

**PECO Energy Company (Gas)**  
**Rate Year Ended June 30, 2022**  
**Proof of Revenue at Present and Proposed Rates - Residential (GR)**

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	5,932,690	\$ 11.75	\$ 69,709,108	\$ 16.00	\$ 94,923,040
3						
4	<b>Total Customer Charge Revenue</b>			\$ 69,709,108		\$ 94,923,040
5						
6	<b>Variable Distribution Charges</b>					
7	Base Rate	41,968,538	\$ 3.7869	\$ 158,930,655	\$ 4.5360	\$ 190,369,948
8	CAP Discount - Distribution - Shortfall			\$ (5,149,590)		\$ (6,425,575)
9	CAP Discount - Distribution - USFC Deferral			\$ (4,083,412)		\$ (5,095,215)
10	Distribution System Improvement Charge (DSIC)			\$ 10,043,896		\$ -
11	Tax Reform (TCJA) - Base Rate Impact			\$ 2,824,971		\$ -
12						
13	<b>Total Variable Distribution Revenue</b>			\$ 162,566,520		\$ 178,849,158
14						
15	Revenue Annualization			\$ 1,292,610		\$ 1,523,538
16	CAP Annualization			\$ (40,128)		\$ (47,297)
17						
18	<b>Adjusted Total Distribution Revenue</b>			\$ 233,528,109		\$ 275,248,439

**PECO Energy Company (Gas)  
Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - General Service Commercial & Industrial (GC)**

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	533,403	\$ 28.55	\$ 15,228,656	\$ 40.00	\$ 21,336,120
3						
4	<b>Total Customer Charge Revenue</b>			\$ 15,228,656		\$ 21,336,120
5						
6	<b>Variable Distribution Charges</b>					
7	Base Rate - First 200 mcf	17,966,034	\$ 3.7319	\$ 67,047,444	\$ 4.5625	\$ 81,970,921
8	Base Rate - Over 200 mcf	4,419,724	\$ 2.5924	\$ 11,457,692	\$ 3.1694	\$ 14,007,955
9						
10	Negotiated Gas Sales	15,258	Negotiated	\$ 128,927	Negotiated	\$ 128,927
11						
12	Distribution System Improvement Charge (DSIC)			\$ 5,260,407		\$ -
13	Tax Reform (TCJA) - Base Rate Impact			\$ 1,229,386		\$ -
14				\$ -		
15	<b>Total Variable Distribution Charge Revenue</b>			\$ 85,123,855		\$ 96,107,803
16						
17	Annualization			\$ 226,200		\$ 264,726
18						
19	<b>Adjusted Total Distribution Revenue</b>			\$ 100,578,711		\$ 117,708,649

**PECO Energy Company (Gas)**  
**Rate Year Ended June 30, 2022**  
**Proof of Revenue at Present and Proposed Rates - Outdoor Lighting (OL)**

Line		Units	PRESENT RATES		PROPOSED RATES	
			Rate	Revenue	Rate	Revenue
1	<b>Manufacturer-Rated Input to Lighting Devices (lamp-based)</b>					
2	When <u>NOT</u> in Conjunction With Service Under Other Gas Rates					
3	Up to 1,999 Btu/Hr	24	\$ 5.4703	\$ 131	\$ 8.8517	\$ 212
4	2,000-2,499 Btu/Hr	12	\$ 6.3638	\$ 76	\$ 10.2975	\$ 124
5	2,500-2,999 Btu/Hr	-	\$ 7.1434	\$ -	\$ 11.5590	\$ -
6	3,000-3,499 Btu/Hr	-	\$ 7.9749	\$ -	\$ 12.9045	\$ -
7				<u>\$ 208</u>		<u>\$ 336</u>
8	When in Conjunction With Service Under Other Gas Rates					
9	Up to 1,999 Btu/Hr	12	\$ 2.7224	\$ 33	\$ 4.4052	\$ 53
10	2,000-2,499 Btu/Hr	-	\$ 3.6365	\$ -	\$ 5.8844	\$ -
11	2,500-2,999 Btu/Hr	-	\$ 4.4058	\$ -	\$ 7.1292	\$ -
12	3,000-3,499 Btu/Hr	12	\$ 5.2473	\$ 63	\$ 8.4909	\$ 102
13				<u>\$ 96</u>		<u>\$ 155</u>
14						
15	Distribution System Improvement Charge (DSIC)			\$ 94		\$ -
16	Tax Reform (TCJA) - Base Rate Impact			\$ 22		\$ -
17						
18	<b>Total Lamp-Based Distribution Revenue</b>			<u>\$ 419</u>		<u>\$ 491</u>
19						
20	Annualization			\$ 4		\$ 5
21						
22	<b>Adjusted Total Distribution Revenue</b>			<u>\$ 423</u>		<u>\$ 495</u>

