

PECO Energy Company
Gas Class Cost of Service Study
For Fully Projected Future Test Year Ended June 30, 2022 (\$000'S)

SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	1	DEVELOPMENT OF RATE BASE											
RBP	2												
RBP	3	GAS PLANT IN SERVICE											
RBP	4	INTANGIBLE PLANT											
RBP	5	301-Organization	TOTPLT	18,229	12,444	4,484	16	15	0	1	9	855	406
RBP	6	303-Miscellaneous Intangible Plant	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBP	7	TOTAL INTANGIBLE PLANT		18,229	12,444	4,484	16	15	0	1	9	855	406
RBP	8												
RBP	9	PRODUCTION PLANT (LPG)											
RBP	10	305-Land and Land Rights	DPKDAYP	1,206	783	418	2	2	0	0	0	0	0
RBP	11	311- Liquefied Petroleum Gas Equipment	DPKDAYP	14,334	9,314	4,976	24	20	0	0	0	0	0
RBP	12	320-Other Equipment (SNG Plant)	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL PRODUCTION PLANT		15,539	10,097	5,394	26	22	0	0	0	0	0
RBP	14												
RBP	15	STORAGE PLANT (LNG)											
RBP	16	360-Land and Land Rights	DPKDAYP	16	10	6	0	0	0	0	0	0	0
RBP	17	361-Structures and Improvements	DPKDAYP	14,919	9,694	5,179	25	21	0	0	0	0	0
RBP	18	362-Gas Holders.	DPKDAYP	7,084	4,603	2,459	12	10	0	0	0	0	0
RBP	19	363-Purification Equipment	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	20	363-1 Liquefaction Equipment	DPKDAYP	50,409	32,756	17,499	84	70	0	0	0	0	0
RBP	21	TOTAL STORAGE PLANT		72,428	47,064	25,143	121	100	0	0	0	0	0
RBP	22												
RBP	23	TRANSMISSION PLANT											
RBP	24	371- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	25	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0	0
RBP	26												
RBP	27	DISTRIBUTION PLANT											
RBP	28	374-Land & Land Rights	DDISTPLT	3,637	2,088	1,116	5	5	0	0	2	289	132
RBP	29	375-Structures & Improvements	DDISTPLT	15,745	9,041	4,830	23	20	0	2	8	1,250	571
RBP	30	376-Mains											
RBP	31	General - Excess	DEXCESS	1,313,540	802,784	428,970	2,529	0	0	0	0	79,256	0
RBP	32	General - Average	DAVGDD	443,161	220,895	117,906	87	2,255	3	211	940	48,128	52,737
RBP	33	Direct Assignment	DAMAINS	15,289	0	0	0	0	0	0	0	8,219	7,070
RBP	34	Total Account 376		1,771,990	1,023,679	546,876	2,617	2,255	3	211	940	135,603	59,807
RBP	35	378-Measuring & Regulating Station Equip-General	PLT_376	24,652	14,242	7,608	36	31	0	3	13	1,887	832
RBP	36	379-Measuring & Regulating Station Equip-City Gate											
RBP	37	City Gate	PLT_376	65,778	38,000	20,301	97	84	0	8	35	5,034	2,220
RBP	38	Direct Assignment	DAMR	11,382	0	0	0	0	0	0	0	6,292	5,090
RBP	39	Total Account 379		77,160	38,000	20,301	97	84	0	8	35	11,326	7,310
RBP	40	380-Services	CSERVICE	1,111,048	959,749	146,489	26	49	7	13	102	3,031	1,581
RBP	41	381-Meters	CMETERS	163,858	114,453	42,012	4	155	2	4	226	3,856	3,145
RBP	42	Direct Assignment	CMETERSDA	232	0	0	0	0	0	0	0	232	0
RBP	43	Total Account 381		164,090	114,453	42,012	4	155	2	4	226	4,088	3,145
RBP	44	382-Meter Installations	CMETERS	220,402	153,948	56,510	6	208	3	6	304	5,187	4,230
RBP	45	Direct Assignment	CMETINSTDA	681	0	0	0	0	0	0	0	681	0
RBP	46	Total Account 382		221,083	153,948	56,510	6	208	3	6	304	5,868	4,230
RBP	47	387-Other Equipment	DISTPLT	2,118	1,447	516	2	2	0	0	1	102	49
RBP	48	388-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	1,454	995	356	1	1	0	0	1	67	33

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	49	TOTAL DISTRIBUTION PLANT		3,392,978	2,317,641	826,614	2,818	2,810	16	247	1,632	163,511	77,689
RBP	50												
RBP	51	GAS PLANT IN SERVICE CONTINUED											
RBP	52												
RBP	53	GENERAL PLANT											
RBP	54	389-Land and Land Rights	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	55	390-Structures and Improvements	SALWAGES	10,387	7,461	2,284	9	8	0	1	4	424	195
RBP	56	391-Office Furniture & Equipment	SALWAGES	6,858	4,926	1,508	6	5	0	0	3	280	129
RBP	57	393-Store Equipment	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	58	394-Tools, Shop & Garage Equip.	SALWAGES	16,155	11,605	3,553	13	13	0	1	6	660	304
RBP	59	395-Laboratory Equipment	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	60	397-Communication Equipment	SALWAGES	4,872	3,500	1,072	4	4	0	0	2	199	92
RBP	61	398-Miscellaneous Equipment	SALWAGES	223	160	49	0	0	0	0	0	9	4
RBP	62	TOTAL GENERAL PLANT		38,495	27,652	8,466	32	31	0	3	15	1,572	724
RBP	63												
RBP	64												
RBP	65	TOTAL GAS PLANT IN SERVICE		3,537,670	2,414,898	870,101	3,012	2,978	16	251	1,656	165,938	78,820
RBP	66												
RBP	67												
RBP	68												
RBP	69												
RBP	70												
RBP	71												
RBP	72												
RBP	73												
RBP	74												
RBP	75												
RBP	76												
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RBP	89												
RBP	90												
RBP	91												
RBP	92												
RBP	93												
RBP	94												
RBP	95												
RBP	96												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	97												
RBP	98												
RBP	99												
RBP	100												
RBD	1	LESS: ACCUMULATED DEPRECIATION											
RBD	2												
RBD	3	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	INTPLT	16,737	11,425	4,116	14	14	0	1	8	785	373
RBD	4												
RBD	5	PRODUCTION PLANT ACCUMULATED DEPRECIATION	PRODPLT	13,221	8,591	4,589	22	18	0	0	0	0	0
RBD	6												
RBD	7	STORAGE PLANT ACCUMULATED DEPRECIATION	STORPLT	31,273	20,321	10,856	52	43	0	0	0	0	0
RBD	8												
RBD	9	TRANSMISSION PLANT ACCUMULATED DEPRECIATION	TRANPLT	0	0	0	0	0	0	0	0	0	0
RBD	10												
RBD	11	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION											
RBD	12	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
RBD	13	375-Structures & Improvements	PLT_375	5,864	3,367	1,799	9	7	0	1	3	466	213
RBD	14	376-Mains											
RBD	15	General - Excess	PLT_376GE	271,683	166,042	88,725	523	0	0	0	0	16,393	0
RBD	16	General - Average	PLT_376GA	91,660	45,688	24,387	18	466	1	44	194	9,955	10,908
RBD	17	Direct Assignment	DAMAINSAD	2,147	0	0	0	0	0	0	0	54	2,094
RBD	18	Total Account 376		365,491	211,731	113,112	541	466	1	44	194	26,401	13,001
RBD	19	378-Measuring & Regulating Station Equip-General	PLT_378	8,285	4,786	2,557	12	11	0	1	4	634	280
RBD	20	379-Measuring & Regulating Station Equip-City Gate											
RBD	21	City Gate	PLT_379CG	22,178	12,812	6,845	33	28	0	3	12	1,697	749
RBD	22	Direct Assignment	DAMRAD	2,689	0	0	0	0	0	0	0	58	2,631
RBD	23	Total Account 379		24,867	12,812	6,845	33	28	0	3	12	1,755	3,380
RBD	24	380-Services	PLT_380	262,159	226,459	34,565	6	12	2	3	24	715	373
RBD	25	381-Meters	CMETERS	71,643	50,042	18,369	2	68	1	2	99	1,686	1,375
RBD	26	Direct Assignment	CMETERSDA	3	0	0	0	0	0	0	0	3	0
RBP	27	Total Account 381		71,646	50,042	18,369	2	68	1	2	99	1,689	1,375
RBD	28	382-Meter Installations	CMETERS	75,785	52,935	19,431	2	72	1	2	105	1,784	1,454
RBD	29	Direct Assignment	CMETERSDA	8	0	0	0	0	0	0	0	8	0
RBP	30	Total Account 382		75,793	52,935	19,431	2	72	1	2	105	1,791	1,454
RBD	31	387-Other Equipment	PLT_387	1,428	976	348	1	1	0	0	1	69	33
RBD	32	388-Asset Retirement Costs for Distribution Plant	PLT_388	555	380	136	0	0	0	0	0	25	12
RBD	33	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		816,087	563,486	197,161	606	665	4	55	442	33,545	20,121
RBD	34												
RBD	35	GENERAL PLANT ACCUMULATED DEPRECIATION	GENLPLT	16,131	11,587	3,548	13	13	0	1	6	659	303
RBD	36												
RBD	37	TOTAL ACCUMULATED DEPRECIATION		893,447	615,410	220,270	709	754	5	57	456	34,989	20,797
RBD	38												
RBD	39												
RBD	40												
RBD	41	NET GAS PLANT IN SERVICE		2,644,222	1,799,488	649,830	2,304	2,224	11	194	1,199	130,949	58,022
RBD	42												
RBD	43												
RBD	44												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBD	45												
RBD	46												
RBD	47												
RBD	48												
RBD	49												
RBD	50												
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE											
RBO	2												
RBO	3	PLUS: ADDITIONS TO RATE BASE											
RBO	4												
RBO	5	COMMON PLANT	SALWAGES	136,770	98,246	30,079	114	110	0	10	52	5,586	2,573
RBO	6												
RBO	7	WORKING CAPITAL											
RBO	8	Cash Working Capital - Purchased Gas	SCH RBC, LN 37	3,679	2,753	894	1	16	0	0	14	0	0
RBO	9	Cash Working Capital	SCH RBC, LN 22	(456)	(231)	(64)	(3)	4	0	(0)	6	(118)	(48)
RBO	10	Gas Storage Inventory	ESTORAGE	30,870	20,639	9,545	6	2	0	0	0	299	380
RBO	11	Materials and Supplies	TOTPLT	489	334	120	0	0	0	0	0	23	11
RBO	12	TOTAL WORKING CAPITAL		34,582	23,494	10,495	4	22	0	(0)	19	204	342
RBO	13	TOTAL ADDITIONS TO RATE BASE EXCL PURCHASED GAS		167,673	118,987	39,680	117	115	1	10	58	5,790	2,915
RBO	14	TOTAL ADDITIONS TO RATE BASE		171,352	121,740	40,574	118	132	1	10	72	5,790	2,915
RBO	15												
RBO	16	LESS: DEDUCTIONS TO RATE BASE											
RBO	17	Customer Deposits	CUSTDEP	13,418	4,654	8,461	0	3	0	0	6	194	101
RBO	18	Customer Advances for Construction	CUSTADV	1,334	1,106	228	0	0	0	0	0	0	0
RBO	19	Deferred Income Taxes and Credits											
RBO	20	Plant	TOTPLT	383,270	261,629	94,266	326	323	2	27	179	17,978	8,539
RBO	21	Common Plant	SALWAGES	6,582	4,728	1,447	5	5	0	0	3	269	124
RBO	22	Pension Assets / (Liability)	SALWAGES	(35,059)	(25,184)	(7,710)	(29)	(28)	(0)	(3)	(13)	(1,432)	(660)
RBO	23	ML Non-Conforming	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBO	24	Contributions in Aid of Construction (CIAC)	CUSTADV	(15,909)	(13,193)	(2,716)	0	0	0	0	0	0	0
RBO	25	Total Deferred Income Taxes and Credits		338,883	227,980	85,287	303	300	2	25	168	16,815	8,003
RBO	26	TOTAL DEDUCTIONS TO RATE BASE		353,635	233,740	93,976	303	303	2	25	174	17,008	8,105
RBO	27												
RBO	28	TOTAL PURCHASED GAS RATE BASE		3,679	2,753	894	1	16	0	0	14	0	0
RBO	29	TOTAL RATE BASE EXCLUDING PURCHASED GAS		2,458,261	1,684,736	595,534	2,118	2,037	10	178	1,083	119,731	52,833
RBO	30												
RBO	31	TOTAL RATE BASE		2,461,939	1,687,489	596,429	2,119	2,053	11	178	1,097	119,731	52,833
RBO	32												
RBO	33												
RBO	34												
RBO	35												
RBO	36												
RBO	37												
RBO	38												
RBO	39												
RBO	40												
RBO	41												
RBO	42												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBO	43												
RBO	44												
RBO	45												
RBO	46												
RBO	47												
RBO	48												
RBO	49												
RBO	50												
RBC	1	CASH WORKING CAPITAL (LEAD LAG)											
RBC	2												
RBC	3	TOTAL EXCLUDING PURCHASED GAS											
RBC	4	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	5	Payroll (Distribution Only)		42,209	30,320	9,283	35	34	0	3	16	1,724	794
RBC	6	Pension	SALWAGES	2,513	1,806	553	2	2	0	0	1	103	47
RBC	7	Other Expenses											
RBC	8	Other Expenses	OMXPPPP	97,082	71,796	20,088	66	68	0	6	37	3,410	1,611
RBC	9	BSC	EBSC	25,090	16,201	8,648	6	164	2	0	69	0	0
RBC	10	Purchase of Recievables (POR)	POR	63,454	45,995	17,258	0	81	1	0	118	0	0
RBC	11	TOTAL EXPENSES		230,350	166,118	55,829	110	349	3	9	242	5,237	2,452
RBC	12												
RBC	13	TOTAL EXPENSES PER DAY		631	455	153	0	1	0	0	1	14	7
RBC	14												
RBC	15	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		3,303	2,382	800	2	5	0	0	3	75	35
RBC	16												
RBC	17	AVERAGE PREPAYMENTS		2,047	1,439	490	1	3	0	0	3	74	38
RBC	18	DISTRIBUTION ACCRUED TAXES		189	40	120	(1)	1	0	(0)	2	15	12
RBC	19	INTEREST PAYMENTS	TOTPLT	(5,995)	(4,092)	(1,475)	(5)	(5)	(0)	(0)	(3)	(281)	(134)
RBC	20												
RBC	21												
RBC	22	NET CASH WORKING CAPITAL EXCL PUR GAS REQUIREMENT		(456)	(231)	(64)	(3)	4	0	(0)	6	(118)	(48)
RBC	23												
RBC	24												
RBC	25	PURCHASED GAS											
RBC	26	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	27	Commodity Purchased - Contract Purchases	EGAS	201,620	150,877	49,021	70	892	9	0	750	0	0
RBC	28	Commodity Purchased - Spot Market Purchases	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC	29	TOTAL EXPENSES		201,620	150,877	49,021	70	892	9	0	750	0	0
RBC	30												
RBC	31	TOTAL EXPENSES PER DAY		552	413	134	0	2	0	0	2	0	0
RBC	32												
RBC	33	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		3,679	2,753	894	1	16	0	0	14	0	0
RBC	34												
RBC	35	PURCHASED GAS ACCRUED TAXES	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC	36												
RBC	37	NET PURCHASED GAS CASH WORKING CAPITAL REQUIREMENT		3,679	2,753	894	1	16	0	0	14	0	0
RBC	38												
RBC	39												
RBC	40	TOTAL NET CASH WORKING CAPITAL		3,223	2,521	830	(2)	20	0	(0)	19	(118)	(48)

