NGDC to protect the safe and reliable operation of its gas system, either by restricting service or requiring affirmative action by shippers.

**PaPUC or Commission** - the Pennsylvania Public Utility Commission

**Scheduling Coordinator** - an entity that performs one or more of a NGS's Coordination Obligations, including the submission of gas scheduling information to PECO Energy, and that is the agent, for scheduling purposes, of one or more Coordinated Suppliers.

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### 3.0 AVAILABILITY

Service hereunder is available throughout the Company's Service Territory to any NGS qualified pursuant to Rule 5 of the Tariff that obtains the consent and appointment of customers to participate in the LVT program.

Service hereunder does not apply to Customers served under Rate Schedules TCS, IS, and MVI nor to the High Volume Transportation Customers as defined in the Company's Natural Gas Tariff, meaning those Customers who purchase natural gas from alternative Suppliers under Rate Schedules TS-F, TS-I, and/or the **(C)** successors thereto.

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**Billing Service Options / Purchase of Receivables Program (continued)**

- f. Any transaction with Supplier Charges sent to the Company after the time period, in accordance with Attachment A - Data Transfer Schedule or not in the format, specified in Paragraph c. above, will be rejected and the LVT Customers' bill for the current billing period will state that the Supplier Charges for the current billing period are not available. The Supplier must resubmit the data the following month as required along with the then current month charges. Upon such resubmission, the Company will place the Supplier Charges into the that billing cycle and the delayed Supplier Charges will appear on the LVT Customer's bill for the then current month.
- g. The Company will collect and process LVT Customer's payments in accordance with Section 2205 (c)(5) of the Competition Act and the Commission's applicable payment priority requirements.
- h. The Company will purchase each LVT Customer's accounts receivable, without recourse and without discount, provided, however, that PECO shall discount the payment by ~~0.45%~~ for Rates GR and CAP, ~~0.11%~~ for Rates GC and ~~0.06%~~ for Rates OL, L and MV-F consistent with the methodology approved in the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588 and the final order in Docket No. P-2012-2328614. PECO will pay the Supplier for amounts owed for all undisputed Supplier charges for basic gas supply services, regardless of whether the customer has paid the Company. Subject to the provisions of the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588, an amount is deemed disputed if the customer contacts the Company questioning the charges on the bill and he/she does not agree with the position of the Company or the Supplier regarding the amount due for Supplier charges. If the Supplier charges are not in dispute, the Company will remit all applicable monies due the Supplier, even if the Company's portion of the bill is disputed. A customer's claim of the inability to pay shall not constitute a dispute for purposes of the Company's obligation to pay the Supplier its undisputed charges. The ownership of each LVT Customer's accounts receivable will transfer from the Supplier to the Company upon payment to the Supplier for the receivable.
- i. The Company will pay the Supplier in accordance with the following schedule:
- The Company will send the Supplier the amount of its undisputed Supplier Charges within 40 calendar days from the date of the electronic transmission of the Supplier Charges. If the 40th day falls on a weekend, a PECO holiday, or a bank holiday, the Supplier payment will occur on the next business day.
  - Payment will not be made to the Supplier when Supplier Charges are not received by the Company within the specified time period, as explained in paragraph (d) above. Payment for these charges will be made according to the applicable schedule in the following month, if they are received within the appropriate time period along with the current month charges.

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Effective July 27, 2015 the discount was set at 1.07% for Rates GR and CAP, 0.30% for Rates GC and the Excess Off-Peak Use Rider and 0.00% for Rates OL, L, and MV-F as a result of the completion of recovery of implementation costs for the Purchase of Receivables Program allowed at Docket No. P-2009-2143588. Effective December 1, 2016 the discount is set at 1.59% for Rates GR and CAP, 0.82% for Rates GC and the Excess Off-Peak Use Rider and 0.52% for Rates OL, L and MV-F as a result of the Commission's final order in Docket No. M-2015-2468991 and the final order in Docket No. P-2012-2328614. Effective October 13, 2017 the discount is set at 1.07% for Rates GR and CAP, 0.30% for Rates GC and the Excess Off-Peak Use Rider and 0.00% for Rates OL, L, and MV-F as a result of the completion of cost recovery for the Natural Gas Distribution Company Customer Account Number Access Mechanism for Natural Gas Suppliers as a result of the Commission's Final Order in Docket No. M-2015-2468991.

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