**PECO Energy Company (Gas)**  
**Rate Year Ended June 30, 2022**  
**Proof of Revenue at Present and Proposed Rates - Large Load Factor (L)**

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	48	\$ 260.00	\$ 12,480	\$ 260.00	\$ 12,480
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 12,480</u>		<u>\$ 12,480</u>
5						
6	<b>Variable Distribution Charges (mcf-based)</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Base Rate - First 50% of usage	8,279	\$ 5.3835	\$ 44,572	\$ 9.0400	\$ 74,846
8	Base Rate - Additional usage	8,279	\$ 1.6352	\$ 13,538	\$ 2.7458	\$ 22,734
9						
10	Distribution System Improvement Charge (DSIC)			\$ 3,889		\$ -
11	Tax Reform (TCJA) - Base Rate Impact			\$ 918		\$ -
12						
13	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 62,918</u>		<u>\$ 97,579</u>
14						
15	Annualization			\$ 77		\$ 112
16						
17	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 75,475</u></u>		<u><u>\$ 110,172</u></u>

## PECO Energy Company (Gas)

Rate Year Ended June 30, 2022

## Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Firm (MV-F)

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	180	\$ 34.00	\$ 6,120	\$ 40.00	\$ 7,200
3						
4	<b>Total Customer Charge Revenue</b>			\$ 6,120		\$ 7,200
5						
6	<b>Variable Distribution Charges</b>	mcf	Rate	Revenue	Rate	Revenue
7	Base Rate	442,071	\$ 0.9797	\$ 433,097	\$ 1.2764	\$ 564,277
8	Distribution System Improvement Charge (DSIC)			\$ 29,060		\$ -
9	Tax Reform (TCJA) - Base Rate Impact			\$ 5,908		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			\$ 468,065		\$ 564,277
12						
13	Annualization			\$ 321		\$ 387
14						
15	<b>Adjusted Total Distribution Revenue</b>			\$ 474,506		\$ 571,865

**PECO Energy Company (Gas)  
Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Interruptible (MV-I)**

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	24	\$ 34.00	\$ 816	\$ 40.00	\$ 960
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 816</u>		<u>\$ 960</u>
5						
6	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Flex Rate	670	\$ 6.0484	\$ 4,054	\$ 6.8519	\$ 4,592
8	Distribution System Improvement Charge (DSIC)			\$ 125		\$ -
9	Tax Reform (TCJA) - Base Rate Impact			\$ 25		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 4,204</u>		<u>\$ 4,592</u>
12						
13	Annualization			\$ 1.4		\$ 1.5
14						
15	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 5,022</u></u>		<u><u>\$ 5,554</u></u>

**PECO Energy Company (Gas)**  
**Rate Year Ended June 30, 2022**  
**Proof of Revenue at Present and Proposed Rates - Interruptible Service (IS)**

Line		PRESENT RATES			PROPOSED RATES	
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	24	\$ 217.89	\$ 5,229	\$ 217.89	\$ 5,229
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 5,229</u>		<u>\$ 5,229</u>
5						
6	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Flex Rate	40,050	\$ 0.6852	\$ 27,441	\$ 0.7425	\$ 29,735
8	Distribution System Improvement Charge (DSIC)			\$ 1,959		\$ -
9	Tax Reform (TCJA) - Base Rate Impact			\$ 335		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 29,735</u>		<u>\$ 29,735</u>
12						
13	IS Revenue Adjustment			\$ (34,964)		\$ (34,964)
14						
15	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ -</u></u>		<u><u>\$ -</u></u>

**PECO Energy Company (Gas)  
Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - Temperature Controlled Service (TCS)**