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	41												
RBC	42												
RBC	43												
RBC	44												
RBC	45												
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED											
RBC	2												
RBC	3	<u>LAG/LEAD DAYS</u>		<u>NET DAYS</u>									
RBC	4	REVENUE LAG DAYS	43.17										
RBC	5	EXPENSE LEAD DAYS	37.94	5.23									
RBC	6												
RBC	7	PURCHASED GAS EXP LEAD DAYS	36.51	6.66									
RBC	8												
RBC	9												
RBC	10												
RBC	11												
RBC	12												
RBC	13												
RBC	14												
RBC	15												
RBC	16	DISTRIBUTION ACCRUED TAXES											
RBC	17	Federal Income Tax	EBT	15,181	6,142	7,197	(28)	47	1	(4)	111	986	729
RBC	18	State Income Tax	EBT	101,908	41,228	48,314	(189)	316	5	(27)	744	6,622	4,894
RBC	19	PURTA Taxes	TOTPLT	(159,522)	(108,893)	(39,235)	(136)	(134)	(1)	(11)	(75)	(7,483)	(3,554)
RBC	20	PA Capital Stock Tax	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	111,596	76,178	27,447	95	94	1	8	52	5,235	2,486
RBC	23	TOTAL ACCRUED TAXES		69,163	14,654	43,723	(258)	323	6	(34)	833	5,360	4,555
RBC	24	TOTAL ACCRUED TAXES PER DAY		189	40	120	(1)	1	0	(0)	2	15	12
RBC	25												
RBC	26	DISTRIBUTION AVERAGE PREPAYMENTS											
RBC	27	AGA Membership Dues	SALESREV	187	121	52	0	0	0	0	0	9	5
RBC	28	EAPA & NGA Membership Dues	SALESREV	49	32	14	0	0	0	0	0	2	1
RBC	29	PUC Assess - Gas	CLAIMREV	759	517	202	0	2	0	0	2	23	13
RBC	30	Cellent Gas Meter Reading	PLT_381	0	0	0	0	0	0	0	0	0	0
RBC	31	Gas Software Maintenance	DISTPLT	13	9	3	0	0	0	0	0	1	0
RBC	32	Customer and Research	CUSTBILLS	38	35	3	0	0	0	0	0	0	0
RBC	33	VEBA Adjustment	SALWAGES	55	40	12	0	0	0	0	0	2	1
RBC	34	Facility Contracts	DISTPLT	18	12	4	0	0	0	0	0	1	0
RBC	35	IT License & Maintenance	TOTPLT	630	430	155	1	1	0	0	0	30	14
RBC	36	Fleet Activities	GENLPLT	76	54	17	0	0	0	0	0	3	1
RBC	37	Prepared Rent	DISTPLT	60	41	15	0	0	0	0	0	3	1
RBC	38	Postage	CUSTBILLS	162	149	13	0	0	0	0	0	0	0

