## High Tension Power Station Equipment Related Costs

<table>
<thead>
<tr>
<th>Line</th>
<th>Description</th>
<th>FERC Account</th>
<th>Lines @ PECO Exhibits</th>
<th>HT Amount</th>
<th>Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>HT Station Equipment</td>
<td>362</td>
<td>JD-1 and JD-2</td>
<td>$318,614</td>
<td>34%</td>
</tr>
<tr>
<td>2</td>
<td>Total Distribution Plant</td>
<td>RBP45</td>
<td>E18, E31</td>
<td>$925,789</td>
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</tr>
<tr>
<td>3</td>
<td>HT Station Equipment Related O&amp;M</td>
<td>582,592</td>
<td>E40</td>
<td>$6,273</td>
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<tr>
<td>4</td>
<td>Total Distribution Plant O&amp;M Less A&amp;G</td>
<td></td>
<td></td>
<td>$40,940</td>
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<tr>
<td>5</td>
<td>Customer Accounts O&amp;Ms</td>
<td>901-910,912,916</td>
<td>E59,67,69</td>
<td>$4,829</td>
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<tr>
<td>6</td>
<td>Total Dist. O&amp;M + Customer Account for HT</td>
<td></td>
<td></td>
<td>$45,769</td>
<td>14%</td>
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<tr>
<td>7</td>
<td>Total Distribution Revenue @ 7.79%</td>
<td>S69</td>
<td></td>
<td>$163,769</td>
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<tr>
<td>8</td>
<td>Total Distribution Operation Expense Less Depr Less Fed/State Taxes</td>
<td>S57,59,60</td>
<td></td>
<td>$79,715</td>
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<tr>
<td>9</td>
<td>Station Equipment Related Expense</td>
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<td>$10,926</td>
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<tr>
<td>10</td>
<td>Capital Related Costs @ 7.79%</td>
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<td>$84,054</td>
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<td>11</td>
<td>Station Equipment Related Capital Costs @ 7.79%</td>
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<td>$28,927</td>
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<td>12</td>
<td>Station Equipment Capital Plus Expense</td>
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<td></td>
<td>$39,853</td>
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<tr>
<td>13</td>
<td>HT NCP Demand (MW)</td>
<td>AF21</td>
<td></td>
<td>$2,569,692</td>
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<tr>
<td>14</td>
<td>Monthly HT Cost ($/kW)</td>
<td></td>
<td></td>
<td>$1.29</td>
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</tbody>
</table>