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	372	\$ 125.00	\$ 46,500	\$ 175.00	\$ 65,100
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 46,500</u>		<u>\$ 65,100</u>
5						
6	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Flex Rate	178,588	\$ 3.3268	\$ 594,133	\$ 3.8038	\$ 679,306
8	Distribution System Improvement Charge (DSIC)			\$ 39,695		\$ -
9	Tax Reform (TCJA) - Base Rate Impact			\$ 8,512		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 642,340</u>		<u>\$ 679,306</u>
12						
13	Annualization			\$ 993		\$ 1,073
14						
15	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 689,833</u></u>		<u><u>\$ 745,479</u></u>



**PECO Energy Company (Gas)  
Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)**

Line	Customer Charges	Bills	PRESENT RATES		PROPOSED RATES	
			Rate	Revenue	Rate	Revenue
1	<b>Customer Charges</b>					
2	No backup (TSI)					
3	>= 18,000 mcf annually	936	\$ 260.00	\$ 243,360	\$ 299.00	\$ 279,864
4	< 18,000 mcf annually	1,320	\$ 219.00	\$ 289,080	\$ 251.00	\$ 331,320
5						
6	Rate L backup (TSL)					
7	>= 18,000 mcf annually	324				
8	TS-I Base Rate		\$ 260.00	\$ 84,240	\$ 299.00	\$ 96,876
9	TS-F Duel Fuel		\$ 109.00	\$ 35,316	\$ 125.00	\$ 40,500
10	< 18,000 mcf annually	-				
11	TS-I Base Rate		\$ 219.00	\$ -	\$ 251.00	\$ -
12	TS-F Duel Fuel		\$ 109.00	\$ -	\$ 125.00	\$ -
13						
14	Rate GC backup (TSG)					
15	>= 18,000 mcf annually	84				
16	TS-I Base Rate		\$ 260.00	\$ 21,840	\$ 299.00	\$ 25,116
17	TS-F Duel Fuel		\$ 109.00	\$ 9,156	\$ 125.00	\$ 10,500
18	< 18,000 mcf annually	204				
19	TS-I Base Rate		\$ 219.00	\$ 44,676	\$ 251.00	\$ 51,204
20	TS-F Duel Fuel		\$ 109.00	\$ 22,236	\$ 125.00	\$ 25,500
21						
22	<b>Total Customer Charge Revenue</b>			<u>\$ 749,904</u>		<u>\$ 860,880</u>
23	<i>(TS-I continued on next page...)</i>					

**PECO Energy Company (Gas)  
Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)**

Line		PRESENT RATES		PROPOSED RATES	
		mcf	Rate	Revenue	Rate
24	<b>Variable Distribution Charges</b>				
25	No Backup (TSI)				
26	>= 18,000 mcf annually	4,662,048	\$ 0.6613	\$ 3,083,012	\$ 1.0647 \$ 4,963,843
27	< 18,000 mcf annually	719,057	\$ 1.2418	\$ 892,925	\$ 1.9994 \$ 1,437,666
28	Negotiated Gas Sales	5,215,735	Negotiated	\$ 503,921	Negotiated \$ 503,921
29					
30	Rate L Backup (TSL)				
31	>= 18,000 mcf annually				
32	Commodity TSI Mcf	1,085,202	\$ 0.6613	\$ 717,644	\$ 1.0647 \$ 1,155,451
33	Commodity TSF Mcf	368,810	\$ 0.8297	\$ 306,001	\$ 1.1859 \$ 437,365
34	Additional Commodity (15 days TCQ)	33,193	\$ 0.8297	\$ 27,540	\$ 1.1859 \$ 39,363
35	< 18,000 mcf annually				
36	Commodity TSI Mcf	-	\$ 1.2418	\$ -	\$ 1.9994 \$ -
37	Commodity TSF Mcf	-	\$ 1.7384	\$ -	\$ 2.4847 \$ -
38	Additional Commodity (15 days TCQ)	-	\$ 1.7384	\$ -	\$ 2.4847 \$ -
39	Negotiated Gas Sales				
40	Commodity TSI Mcf	1,305,695	Negotiated	\$ 716,560	Negotiated \$ 716,560
41	Commodity TSF Mcf	880,303	\$ 0.8297	\$ 730,387	\$ 1.1859 \$ 1,043,937
42					
43	Rate GC Backup (TSG)				
44	>= 18,000 mcf annually				
45	Commodity TSI Mcf	37,681	\$ 0.6613	\$ 24,918	\$ 1.0647 \$ 40,120
46	Commodity TSF Mcf	20,380	\$ 0.8297	\$ 16,909	\$ 1.1859 \$ 24,168
47	Additional Commodity (15 days TCQ)	5,706	\$ 0.8297	\$ 4,735	\$ 1.1859 \$ 6,767
48	< 18,000 mcf annually				
49	Commodity TSI Mcf	117,821	\$ 1.2418	\$ 146,310	\$ 1.9994 \$ 235,568
50	Commodity TSF Mcf	38,325	\$ 1.7384	\$ 66,625	\$ 2.4847 \$ 95,226
51	Additional Commodity (15 days TCQ)	3,449	\$ 1.7384	\$ 5,996	\$ 2.4847 \$ 8,570
52	<i>(TS-I continued on next page...)</i>				