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	39	TOTAL AVERAGE PREPAYMENTS		2,047	1,439	490	1	3	0	0	3	74	38
RBC	40												
RBC	41												
RBC	42												
RBC	43												
RBC	44												
RBC	45												
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	51	OPERATING REVENUES											
RBC	52												
RBC	53	SALES REVENUES											
RBC	54	Sales of Gas Revenues - Base		361,541	233,489	100,579	75	475	5	0	690	16,719	9,509
RBC	55	Sales Revenues - Purchased Gas-PGC	EGAS	201,635	150,889	49,024	70	892	9	0	750	0	0
RBC	56	Sales Revenues - Balancing Service Charge-BSC	EBSC	25,075	16,192	8,643	6	164	2	0	69	0	0
RBC	57	TOTAL SALES OF GAS		588,251	400,569	158,245	152	1,531	16	0	1,509	16,719	9,509
RBC	58												
RBC	59	OTHER OPERATING REVENUES											
RBC	60	487-Forfeited Discounts	REV_487	838	634	163	0	1	0	0	1	25	14
RBC	61	488-Miscellaneous Service Revenues	OX_904	0	0	0	0	0	0	0	0	0	0
RBC	62	489-Transport of Gas of Others Revenue	PLT_376	0	0	0	0	0	0	0	0	0	0
RBC	63	494-Interdepartmental Rents	DISTPLT	691	472	168	1	1	0	0	0	33	16
RBC	64	TOTAL OTHER OPERATING REV		1,528	1,105	331	1	1	0	0	1	58	30
RBC	65												
RBC	66	TOTAL OPERATING REVENUES		589,779	401,675	158,577	153	1,532	16	0	1,510	16,777	9,539
RBC	67												
RBC	68												
RBC	69												
RBC	70												
RBC	71												
RBC	72												
RBC	73												
RBC	74												
RBC	75												
RBC	76												
RBC	77												
RBC	78												
RBC	79												
RBC	80												
RBC	81												
RBC	82												
RBC	83												
RBC	84												
RBC	85												
RBC	86												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	87												
RBC	88												
RBC	89												
RBC	90												
RBC	91												
RBC	92												
RBC	93												
RBC	94												
RBC	95												
RBC	96												
RBC	97												
RBC	98												
RBC	99												
RBC	100												
E	1	OPERATION & MAINTENANCE EXPENSE											
E	2												
E	3	PRODUCTION EXPENSE											
E	4	Manufactured Gas Production Expense											
E	5	Operation											
E	6	710-Operations Labor	DPKDAYP	0	0	0	0	0	0	0	0	0	0
E	7	717-Liquefied Petroleum Gas Expenses	DPKDAYP	80	52	28	0	0	0	0	0	0	0
E	8	Total Operation		80	52	28	0	0	0	0	0	0	0
E	9	Maintenance											
E	10	741-Maintenance of Structures and Improvements.	DPKDAYP	53	35	18	0	0	0	0	0	0	0
E	11	742-Maintenance of Production Equipment	DPKDAYP	133	86	46	0	0	0	0	0	0	0
E	12	Total Maintenance		186	121	65	0	0	0	0	0	0	0
E	13	Total Manufactured Gas Production Expense		266	173	92	0	0	0	0	0	0	0
E	14	Other Gas Supply Expense											
E	15	Operation											
E	16	804-Natural Gas Purchases-PGC	EGAS	201,620	150,877	49,021	70	892	9	0	750	0	0
E	17	804-Natural Gas Purchases-BSC	EBSC	25,090	16,201	8,648	6	164	2	0	69	0	0
E	18	805-Other Natural Gas Purchases	ETHRUPUT	0	0	0	0	0	0	0	0	0	0
E	19	807-Purchased Gas Expenses	ESTORAGE	0	0	0	0	0	0	0	0	0	0
E	20	808.1 Gas withdrawn from storage—Debt.	ETHRUPUT	0	0	0	0	0	0	0	0	0	0
E	21	808.1 Gas withdrawn from storage—Direct	ETHRUPUTT	0	0	0	0	0	0	0	0	0	0
E	22	Total Other Gas Supply Expense		226,710	167,079	57,668	77	1,056	11	0	819	0	0
E	23	TOTAL PRODUCTION EXPENSE		226,976	167,251	57,761	77	1,056	11	0	819	0	0
E	24												
E	25	NATURAL GAS STORAGE EXPENSE											
E	26	Operation											
E	27	840-Operation Supervision and Engineering	DPKDAYP	252	164	88	0	0	0	0	0	0	0
E	28	841-Operation Labor & Expenses - Training	DPKDAYP	812	528	282	1	1	0	0	0	0	0
E	29	Total Operation		1,065	692	370	2	1	0	0	0	0	0
E	30	Maintenance											
E	31	843-Maintenance Expense	DPKDAYP	4,414	2,868	1,532	7	6	0	0	0	0	0
E	32	Total Maintenance		4,414	2,868	1,532	7	6	0	0	0	0	0
E	33	Total Natural Gas Storage Expense		5,479	3,560	1,902	9	8	0	0	0	0	0
E	34												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E	35	TRANSMISSION EXPENSES											
E	36	Operation Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	37	Maintenance Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	38	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0	0	0	0	0
E	39												
E	40	DISTRIBUTION EXPENSES											
E	41	Operation											
E	42	870-Operation Supervision and Engineering	SALWAGDO	1,094	811	224	1	1	0	0	0	39	18
E	43	874-Mains and Services Expenses	PLT_376380	16,959	11,667	4,079	16	14	0	1	6	815	361
E	44	875-Measuring & Reg. Station Exp.-General	PLT_378	1,036	598	320	2	1	0	0	1	79	35
E	45	877-Measuring & Reg. Station Exp.-City Gate Sta.	PLT_379	1	0	0	0	0	0	0	0	0	0
E	46	878-Meter & House Regulator Expenses	PLT_3815	5,979	4,166	1,529	0	6	0	0	8	155	114
E	47	879-Customer Installations Expenses	CUSTINSTALL	5,158	4,726	425	0	0	0	0	0	4	2
E	48	880-Other Expenses	DISTPLT	13,512	9,230	3,292	11	11	0	1	7	651	309
E	49	Total Distribution Operation		43,737	31,198	9,868	29	33	0	3	22	1,744	840
E	50												
E	51	OPERATION & MAINTENANCE EXPENSE CONTINUED											
E	52	DISTRIBUTION EXPENSES CONTINUED											
E	53	Maintenance											
E	54	887-Maintenance of Mains	PLT_376	17,505	10,112	5,402	26	22	0	2	9	1,340	591
E	55	889-Maint. of Measuring & Reg. Station Equip.-Gen	PLT_378	1,014	586	313	1	1	0	0	1	78	34
E	56	892-Maintenance of Services	PLT_380	1,445	1,248	191	0	0	0	0	0	4	2
E	57	893-Maint. of Meters & House Regulators	PLT_3815	418	291	107	0	0	0	0	1	11	8
E	58	894-Maintenance of Other Equipment	DISTPLT	879	600	214	1	1	0	0	0	42	20
E	59	Total Distribution Maintenance		21,261	12,838	6,227	28	25	0	2	11	1,474	655
E	60	TOTAL DISTRIBUTION PLANT O&M EXPENSES		64,998	44,037	16,095	57	57	0	5	33	3,218	1,496
E	61	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		297,453	214,848	75,758	144	1,121	11	5	852	3,218	1,496
E	62												
E	63	CUSTOMER ACCOUNTS EXPENSES											
E	64	902-Meter Reading	CMETRDG	199	182	16	0	0	0	0	0	0	0
E	65	903-Customer Records and Collection Expense	CUSTREC	14,723	12,963	1,294	2	5	0	1	4	297	157
E	66	904-Uncollectible Accounts	EXP_904	2,263	2,046	205	0	1	0	0	1	6	4
E	67	904-Uncollectible Accounts - PPA	EXP_904PPA	322	322	0	0	0	0	0	0	0	0
E	68	905-Miscellaneous CA	CUSTCAM	2,152	1,971	177	0	0	0	0	0	2	1
E	69	TOTAL CUSTOMER ACCTS EXPENSE		19,658	17,484	1,692	2	6	0	1	6	305	161
E	70												
E	71	CUSTOMER SERVICE & SALES EXPENSES											
E	72	908-Customer Assistance	CUSTASST	7,742	7,482	217	0	0	0	0	0	28	14
E	73	908-Customer Assistance	CUSTASSTDA	500	0	499	0	0	0	0	0	0	0
E	74	909-Advertisement	CUSTADVT	309	0	309	0	0	0	0	0	0	0
E	75	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	0	0
E	76	912-Demonstrating and Selling Expenses	CUSTSALES	2,810	2,716	79	0	0	0	0	0	10	5
E	77	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	0	0
E	78	TOTAL CUSTOMER SERVICE & SALES EXP		11,361	10,198	1,104	0	0	0	0	1	38	20
E	79												
E	80	TOTAL OPER & MAINT EXCL A&G		328,472	242,530	78,554	146	1,128	12	6	858	3,560	1,677
E	81												
E	82	ADMINISTRATIVE & GENERAL EXPENSE											

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E	83	920-Administrative Salaries	SALWAGES	9,261	6,652	2,037	8	7	0	1	4	378	174
E	84	921-Office Supplies & Expense	SALWAGES	1,454	1,045	320	1	1	0	0	1	59	27
E	85	923-Outside Service Employed	SALWAGES	16,942	12,170	3,726	14	14	0	1	6	692	319
E	86	924-Property Insurance	PSTDGPLT	75	51	19	0	0	0	0	0	4	2
E	87	925-Injuries and Damages	SALWAGES	273	196	60	0	0	0	0	0	11	5
E	88	926-Employee Pensions & Benefits	SALWAGES	10,139	7,283	2,230	8	8	0	1	4	414	191
E	89	928-Regulatory Commission	CLAIMREV	2,717	1,852	723	1	7	0	0	6	83	45
E	90	929-Duplicate Charges-Credit	CLAIMREV	0	0	0	0	0	0	0	0	0	0
E	91	930.1-General Advertising	CLAIMREV	0	0	0	0	0	0	0	0	0	0
E	92	930.2-Miscellaneous General	SALWAGES	545	391	120	0	0	0	0	0	22	10
E	93	932-Maintenance of General Plant	GENPLT	1,222	878	269	1	1	0	0	0	50	23
E	94	TOTAL A&G EXPENSE		42,629	30,519	9,503	34	39	0	3	22	1,713	797
E	95												
E	96	TOTAL OPERATION & MAINTENANCE EXPENSES		371,101	273,049	88,057	181	1,166	12	9	880	5,274	2,473
E	97												
E	98	TOTAL PURCHASED GAS O&M EXPENSES		226,710	167,079	57,668	77	1,056	11	0	819	0	0
E	99	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS		144,391	105,970	30,389	104	110	1	9	61	5,274	2,473
E	100												
D	1	DEPRECIATION / AMORTIZATION EXPENSE											
D	2												
D	3	INTANGIBLE PLANT EXPENSE	INTPLT	10,333	7,054	2,541	9	9	0	1	5	485	230
D	4												
D	5	PRODUCTION PLANT EXPENSE	PRODPLT	117	76	41	0	0	0	0	0	0	0
D	6												
D	7	LOCAL STORAGE PLANT EXPENSE	STORPLT	1,729	1,124	600	3	2	0	0	0	0	0
D	8												
D	9	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0	0
D	10												
D	11	DISTRIBUTION PLANT EXPENSE											
D	12	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
D	13	375-Structures & Improvements	PLT_375	345	198	106	1	0	0	0	0	27	12
D	14	376-Mains											
D	15	General - Excess	PLT_376GE	22,772	13,917	7,437	44	0	0	0	0	1,374	0
D	16	General - Average	PLT_376GA	7,683	3,829	2,044	2	39	0	4	16	834	914
D	17	Direct Assignment	DAMAINSDE	155	0	0	0	0	0	0	0	54	101
D	18	Total Account 376		30,609	17,747	9,481	45	39	0	4	16	2,262	1,015
D	19	378-Measuring & Regulating Station Equip-General	PLT_378	508	294	157	1	1	0	0	0	39	17
D	20	379-Measuring & Regulating Station Equip-City Gate											
D	21	City Gate	PLT_379CG	1,361	786	420	2	2	0	0	1	104	46
D	22	Direct Assignment	DAMRDE	160	0	0	0	0	0	0	0	58	102
D	23	Total Account 379		1,521	786	420	2	2	0	0	1	162	148
D	24	380-Services	PLT_380	22,906	19,787	3,020	1	1	0	0	2	62	33
D	25	381-Meters	CMETERS	5,389	3,764	1,382	0	5	0	0	7	127	103
D	26	Direct Assignment	CMETERSDA	3	0	0	0	0	0	0	0	3	0
D	27	Total Account 381		5,392	3,764	1,382	0	5	0	0	7	129	103
D	28	382-Meter Installations	CMETERS	4,382	3,061	1,124	0	4	0	0	6	103	84
D	29	Direct Assignment	CMETERSDA	8	0	0	0	0	0	0	0	8	0
D	30	Total Account 382		4,390	3,061	1,124	0	4	0	0	6	111	84

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
D	31	387-Other Equipment	PLT_378387	133	69	36	0	0	0	0	0	17	11
D	32	388-Asset Retirement Costs for Distribution Plant	PLT_388	0	0	0	0	0	0	0	0	0	0
D	33	TOTAL DISTRIBUTION PLANT EXPENSE		65,804	45,705	15,725	50	52	0	4	33	2,810	1,424
D	34												
D	35	GENERAL PLANT EXPENSE	GENLPLT	1,723	1,237	379	1	1	0	0	1	70	32
D	36												
D	37	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	6,439	4,626	1,416	5	5	0	0	2	263	121
D	38												
D	39	NET MANUFACTURED GAS PLANT EXP	ETHRUPUT	2,812	1,299	693	1	13	0	1	6	353	447
D	40												
D	41												
D	42	TOTAL DEPRECIATION / AMORTIZATION EXPENSE		88,958	61,121	21,396	69	83	0	7	47	3,981	2,255
D	43												
D	44												
D	45												
D	46												
D	47												
D	48												
D	49												
D	50												
TO	1	OTHER OPERATING EXPENSES											
TO	2												
TO	3	TAXES OTHER THAN INCOME TAXES											
TO	4	General Taxes											
TO	5	PURTA Taxes	TOTPLT	2,050	1,399	504	2	2	0	0	1	96	46
TO	6	Capital Stock	TOTPLT	0	0	0	0	0	0	0	0	0	0
TO	7	Payroll Related	SALWAGES	3,776	2,712	830	3	3	0	0	1	154	71
TO	8	Real Estate Tax	TOTPLT	1,568	1,070	386	1	1	0	0	1	74	35
TO	9	PA and Local Use Tax	CLAIMREV	152	104	40	0	0	0	0	0	5	3
TO	10	Total General Taxes		7,545	5,285	1,761	6	6	0	1	3	329	154
TO	11												
TO	12												
TO	13	Franchise and Revenue Taxes											
TO	14	Retail Revenue		0									
TO	15	Forfeited Discounts		0									
TO	16	Less: Bad Debt		0									
TO	17	Total Revenue	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	18	Total Distribution @ GRT Rate 0.00%	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	19	Total Franchise and Revenue Taxes		0	0	0	0	0	0	0	0	0	0
TO	20												
TO	21	TOTAL TAXES OTHER THAN INCOME		7,545	5,285	1,761	6	6	0	1	3	329	154
TO	22												
TO	23												
TO	24												
TO	25												
TO	26												
TO	27												
TO	28												

PECO Energy Company
Gas Class Cost of Service Study
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TO	29												
TO	30												
TO	31												
TO	32												
TO	33												
TO	34												
TO	35												
TO	36												
TO	37												
TO	38												
TO	39												
TO	40												
TO	41												
TO	42												
TO	43												
TO	44												
TO	45												
TO	46												
TO	47												
TO	48												
TO	49												
TO	50												
TI	1	DEVELOPMENT OF INCOME TAXES											
TI	2												
TI	3	TOTAL OPERATING REVENUES EXCL PURCHASED GAS		363,069	234,594	100,910	76	476	5	0	691	16,777	9,539
TI	4	LESS:											
TI	5	OPER. & MAINT. EXP. EXCL PURCHASED GAS	SCH E, LN 99	144,391	105,970	30,389	104	110	1	9	61	5,274	2,473
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 42	88,958	61,121	21,396	69	83	0	7	47	3,981	2,255
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 21	7,545	5,285	1,761	6	6	0	1	3	329	154
TI	8	NET OPERATING INCOME BEFORE TAXES		122,175	62,218	47,365	(103)	276	4	(17)	580	7,194	4,658
TI	9	LESS:											
TI	10	INTEREST EXPENSE (Rate Base * 1.85% Weighted Cost of Debt)		45,478	31,168	11,017	39	38	0	3	20	2,215	977
TI	11												
TI	12	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCHASED GAS		76,697	31,051	36,347	(142)	238	4	(20)	560	4,979	3,680
TI	13												
TI	14	FEDERAL & STATE TAX ADJUSTMENTS											
TI	15	Regulatory Asset Prog M-1 (Pension & Post Ret)	SALWAGES	3,054	2,194	672	3	2	0	0	1	125	57
TI	16	Other Property Basis Adjustment (CIAC/ICM)	DISTPLT	12,276	8,385	2,991	10	10	0	1	6	592	281
TI	17	Removal Costs/Software	TOTPLT	9,120	6,225	2,243	8	8	0	1	4	428	203
TI	18	AFUDC Equity	TOTPLT	5,482	3,742	1,348	5	5	0	0	3	257	122
TI	19	Permanent Adjustments	TOTPLT	(775)	(529)	(191)	(1)	(1)	(0)	(0)	(0)	(36)	(17)
TI	20	Repair Allowance Deduction	TOTPLT	132,540	90,475	32,599	113	112	1	9	62	6,217	2,953
TI	21	TOTAL FEDERAL & STATE TAX ADJUSTMENTS		161,697	110,493	39,662	137	136	1	12	76	7,582	3,600
TI	22												
TI	23	CALCULATION OF PA STATE INCOME TAXES											
TI	24	BASE TAXABLE INCOME	SCH TI, LN 12	76,697	31,051	36,347	(142)	238	4	(20)	560	4,979	3,680
TI	25	LESS:											
TI	26	State Tax Depreciation (Over) Under Book	TOTPLT	(25,538)	(17,433)	(6,281)	(22)	(21)	(0)	(2)	(12)	(1,198)	(569)