**PECO Energy Company (Gas)**  
**Rate Year Ended June 30, 2022**

**Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)**

Line		<u>PRESENT RATES</u>	<u>PROPOSED RATES</u>
		<u>Revenue</u>	<u>Revenue</u>
53			
54	Distribution System Improvement Charge (DSIC)	\$ 997,900	\$ -
55	Tax Reform (TCJA) - Base Rate Impact	\$ 200,330	\$ -
56			
57	Balancing Charge (credited to PGC)	\$ 119,122	\$ 119,122
58	Standby Sales Demand Charge (credited to PGC)	\$ 49,407	\$ 49,407
59	Standby Sales Commodity Charge (credited to PGC)	\$ 14,718	\$ 14,718
60	Distribution and Commodity Charge IS (credited to PGC)	\$ 131,259	\$ 131,259
61	Penalty Charges (Excess and Unauthorized Use) (credited to PGC)	\$ 2,660	\$ 2,660
62			
63	<b>Total Variable Distribution Charge Revenue</b>	<u>\$ 8,758,879</u>	<u>\$ 11,025,690</u>
64			
65	<b>Adjusted Total Distribution Revenue</b>	<u>\$ 9,508,783</u>	<u>\$ 11,886,570</u>

## PECO Energy Company (Gas)

Rate Year Ended June 30, 2022

## Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Firm (TS-F)

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charges</b>					
2	>= 18,000 mcf annually (TFL)	1,488	\$ 199.00	\$ 296,112	\$ 249.00	\$ 370,512
3	< 18,000 mcf annually (TFG)	4,008	\$ 166.00	\$ 665,328	\$ 208.00	\$ 833,664
4						
5	<b>Total Customer Charge Revenue</b>			\$ 961,440		\$ 1,204,176
6						
7	<b>Variable Distribution Charges</b>	mcf	Rate	Revenue	Rate	Revenue
8	>= 18,000 mcf annually (TFL)					
9	Negotiated Gas Sales	2,372,500	Negotiated	\$ 877,825	Negotiated	\$ 877,825
10	Commodity TSF Mcf	6,714,487	\$ 0.8297	\$ 5,571,009	\$ 1.1859	\$ 7,962,596
11	Additional Commodity (15 days TCQ)	1,859,565	\$ 0.8297	\$ 1,542,881	\$ 1.1859	\$ 2,205,226
12	< 18,000 mcf annually (TFG)					
13	Commodity TSF Mcf	2,307,094	\$ 1.7384	\$ 4,010,652	\$ 2.4847	\$ 5,732,391
14	Additional Commodity (15 days TCQ)	1,474,057	\$ 1.7384	\$ 2,562,501	\$ 2.4847	\$ 3,662,560
15						
16	Distribution System Improvement Charge (DSIC)			\$ 622,974		\$ -
17	Tax Reform (TCJA) - Base Rate Impact			\$ 125,063		\$ -
18						
19	Balancing Charge	(credited to PGC)		\$ 59,318		\$ 59,318
20	Standby Sales Demand Charge	(credited to PGC)		\$ 293,005		\$ 293,005
21	Standby Sales Commodity Charge	(credited to PGC)		\$ 14,006		\$ 14,006
22	Penalty Charges (Excess Delivery and Unauthorized Use)	(credited to PGC)		\$ 78,550		\$ 78,550
23						
24	<b>Total Variable Distribution Charge Revenue</b>			\$ 15,757,784		\$ 20,885,476
25						
26	<b>Adjusted Total Distribution Revenue</b>			\$ 16,719,224		\$ 22,089,652