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	27	Total Tax Adjustments	SCH TI, LN 21	161,697	110,493	39,662	137	136	1	12	76	7,582	3,600
TI	28	PA STATE TAXALBE DISTRIBUTION INCOME		(59,462)	(62,009)	2,967	(258)	124	3	(30)	496	(1,405)	649
TI	29	PA STATE INCOME TAXES @ Tax Rate 9.99%		(5,940)	(6,195)	296	(26)	12	0	(3)	50	(140)	65
TI	30	PLUS: DEFERRED STATE INCOME TAXES											
TI	31	Net Operating Loss Utilization	CALCULATED	5,940	6,195	(296)	26	(12)	(0)	3	(50)	140	(65)
TI	32	TOTAL STATE INCOME TAX		0	0	0	0	0	0	0	0	0	0
TI	33	Deferred Taxes on Timing Differences - State	TOTPLT	(1,531)	(1,045)	(377)	(1)	(1)	(0)	(0)	(1)	(72)	(34)
TI	34	Deferred Taxes on State NOL	TOTPLT	5,947	4,060	1,463	5	5	0	0	3	279	133
TI	35	TOTAL STATE INCOME TAX EXPENSE		4,416	3,014	1,086	4	4	0	0	2	207	98
TI	36												
TI	37	CALCULATION OF FEDERAL INCOME TAXES											
TI	38	BASE TAXABLE INCOME	SCH TI, LN 12	76,697	31,051	36,347	(142)	238	4	(20)	560	4,979	3,680
TI	39	LESS:											
TI	40	PA State Income Taxes	SCH TI, LN 32	0	0	0	0	0	0	0	0	0	0
TI	41	Federal Tax Depreciation (Over) Under Book	TOTPLT	(33,615)	(22,947)	(8,268)	(29)	(28)	(0)	(2)	(16)	(1,577)	(749)
TI	42	Total Tax Adjustments	SCH TI, LN 21	161,697	110,493	39,662	137	136	1	12	76	7,582	3,600
TI	43	FEDERAL TAXALBE DISTRIBUTION INCOME		(51,384)	(56,495)	4,953	(251)	131	3	(29)	500	(1,026)	829
TI	44	FEDERAL INCOME TAXES @ Tax Rate 21.00%		10,791	11,864	(1,040)	53	(27)	(1)	6	(105)	215	(174)
TI	45												
TI	46												
TI	47												
TI	48												
TI	49												
TI	50												
TI	51	DEVELOPMENT OF INCOME TAXES CONTINUED											
TI	52												
TI	53	FEDERAL INCOME TAXES @ Tax Rate 21.00%	SCH TI, LN 44	10,791	11,864	(1,040)	53	(27)	(1)	6	(105)	215	(174)
TI	54	PLUS: DEFERRED FEDERAL INCOME TAXES											
TI	55	Deferred Taxes on Timing Differences - Federal	TOTPLT	998	681	245	1	1	0	0	0	47	22
TI	56	Excess Deferred Amortization	TOTPLT	3,455	2,358	850	3	3	0	0	2	162	77
TI	57	FIT Expense on Flow Through Adjustments	TOTPLT	(953)	(650)	(234)	(1)	(1)	(0)	(0)	(0)	(45)	(21)
TI	58	LESS: OTHER FEDERAL TAX ADJUSTMENTS											
TI	59	Amortization of ITC - Gas Plant	TOTPLT	(64)	(44)	(16)	(0)	(0)	(0)	(0)	(0)	(3)	(1)
TI	60	TOTAL FEDERAL INCOME TAX EXPENSE		14,354	14,297	(164)	56	(24)	(1)	6	(103)	383	(95)
TI	61	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASED GAS		18,770	17,311	922	59	(21)	(1)	7	(101)	590	4
TI	62												
TI	63	DEVELOPMENT OF PURCHASED GAS TAXES											
TI	64	PURCHASED GAS OPERATING REVENUES		226,710	167,080	57,667	77	1,056	11	0	819	0	0
TI	65	LESS:											
TI	66	OPERATION & MAINTAINENCE EXPENSE		226,710	167,079	57,668	77	1,056	11	0	819	0	0
TI	67	NET OPERATING INCOME BEFORE TAXES		(0)	2	(2)	0	(0)	(0)	0	0	0	0
TI	68	LESS:											
TI	69	INTEREST EXPENSE (Rate Base * 1.85% Weighted Cost of Debt)		68	51	17	0	0	0	0	0	0	0
TI	70	BASE TAXABLE PURCHASED GAS INCOME		(68)	(49)	(18)	(0)	(0)	(0)	0	(0)	0	0
TI	71	LESS:											
TI	72	PA STATE PURCHASED GAS INCOME TAXES @ Tax Rate 9.99%		(7)	(5)	(2)	(0)	(0)	(0)	0	(0)	0	0
TI	73	Net Operating Loss Utilization	CALCULATED	7	5	2	0	0	0	0	0	0	0
TI	74	TOTAL STATE INCOME TAX		0	0	0	0	0	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	75	EQUALS:											
TI	76	FEDERAL PURCHASED GAS INCOME TAXES @ Tax Rate 21.00%		14	10	4	0	0	0	0	0	0	0
TI	77												
TI	78	TOTAL PA INCOME TAX EXPENSE		4,416	3,014	1,086	4	4	0	0	2	207	98
TI	79	TOTAL FEDERAL INCOME TAX EXPENSE		14,369	14,307	(160)	56	(24)	(1)	6	(103)	383	(95)
TI	80	TOTAL INCOME TAX EXPENSE		18,784	17,321	926	59	(21)	(1)	7	(101)	590	4
TI	81												
TI	82	TOTAL OTHER TAX EXPENSE		7,545	5,285	1,761	6	6	0	1	3	329	154
TI	83												
TI	84	TOTAL TAX EXPENSE		26,330	22,607	2,687	66	(14)	(1)	7	(98)	918	158
TI	85												
TI	86												
TI	87												
TI	88												
TI	89												
TI	90	TAX RATES & FACTORS											
TI	91	GROSS RECEIPTS TAX RATE	0.00%										
TI	92	STATE TAX RATE	9.99%										
TI	93	FEDERAL TAX RATE - CURRENT	21.00%										
TI	94	1 - EFFECTIVE TAX RATE											
TI	95	EFFECTIVE TAX RATE											
TI	96	GROSS REVENUE CONVERSION FACTOR	1.41376										
TI	97	UNCOLLECTIBLES EXPENSE FACTOR	0.003472										
TI	98	PUC / OTS & SBA FEE AS % OF REV FACTOR	0.003080										
TI	99	WEIGHTED COST OF DEBT	1.85%										
TI	100												
SW	1	DEVELOPMENT OF SALARIES & WAGES ALLOCATION FACTOR											
SW	2												
SW	3	PRODUCTION SALARIES & WAGES EXPENSE											
SW	4	Manufactured Gas Production Expense											
SW	5	Operation - Acct 717	OX_PRODM	48	31	17	0	0	0	0	0	0	0
SW	6	Maintenance - Accts 741-742	MX_PRODM	112	73	39	0	0	0	0	0	0	0
SW	7	Total Manufactured Gas Production Expense		160	104	55	0	0	0	0	0	0	0
SW	8												
SW	9	Other Gas Supply Expense											
SW	10	Operation - Accounts 804-808	OX_PRODO	0	0	0	0	0	0	0	0	0	0
SW	11	Total Other Gas Supply		0	0	0	0	0	0	0	0	0	0
SW	12	TOTAL PRODUCTION S&W EXP		160	104	55	0	0	0	0	0	0	0
SW	13												
SW	14	STORAGE SALARIES & WAGES EXPENSE											
SW	15	Operation - Accts 840-841	OX_STOR	541	351	188	1	1	0	0	0	0	0
SW	16	Maintenance - Acct 843	MX_STOR	1,672	1,087	580	3	2	0	0	0	0	0
SW	17	TOTAL STORAGE S&W EXP		2,213	1,438	768	4	3	0	0	0	0	0
SW	18												
SW	19	TRANSMISSION SALARIES & WAGES EXPENSE											
SW	20	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	21	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	22	TOTAL TRANSMISSION S&W EXP		0	0	0	0	0	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SW	23												
SW	24	DISTRIBUTION SALARIES & WAGES EXPENSE											
SW	25	Operation											
SW	26	874-Mains and Services Expenses	OX_874	5,809	3,996	1,397	5	5	0	0	2	279	124
SW	27	875-Measuring & Reg. Station Exp.-General	OX_875	714	412	220	1	1	0	0	0	55	24
SW	28	878-Meter & House Regulator Expenses	OX_878	1,217	848	311	0	1	0	0	2	31	23
SW	29	879-Customer Installations Expenses	OX_879	3,662	3,355	302	0	0	0	0	0	3	2
SW	30	880-Other Expenses	OX_880	2,695	1,841	657	2	2	0	0	1	130	62
SW	31	Total Operation		14,096	10,452	2,887	9	9	0	1	6	498	234
SW	32	Maintenance											
SW	33	887-Maintenance of Mains	MX_887	9,628	5,562	2,971	14	12	0	1	5	737	325
SW	34	889-Maint. of Measuring & Reg. Station Equip.-Gen	MX_889	494	285	152	1	1	0	0	0	38	17
SW	35	892-Maintenance of Services	MX_892	710	614	94	0	0	0	0	0	2	1
SW	36	893-Maint. of Meters & House Regulators	MX_893	285	199	73	0	0	0	0	0	7	5
SW	37	894-Maintenance of Other Equipment	MX_894	116	79	28	0	0	0	0	0	6	3
SW	38	Total Distribution Maintenance		11,234	6,739	3,319	15	13	0	1	6	789	351
SW	39	TOTAL DISTRIBUTION S&W EXP		25,330	17,192	6,205	24	22	0	2	12	1,288	585
SW	40	TOTAL OPER & MAINT S&W EXP (PROD, STOR, TRAN,& DIST)		27,702	18,733	7,029	28	26	0	2	12	1,288	585
SW	41												
SW	42												
SW	43												
SW	44												
SW	45												
SW	46												
SW	47												
SW	48												
SW	49												
SW	50												
SW	51	DEVELOPMENT OF SALARIES & WAGES ALLOCATION FACTOR CONTINUED											
SW	52												
SW	53	CUSTOMER ACCOUNTS EXPENSES											
SW	54	902-Meter Reading	CMETRDG	0	0	0	0	0	0	0	0	0	0
SW	55	903-Customer Records and Collection Expense	CUSTREC	5,897	5,192	518	1	2	0	0	2	119	63
SW	56	904-Uncollectible Accounts	EXP_904	0	0	0	0	0	0	0	0	0	0
SW	57	904-Uncollectible Accounts - PPA	EXP_904	0	0	0	0	0	0	0	0	0	0
SW	58	905-Miscellaneous CA	CUSTCAM	291	266	24	0	0	0	0	0	0	0
SW	59	TOTAL CUSTOMER ACCTS S&W EXPENSE		6,188	5,459	542	1	2	0	0	2	119	63
SW	60												
SW	61	CUSTOMER SERVICE & SALES EXPENSES											
SW	62	908-Customer Assistance	CUSTASST	226	219	6	0	0	0	0	0	1	0
SW	63	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0	0
SW	64	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	0	0
SW	65	912-Demonstrating and Selling Expenses	CUSTSALES	388	375	11	0	0	0	0	0	1	1
SW	66	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	0	0
SW	67	TOTAL CUST SERVICE & SALES S&W EXP		615	594	17	0	0	0	0	0	2	1
SW	68												
SW	69	TOTAL OPER & MAINT S&W EXP EXCL A&G		34,505	24,786	7,588	29	28	0	2	13	1,409	649
SW	70												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SW	71	ADMINISTRATIVE & GENERAL EXPENSE											
SW	72	920-Administrative Salaries	SALWAGXAG	7,398	5,314	1,627	6	6	0	1	3	302	139
SW	73	921-Office Supplies & Expense	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	74	923-Outside Service Employed	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	75	924-Property Insurance	PSTDGPLT	0	0	0	0	0	0	0	0	0	0
SW	76	925-Injuries and Damages	SALWAGXAG	129	93	28	0	0	0	0	0	5	2
SW	77	926-Employee Pensions & Benefits	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	78	928-Regulatory Commission	CLAIMREV	0	0	0	0	0	0	0	0	0	0
SW	79	929-Duplicate Charges-Credit	CLAIMREV	0	0	0	0	0	0	0	0	0	0
SW	80	930.1-General Advertising	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	81	930.2-Miscellaneous General	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	82	932-Maintenance of General Plant	GENLPLT	177	127	39	0	0	0	0	0	7	3
SW	83	TOTAL A&G S&W EXPENSE		7,704	5,534	1,694	6	6	0	1	3	315	145
SW	84												
SW	85	TOTAL OPER & MAINTENANCE SALARIES & WAGES EXP		42,209	30,320	9,283	35	34	0	3	16	1,724	794
SW	86												
SW	87												
SW	88												
SW	89												
SW	90												
SW	91												
SW	92												
SW	93												
SW	94												
SW	95												
SW	96												
SW	97												
SW	98												
SW	99												
SW	100												
AF	1	ALLOCATION FACTOR TABLE											
AF	2	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	3												
AF	4	CAPACITY											
AF	5	<u>CAPACITY - PRODUCTION RELATED (LPG)</u>											
AF	6	Capacity Production - Design Peak Day Sendout	DPKDAYP	846,416	550,000	293,826	1,416	1,174	0	0	0	0	0
AF	7												
AF	8												
AF	9	<u>CAPACITY - STORAGE RELATED (LNG)</u>											
AF	10	Capacity Storage - Design Peak Day Sendout	DPKDAYP	846,416	550,000	293,826	1,416	1,174	0	0	0	0	0
AF	11												
AF	12												
AF	13												
AF	14	<u>CAPACITY - TRANSMISSION RELATED</u>											
AF	15	Capacity Transmission - Design Peak Day Sendout	DTRAN	846,416	550,000	293,826	1,416	1,174	0	0	0	0	0
AF	16												
AF	17												
AF	18												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	19												
AF	20	<u>CAPACITY - DISTRIBUTION RELATED (Non-Coincident Peak Capacity)</u>											
AF	21	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	683,737	417,874	223,292	1,317	0	0	0	0	41,255	0
AF	22	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	15,289	0	0	0	0	0	0	0	8,219	7,070
AF	23	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	2,147	0	0	0	0	0	0	0	54	2,094
AF	24	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	155	0	0	0	0	0	0	0	54	101
AF	25	Capacity Distribution (Des Peak Day Sendout)	DESDAY	846,416	550,000	293,826	1,416	1,174	0	0	0	0	0
AF	26	Capacity Distribution M&R (Direct Assign Plant)	DAMR	11,382	0	0	0	0	0	0	0	6,292	5,090
AF	27	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	2,689	0	0	0	0	0	0	0	58	2,631
AF	28	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	159	0	0	0	0	0	0	0	58	102
AF	29												
AF	30	Capacity Avg Daily Del excl Direct	DAVGDD	230,679	114,982	61,374	45	1,174	2	110	489	25,052	27,451
AF	31												
AF	32												
AF	33												
AF	34												
AF	35												
AF	36												
AF	37												
AF	38												
AF	39												
AF	40												
AF	41												
AF	42												
AF	43												
AF	44												
AF	45												
AF	46												
AF	47												
AF	48												
AF	49												
AF	50												
AF	51	ALLOCATION FACTOR TABLE CONTINUED											
AF	52	<u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
AF	53												
AF	54	<u>COMMODITY</u>											
AF	55	Annual Gas Deliveries - Thruput (Mcf)	ETHRUPUT	90,879,246	41,968,538	22,401,370	16,559	428,356	649	40,050	178,588	11,394,081	14,451,056
AF	56	Annual Gas Deliveries - Firm	ETHRUPUTF	76,208,903	41,968,538	22,401,370	16,559	428,356	0	0	0	11,394,081	0
AF	57	Annual Gas Deliveries - Transportation Only	ETHRUPUTT	25,845,137	0	0	0	0	0	0	0	11,394,081	14,451,056
AF	58												
AF	59												
AF	60	Commodity Gas Storage	ESTORAGE	1.0000	0.6686	0.3092	0.0002	0.0001	0.0000	0.0000	0.0000	0.0097	0.0123
AF	61												
AF	62												
AF	63												
AF	64												
AF	65	Annual Gas Cost (PGC)	EGAS	201,635	150,889	49,024	70	892	9	0	750	0	0
AF	66	Commodity - Balancing Service Charge (BSC)	EBSC	25,075	16,191	8,642	6	164	2	0	69	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	67												
AF	68	CUSTOMER											
AF	69	380-Services	CSERVICE	3,347,375	2,891,540	441,344	80	149	20	40	308	9,131	4,765
AF	70	381-Meters (Avg Cost per meter)	CMETERS	215,514	150,533	55,257	6	204	3	6	297	5,072	4,136
AF	71	381-Meters Direct Assignment	CMETERSDA	1	0	0	0	0	0	0	0	1	0
AF	72	382-Meters Installations Direct Assignment	CMETINSTDA	1	0	0	0	0	0	0	0	1	0
AF	73												
AF	74	Customer Deposits	CUSTDEP	12,465	4,323	7,860	0	3	0	0	5	180	94
AF	75	Customer Deposits Interest	CUSTDEPINT	351	216	130	0	0	0	0	0	3	2
AF	76												
AF	77	879-Customer Installation Expense	CUSTINSTALL	539,593	494,391	44,450	4	15	2	2	31	459	239
AF	78	902-Meter Reading Expense	CMETRDRG	539,593	494,391	44,450	4	15	2	2	31	459	239
AF	79	903-Customer Records and Collections	CUSTREC	1.0000	0.8805	0.0879	0.0002	0.0003	0.0000	0.0001	0.0003	0.0202	0.0106
AF	80	905-Miscellaneous Customer Accounts	CUSTCAM	539,593	494,391	44,450	4	15	2	2	31	459	239
AF	81	908-Customer Assistance	CUSTASST	1.0000	0.9664	0.0280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0019
AF	82	908-Customer Assistance - Direct Assignment	CUSTASSTDA	44,498	0	44,450	0	15	2	0	31	0	0
AF	83	909-Informational and Instructional Advertising	CUSTADVT	1.0000	0.9664	0.0280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0019
AF	84	910-Miscellaneous Customer Service	CUSTCSM	1.0000	0.9664	0.0280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0019
AF	85	916-Miscellaneous Sales Expense	CUSTSALES	1.0000	0.9664	0.0280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0019
AF	86												
AF	87	Number of Bills	CUSTBILLS	6,475,119	5,932,690	533,403	48	180	24	24	372	5,505	2,873
AF	88	Number of Customers (Average Annual)	CUST	539,593	494,391	44,450	4	15	2	2	31	459	239
AF	89												
AF	90												
AF	91												
AF	92												
AF	93												
AF	94												
AF	95												
AF	96												
AF	97												
AF	98												
AF	99												
AF	100												
AF	101	ALLOCATION FACTOR TABLE CONTINUED											
AF	102	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	103	Plant Related											
AF	104	Intangible Plant	INTPLT	18,229	12,444	4,484	16	15	0	1	9	855	406
AF	105	Production Plant	PRODPLT	15,539	10,097	5,394	26	22	0	0	0	0	0
AF	106	Storage Plant	STORPLT	72,428	47,064	25,143	121	100	0	0	0	0	0
AF	107	Transmission Plant in Service	TRANPLT	0	0	0	0	0	0	0	0	0	0
AF	108	Distribution Plant in Service	DISTPLT	3,392,978	2,317,641	826,614	2,818	2,810	16	247	1,632	163,511	77,689
AF	109	General Plant in Service	GENLPLT	38,495	27,652	8,466	32	31	0	3	15	1,572	724
AF	110	Total Gas Plant In Service	TOTPLT	3,537,670	2,414,898	870,101	3,012	2,978	16	251	1,656	165,938	78,820
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	3,776,697	2,585,046	924,780	2,827	3,172	21	257	2,162	173,401	85,031
AF	112	Total Transmission and Distribution Plant	TDPLT	3,392,978	2,317,641	826,614	2,818	2,810	16	247	1,632	163,511	77,689
AF	113	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	3,519,441	2,402,454	865,617	2,997	2,962	16	250	1,647	165,083	78,413
AF	114	Total Distribution and General Plant	DGPLT	3,431,473	2,345,293	835,080	2,850	2,841	16	250	1,647	165,083	78,413

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	115	Rate Base	RATEBASE	2,461,939	1,687,489	596,429	2,119	2,053	11	178	1,097	119,731	52,833
AF	116	Distribution Plant in Service - Capacity Related	DDISTPLT	1,873,803	1,075,921	574,785	2,750	2,370	4	222	988	148,815	67,949
AF	117												
AF	118	Account 374	PLT_374	3,637	2,088	1,116	5	5	0	0	2	289	132
AF	119	Account 375	PLT_375	15,745	9,041	4,830	23	20	0	2	8	1,250	571
AF	120	Account 376-General Excess	PLT_376GE	1,313,540	802,784	428,970	2,529	0	0	0	0	79,256	0
AF	121	Account 376-General Average	PLT_376GA	443,161	220,895	117,906	87	2,255	3	211	940	48,128	52,737
AF	122	Account 376-DA	PLT_376DA	15,289	0	0	0	0	0	0	0	8,219	7,070
AF	123	Account 376	PLT_376	1,771,990	1,023,679	546,876	2,617	2,255	3	211	940	135,603	59,807
AF	124	Account 378	PLT_378	24,652	14,242	7,608	36	31	0	3	13	1,887	832
AF	125	Account 379-City Gate	PLT_379CG	65,778	38,000	20,301	97	84	0	8	35	5,034	2,220
AF	126	Account 379-Joint	PLT_379DA	11,382	0	0	0	0	0	0	0	6,292	5,090
AF	127	Account 379	PLT_379	77,160	38,000	20,301	97	84	0	8	35	11,326	7,310
AF	128	Account 380	PLT_380	1,111,048	959,749	146,489	26	49	7	13	102	3,031	1,581
AF	129	Account 381	PLT_381	164,090	114,453	42,012	4	155	2	4	226	4,088	3,145
AF	130	Account 382	PLT_382	221,083	153,948	56,510	6	208	3	6	304	5,868	4,230
AF	131	Account 387	PLT_387	2,118	1,447	516	2	2	0	0	1	102	49
AF	132	Account 388-Asset Retirement Costs for Distribution	PLT_388	1,454	995	356	1	1	0	0	1	67	33
AF	133	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	1,873,803	1,075,921	574,785	2,750	2,370	4	222	988	148,815	67,949
AF	134	Accounts 376 & 380 - Mains & Services	PLT_376380	2,883,038	1,983,428	693,365	2,643	2,304	10	224	1,042	138,634	61,388
AF	135	Accounts 380 & 381 - Services & Meters	PLT_380381	1,275,138	1,074,202	188,502	31	204	9	18	328	7,119	4,726
AF	136	Accounts 374 & 375 - Land & Structures	PLT_374375	19,382	11,129	5,945	28	25	0	2	10	1,539	703
AF	137	Accounts 381 through 385	PLT_3815	385,173	268,400	98,523	10	363	6	10	530	9,957	7,375
AF	138	Accounts 378, 379, & 387	PLT_378387	103,931	53,689	28,425	135	117	0	11	49	13,314	8,191
AF	139												
AF	140	Residential	DPLTRES	1,164,443	1,164,443	0	0	0	0	0	0	0	0
AF	141	Small Commercial and Industrial	DPLTCI	236,711	0	236,711	0	0	0	0	0	0	0
AF	142	Large High Load Factor	DPLTLHLF	261	0	0	261	0	0	0	0	0	0
AF	143	Motor Vehicle - Firm	DPLTMVF	403	0	0	0	403	0	0	0	0	0
AF	144	Motor Vehicle - Interruptible	DPLTMVI	9	0	0	0	0	9	0	0	0	0
AF	145	Interruptible Service	DPLTIS	36	0	0	0	0	0	36	0	0	0
AF	146	Temperature Control	DPLTTC	411	0	0	0	0	0	0	411	0	0
AF	147	Transportation Service - Firm	DPLTTSF	31,657	0	0	0	0	0	0	0	31,657	0
AF	148	Transportation Service - Interruptible	DPLTTSI	20,179	0	0	0	0	0	0	0	0	20,179
AF	149												
AF	150												
AF	151	ALLOCATION FACTOR TABLE CONTINUED											
AF	152	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	153												
AF	154	Production Expense Related											
AF	155	Account 717	OX_717	80	52	28	0	0	0	0	0	0	0
AF	156	Account 741	MX_741	53	35	18	0	0	0	0	0	0	0
AF	157	Account 743	MX_743	133	86	46	0	0	0	0	0	0	0
AF	158	Manufactured Gas Production Operation Expense	OX_PROD	80	52	28	0	0	0	0	0	0	0
AF	159	Manufactured Gas Production Maintenance Expense	MX_PROD	186	121	65	0	0	0	0	0	0	0
AF	160	Other Production Operation Expense	OX_PRODO	226,710	167,079	57,668	77	1,056	11	0	819	0	0
AF	161												
AF	162												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	163	Storage Expense Related											
AF	164	Storage Operation Expense	OX_STOR	1,065	692	370	2	1	0	0	0	0	0
AF	165	Storage Maintenance Expense	MX_STOR	4,414	2,868	1,532	7	6	0	0	0	0	0
AF	166												
AF	167												
AF	168	Transmission Expense Related											
AF	169	Transmission Operation Expense	OX_TRAN	0	0	0	0	0	0	0	0	0	0
AF	170	Transmission Maintenance Expense	MX_TRAN	0	0	0	0	0	0	0	0	0	0
AF	171	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0	0	0	0	0	0	0	0	0	0
AF	172	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0	0	0	0	0	0	0	0	0	0
AF	173												
AF	174												
AF	175	Distribution Expense Related											
AF	176	Account 874	OX_874	16,959	11,667	4,079	16	14	0	1	6	815	361
AF	177	Account 875	OX_875	1,036	598	320	2	1	0	0	1	79	35
AF	178	Account 878	OX_878	5,979	4,166	1,529	0	6	0	0	8	155	114
AF	179	Account 879	OX_879	5,158	4,726	425	0	0	0	0	0	4	2
AF	180	Account 880	OX_880	13,512	9,230	3,292	11	11	0	1	7	651	309
AF	181	Account 887	MX_887	17,505	10,112	5,402	26	22	0	2	9	1,340	591
AF	182	Account 889	MX_889	1,014	586	313	1	1	0	0	1	78	34
AF	183	Account 892	MX_892	1,445	1,248	191	0	0	0	0	0	4	2
AF	184	Account 893	MX_893	418	291	107	0	0	0	0	1	11	8
AF	185	Account 894	MX_894	879	600	214	1	1	0	0	0	42	20
AF	186	O&M Accounts 874-880	OX_DIST	42,643	30,387	9,644	28	32	0	3	22	1,705	822
AF	187	O&M Accounts 887-894	MX_DIST	3,756	2,726	825	2	2	0	0	2	135	64
AF	188												
AF	189												
AF	190												
AF	191												
AF	192												
AF	193												
AF	194												
AF	195												
AF	196												
AF	197												
AF	198												
AF	199												
AF	200												
AF	201	ALLOCATION FACTOR TABLE CONTINUED											
AF	202	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	203												
AF	204	Customer Distribution Expense Related											
AF	205	Account 902	OX_902	199	182	16	0	0	0	0	0	0	0
AF	206	Account 903	OX_903	14,723	12,963	1,294	2	5	0	1	4	297	157
AF	207	Account 904	OX_904	2,263	2,046	205	0	1	0	0	1	6	4
AF	208	O&M Accounts 902-905	OX_CA	19,658	17,484	1,692	2	6	0	1	6	305	161
AF	209												
AF	210	Account908	OX_908	7,742	7,482	217	0	0	0	0	0	28	14

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	211	Account909	OX_909	309	0	309	0	0	0	0	0	0	0
AF	212	Account910	OX_910	0	0	0	0	0	0	0	0	0	0
AF	213	O&M Accounts 908-910	OX_CS	8,550	7,482	1,025	0	0	0	0	1	28	14
AF	214	Accounts 901-910	X_CACS	31,019	27,682	2,796	3	6	0	1	6	343	181
AF	215												
AF	216	Total O&M less Purchased Gas	OMXPP	144,391	105,970	30,389	104	110	1	9	61	5,274	2,473
AF	217												
AF	218	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	86,740	64,147	17,948	59	61	0	5	33	3,047	1,439
AF	219												
AF	220	Base Taxable Income	EBT	76,629	31,001	36,329	(142)	238	4	(20)	560	4,979	3,680
AF	221												
AF	222												
AF	223	Salaries and Wages Expense Related											
AF	224	Salaries & Wages Accounts 870-880	SALWAGDO	14,096	10,452	2,887	9	9	0	1	6	498	234
AF	225	Salaries & Wages Accounts 887-894	SALWAGDM	11,234	6,739	3,319	15	13	0	1	6	789	351
AF	226	Salaries & Wages Accounts 902-905	SALWAGCA	6,188	5,459	542	1	2	0	0	2	119	63
AF	227	Salaries & Wages Accounts 908-910	SALWAGCS	226	219	6	0	0	0	0	0	1	0
AF	228	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	34,505	24,786	7,588	29	28	0	2	13	1,409	649
AF	229	Total Salaries and Wages Expense	SALWAGES	42,209	30,320	9,283	35	34	0	3	16	1,724	794
AF	230												
AF	231												
AF	232												
AF	233												
AF	234												
AF	235												
AF	236												
AF	237												
AF	238												
AF	239												
AF	240												
AF	241												
AF	242												
AF	243												
AF	244												
AF	245												
AF	246												
AF	247												
AF	248												
AF	249												
AF	250												
AF	251	REVENUES AND BILLING DETERMINANTS											
AF	252												
AF	253	Base Rate Sales Revenue	SALESREV	361,541	233,489	100,579	75	475	5	0	690	16,719	9,509
AF	254												
AF	255	Residential	SREVRES	233,489	233,489	0	0	0	0	0	0	0	0
AF	256	Small Commercial and Industrial	SREVC	100,579	0	100,579	0	0	0	0	0	0	0
AF	257	Large High Load Factor	SREVLHLF	75	0	0	75	0	0	0	0	0	0
AF	258	Motor Vehicle - Firm	SREVMVF	475	0	0	0	475	0	0	0	0	0

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	259	Motor Vehicle - Interruptible	SREVMVI	5	0	0	0	0	5	0	0	0	0
AF	260	Interruptible Service	SREVIS	0	0	0	0	0	0	0	0	0	0
AF	261	Temperature Control	SREVTC	690	0	0	0	0	0	0	690	0	0
AF	262	Transportation Service - Firm	SREVTSF	16,719	0	0	0	0	0	0	0	16,719	0
AF	263	Transportation Service - Interruptible	SREVTSI	9,509	0	0	0	0	0	0	0	0	9,509
AF	264												
AF	265												
AF	266	Claimed Rate Sales Revenue	CLAIMREV	656,974	447,674	174,894	211	1,588	16	5	1,539	20,061	10,984
AF	267												
AF	268												
AF	269												
AF	270												
AF	271												
AF	272	<u>PRESENT REVENUES FROM SALES INPUT</u>											
AF	273												
AF	274	Total Sales of Gas Revenues		588,251	400,569	158,246	152	1,531	16	0	1,509	16,719	9,509
AF	275	Sales of Gas Revenues - Distribution		361,541	233,489	100,579	75	475	5	0	690	16,719	9,509
AF	276	Sales of Gas Revenues - PGC		201,635	150,889	49,024	70	892	9	0	750	0	0
AF	277	Sales of Gas Revenues - BSC		25,075	16,191	8,642	6	164	2	0	69	0	0
AF	278												
AF	279												
AF	280	Sales of Gas Revenues - Transmission		0	0	0	0	0	0	0	0	0	0
AF	281												
AF	282												
AF	283	<u>BILLING DETERMINATE INPUTS</u>											
AF	284	Number of Customer Bills	SCH AF, LN 87	6,475,119	5,932,690	533,403	48	180	24	24	372	5,505	2,873
AF	285	Annual Booked Throughput Sales (Mcf)	SCH AF, LN 55	90,879,246	41,968,538	22,401,370	16,559	428,356	649	40,050	178,588	11,394,081	14,451,056
AF	286												
AF	287												
AF	288												
AF	289	<u>RATE OF RETURN</u>											
AF	290	Rate of Return (Equalized)	SCH AF, LN 290	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%
AF	291												
AF	292												
AF	293												
AF	294												
AF	295												
AF	296												
AF	297												
AF	298												
AF	299												
AF	300												
AP	1	<u>ALLOCATION PROPORTIONS TABLE</u>											
AP	2	<u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
AP	3												
AP	4	<u>CAPACITY</u>											
AP	5	<u>CAPACITY - PRODUCTION RELATED (LPG)</u>											
AP	6	Capacity Production - Design Peak Day Sendout	DPKDAYP	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	7												
AP	8												
AP	9	CAPACITY - STORAGE RELATED (LNG)											
AP	10	Capacity Storage - Design Peak Day Sendout	DPKDAY	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	11												
AP	12												
AP	13												
AP	14	CAPACITY - TRANSMISSION RELATED											
AP	15	Capacity Transmission - Design Peak Day Sendout	DTRAN	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	16												
AP	17												
AP	18												
AP	19												
AP	20	CAPACITY - DISTRIBUTION RELATED (Non-Coincident Pe											
AP	21	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	1.00000	0.61116	0.32658	0.00193	0.00000	0.00000	0.00000	0.00000	0.06034	0.00000
AP	22	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.53756	0.46244
AP	23	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02506	0.97494
AP	24	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.34760	0.65240
AP	25	Capacity Distribution (Des Peak Day Sendout)	DESDAY	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	26	Capacity Distribution M&R (Direct Assign Plant)	DAMR	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55280	0.44720
AP	27	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02145	0.97855
AP	28	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.36166	0.63834
AP	29												
AP	30	Capacity Avg Daily Del excl Direct	DAVGDD	1.00000	0.49845	0.26606	0.00020	0.00509	0.00001	0.00048	0.00212	0.10860	0.11900
AP	31												
AP	32												
AP	33												
AP	34												
AP	35												
AP	36												
AP	37												
AP	38												
AP	39												
AP	40												
AP	41												
AP	42												
AP	43												
AP	44												
AP	45												
AP	46												
AP	47												
AP	48												
AP	49												
AP	50												
AP	51	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	52	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	53												
AP	54	COMMODITY											

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	55	Annual Gas Deliveries - Thruput (Mcf)	ETHRUPUT	1.00000	0.46181	0.24650	0.00018	0.00471	0.00001	0.00044	0.00197	0.12538	0.15901
AP	56	Annual Gas Deliveries - Firm	ETHRUPUTF	1.00000	0.55070	0.29395	0.00022	0.00562	0.00000	0.00000	0.00000	0.14951	0.00000
AP	57	Annual Gas Deliveries - Transportation Only	ETHRUPUTT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.44086	0.55914
AP	58												
AP	59												
AP	60	Commodity Gas Storage	ESTORAGE	1.00000	0.66856	0.30919	0.00019	0.00005	0.00000	0.00000	0.00000	0.00970	0.01230
AP	61												
AP	62												
AP	63												
AP	64												
AP	65	Annual Gas Cost (PGC)	EGAS	1.00000	0.74833	0.24313	0.00035	0.00443	0.00005	0.00000	0.00372	0.00000	0.00000
AP	66	Commodity - Balancing Service Charge (BSC)	EBSC	1.00000	0.64573	0.34467	0.00025	0.00653	0.00007	0.00000	0.00275	0.00000	0.00000
AP	67												
AP	68	CUSTOMER											
AP	69	380-Services	CSERVICE	1.00000	0.86382	0.13185	0.00002	0.00004	0.00001	0.00001	0.00009	0.00273	0.00142
AP	70	381-Meters (Avg Cost per meter)	CMETERS	1.00000	0.69849	0.25640	0.00003	0.00094	0.00001	0.00003	0.00138	0.02354	0.01919
AP	71	381-Meters Direct Assignment	CMETERSDA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	72	382-Meters Installations Direct Assignment	CMETINSTDA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	73												
AP	74	Customer Deposits	CUSTDEP	1.00000	0.34681	0.63056	0.00000	0.00021	0.00000	0.00000	0.00044	0.01444	0.00754
AP	75	Customer Deposits Interest	CUSTDEPINT	1.00000	0.61527	0.37140	0.00000	0.00013	0.00000	0.00000	0.00026	0.00851	0.00444
AP	76												
AP	77	879-Customer Installation Expense	CUSTINSTALL	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	78	902-Meter Reading Expense	CMETRDG	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	79	903-Customer Records and Collections	CUSTREC	1.00000	0.88047	0.08787	0.00016	0.00035	0.00000	0.00008	0.00028	0.02015	0.01064
AP	80	905-Miscellaneous Customer Accounts	CUSTCAM	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	81	908-Customer Assistance	CUSTASST	1.00000	0.96644	0.02805	0.00003	0.00001	0.00000	0.00002	0.00002	0.00357	0.00186
AP	82	908-Customer Assistance - Direct Assignment	CUSTASSTDA	1.00000	0.00000	0.99892	0.00000	0.00034	0.00004	0.00000	0.00070	0.00000	0.00000
AP	84	910-Miscellaneous Customer Service	CUSTCSM	1.00000	0.96644	0.02805	0.00003	0.00001	0.00000	0.00002	0.00002	0.00357	0.00186
AP	85	916-Miscellaneous Sales Expense	CUSTSALES	1.00000	0.96644	0.02805	0.00003	0.00001	0.00000	0.00002	0.00002	0.00357	0.00186
AP	86												
AP	87	Number of Bills	CUSTBILLS	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	88	Number of Customers (Average Annual)	CUST	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	89												
AP	90												
AP	91												
AP	92												
AP	93												
AP	94												
AP	95												
AP	96												
AP	97												
AP	98												
AP	99												
AP	100												
AP	101	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	102	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
AP	103	<u>Plant Related</u>											

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	104	Intangible Plant	INTPLT	1.00000	0.68262	0.24595	0.00085	0.00084	0.00000	0.00007	0.00047	0.04691	0.02228
AP	105	Production Plant	PRODPLT	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	106	Storage Plant	STORPLT	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	107	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	108	Distribution Plant in Service	DISTPLT	1.00000	0.68307	0.24362	0.00083	0.00083	0.00000	0.00007	0.00048	0.04819	0.02290
AP	109	General Plant in Service	GENLPLT	1.00000	0.71833	0.21992	0.00083	0.00080	0.00000	0.00007	0.00038	0.04084	0.01881
AP	110	Total Gas Plant In Service	TOTPLT	1.00000	0.68262	0.24595	0.00085	0.00084	0.00000	0.00007	0.00047	0.04691	0.02228
AP	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.68447	0.24486	0.00075	0.00084	0.00001	0.00007	0.00057	0.04591	0.02251
AP	112	Total Transmission and Distribution Plant	TDPLT	1.00000	0.68307	0.24362	0.00083	0.00083	0.00000	0.00007	0.00048	0.04819	0.02290
AP	113	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	1.00000	0.68262	0.24595	0.00085	0.00084	0.00000	0.00007	0.00047	0.04691	0.02228
AP	114	Total Distribution and General Plant	DGPLT	1.00000	0.68347	0.24336	0.00083	0.00083	0.00000	0.00007	0.00048	0.04811	0.02285
AP	115	Rate Base	RATEBASE	1.00000	0.68543	0.24226	0.00086	0.00083	0.00000	0.00007	0.00045	0.04863	0.02146
AP	116	Distribution Plant in Service - Capacity Related	DDISTPLT	1.00000	0.57419	0.30675	0.00147	0.00126	0.00000	0.00012	0.00053	0.07942	0.03626
AP	117												
AP	118	Account 374	PLT_374	1.00000	0.57419	0.30675	0.00147	0.00126	0.00000	0.00012	0.00053	0.07942	0.03626
AP	119	Account 375	PLT_375	1.00000	0.57419	0.30675	0.00147	0.00126	0.00000	0.00012	0.00053	0.07942	0.03626
AP	120	Account 376-General Excess	PLT_376GE	1.00000	0.61116	0.32658	0.00193	0.00000	0.00000	0.00000	0.00000	0.06034	0.00000
AP	121	Account 376-General Average	PLT_376GA	1.00000	0.49845	0.26606	0.00020	0.00509	0.00001	0.00048	0.00212	0.10860	0.11900
AP	122	Account 376-DA	PLT_376DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.53756	0.46244
AP	123	Account 376	PLT_376	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	124	Account 378	PLT_378	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	125	Account 379-City Gate	PLT_379CG	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	126	Account 379-Joint	PLT_379DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55280	0.44720
AP	127	Account 379	PLT_379	1.00000	0.49248	0.26310	0.00126	0.00108	0.00000	0.00010	0.00045	0.14678	0.09474
AP	128	Account 380	PLT_380	1.00000	0.86382	0.13185	0.00002	0.00004	0.00001	0.00001	0.00009	0.00273	0.00142
AP	129	Account 381	PLT_381	1.00000	0.69750	0.25603	0.00003	0.00094	0.00001	0.00003	0.00138	0.02492	0.01916
AP	130	Account 382	PLT_382	1.00000	0.69633	0.25561	0.00003	0.00094	0.00001	0.00003	0.00138	0.02654	0.01913
AP	131	Account 387	PLT_387	1.00000	0.68307	0.24362	0.00083	0.00083	0.00000	0.00007	0.00048	0.04819	0.02290
AP	132	Account 388-Asset Retirement Costs for Distribution	PLT_388	1.00000	0.68447	0.24486	0.00075	0.00084	0.00001	0.00007	0.00057	0.04591	0.02251
AP	133	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	1.00000	0.57419	0.30675	0.00147	0.00126	0.00000	0.00012	0.00053	0.07942	0.03626
AP	134	Accounts 376 & 380 - Mains & Services	PLT_376380	1.00000	0.68796	0.24050	0.00092	0.00080	0.00000	0.00008	0.00036	0.04809	0.02129
AP	135	Accounts 380 & 381 - Services & Meters	PLT_380381	1.00000	0.84242	0.14783	0.00002	0.00016	0.00001	0.00001	0.00026	0.00558	0.00371
AP	136	Accounts 374 & 375 - Land & Structures	PLT_374375	1.00000	0.57419	0.30675	0.00147	0.00126	0.00000	0.00012	0.00053	0.07942	0.03626
AP	137	Accounts 381 through 385	PLT_3815	1.00000	0.69683	0.25579	0.00003	0.00094	0.00001	0.00003	0.00138	0.02585	0.01915
AP	138	Accounts 378, 379, & 387	PLT_378387	1.00000	0.51658	0.27350	0.00130	0.00112	0.00000	0.00010	0.00047	0.12811	0.07881
AP	139												
AP	140	Residential	DPLTRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	141	Small Commercial and Industrial	DPLTCI	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	142	Large High Load Factor	DPLTLHLF	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	143	Motor Vehicle - Firm	DPLTMVF	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	144	Motor Vehicle - Interruptible	DPLTMVI	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	145	Interruptible Service	DPLTIS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	146	Temperature Control	DPLTTC	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	147	Transportation Service - Firm	DPLTTSF	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	148	Transportation Service - Interruptible	DPLTTSI	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	149												
AP	150												
AP	151	ALLOCATION PROPORTIONS TABLE CONTINUED											

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	152	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	153												
AP	154	Production Expense Related											
AP	155	Account 717	OX_717	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	Account 741	MX_741	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Account 743	MX_743	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158	Manufactured Gas Production Operation Expense	OX_PRODM	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159	Manufactured Gas Production Maintenance Expense	MX_PRODM	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	160	Other Production Operation Expense	OX_PRODO	1.00000	0.73697	0.25437	0.00034	0.00466	0.00005	0.00000	0.00361	0.00000	0.00000
AP	161												
AP	162												
AP	163	Storage Expense Related											
AP	164	Storage Operation Expense	OX_STOR	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165	Storage Maintenance Expense	MX_STOR	1.00000	0.64980	0.34714	0.00167	0.00139	0.00000	0.00000	0.00000	0.00000	0.00000
AP	166												
AP	167												
AP	168	Transmission Expense Related											
AP	169	Transmission Operation Expense	OX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	170	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	171	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	172	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	173												
AP	174												
AP	175	Distribution Expense Related											
AP	176	Account 874	OX_874	1.00000	0.68796	0.24050	0.00092	0.00080	0.00000	0.00008	0.00036	0.04809	0.02129
AP	177	Account 875	OX_875	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	178	Account 878	OX_878	1.00000	0.69683	0.25579	0.00003	0.00094	0.00001	0.00003	0.00138	0.02585	0.01915
AP	179	Account 879	OX_879	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	180	Account 880	OX_880	1.00000	0.68307	0.24362	0.00083	0.00083	0.00000	0.00007	0.00048	0.04819	0.02290
AP	181	Account 887	MX_887	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	182	Account 889	MX_889	1.00000	0.57770	0.30862	0.00148	0.00127	0.00000	0.00012	0.00053	0.07653	0.03375
AP	183	Account 892	MX_892	1.00000	0.86382	0.13185	0.00002	0.00004	0.00001	0.00001	0.00009	0.00273	0.00142
AP	184	Account 893	MX_893	1.00000	0.69683	0.25579	0.00003	0.00094	0.00001	0.00003	0.00138	0.02585	0.01915
AP	185	Account 894	MX_894	1.00000	0.68307	0.24362	0.00083	0.00083	0.00000	0.00007	0.00048	0.04819	0.02290
AP	186	O&M Accounts 874-880	OX_DIST	1.00000	0.71259	0.22616	0.00067	0.00075	0.00001	0.00006	0.00051	0.03998	0.01928
AP	187	O&M Accounts 887-894	MX_DIST	1.00000	0.72569	0.21953	0.00061	0.00066	0.00001	0.00006	0.00044	0.03586	0.01715
AP	188												
AP	189												
AP	190												
AP	191												
AP	192												
AP	193												
AP	194												
AP	195												
AP	196												
AP	197												
AP	198												
AP	199												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	200												
AP	201	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	202	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	203												
AP	204	Customer Distribution Expense Related											
AP	205	Account 902	OX_902	1.00000	0.91623	0.08238	0.00001	0.00003	0.00000	0.00000	0.00006	0.00085	0.00044
AP	206	Account 903	OX_903	1.00000	0.88047	0.08787	0.00016	0.00035	0.00000	0.00008	0.00028	0.02015	0.01064
AP	207	Account 904	OX_904	1.00000	0.90399	0.09065	0.00000	0.00043	0.00000	0.00000	0.00062	0.00274	0.00156
AP	208	O&M Accounts 902-905	OX_CA	1.00000	0.88941	0.08609	0.00012	0.00031	0.00000	0.00006	0.00029	0.01551	0.00820
AP	209												
AP	210	Account908	OX_908	1.00000	0.96644	0.02805	0.00003	0.00001	0.00000	0.00002	0.00002	0.00357	0.00186
AP	211	Account909	OX_909	1.00000	0.00000	0.99892	0.00000	0.00034	0.00004	0.00000	0.00070	0.00000	0.00000
AP	212	Account910	OX_910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	213	O&M Accounts 908-910	OX_CS	1.00000	0.87501	0.11990	0.00003	0.00004	0.00001	0.00001	0.00008	0.00323	0.00169
AP	214	Accounts 901-910	X_CACS	1.00000	0.89242	0.09015	0.00009	0.00021	0.00000	0.00004	0.00021	0.01104	0.00583
AP	215												
AP	216	Total O&M less Purchased Gas	OMXPP	1.00000	0.73391	0.21046	0.00072	0.00076	0.00000	0.00006	0.00042	0.03652	0.01713
AP	217												
AP	218	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	1.00000	0.73953	0.20691	0.00068	0.00070	0.00000	0.00006	0.00038	0.03513	0.01659
AP	219												
AP	220	Base Taxable Income	EBT	1.00000	0.40456	0.47409	-0.00185	0.00310	0.00005	-0.00026	0.00730	0.06498	0.04802
AP	221												
AP	222												
AP	223	Salaries and Wages Expense Related											
AP	224	Salaries & Wages Accounts 870-880	SALWAGDO	1.00000	0.74151	0.20479	0.00062	0.00064	0.00000	0.00006	0.00040	0.03536	0.01663
AP	225	Salaries & Wages Accounts 887-894	SALWAGDM	1.00000	0.59991	0.29543	0.00134	0.00118	0.00000	0.00011	0.00052	0.07028	0.03122
AP	226	Salaries & Wages Accounts 902-905	SALWAGCA	1.00000	0.88215	0.08761	0.00016	0.00033	0.00000	0.00007	0.00027	0.01925	0.01016
AP	227	Salaries & Wages Accounts 908-910	SALWAGCS	1.00000	0.96644	0.02805	0.00003	0.00001	0.00000	0.00002	0.00002	0.00357	0.00186
AP	228	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	1.00000	0.71833	0.21992	0.00083	0.00080	0.00000	0.00007	0.00038	0.04084	0.01881
AP	229	Total Salaries and Wages Expense	SALWAGES	1.00000	0.71833	0.21992	0.00083	0.00080	0.00000	0.00007	0.00038	0.04084	0.01881
AP	230												
AP	231												
AP	232												
AP	233												
AP	234												
AP	235												
AP	236												
AP	237												
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AP	246												
AP	247												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	248												
AP	249												
AP	250												
AP	251	REVENUES AND BILLING DETERMINANTS											
AP	252												
AP	253	Base Rate Sales Revenue	SALESREV	1.00000	0.64582	0.27819	0.00021	0.00131	0.00001	0.00000	0.00191	0.04624	0.02630
AP	254												
AP	255	Residential	SREVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	256	Small Commercial and Industrial	SREVCI	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	257	Large High Load Factor	SREVLHLF	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	258	Motor Vehicle - Firm	SREVMVF	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	259	Motor Vehicle - Interruptible	SREVMVI	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	260	Interruptible Service	SREVIS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	261	Temperature Control	SREVTC	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	262	Transportation Service - Firm	SREVTSF	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	263	Transportation Service - Interruptible	SREVTSI	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	264												
AP	265												
AP	266	Claimed Rate Sales Revenue	CLAIMREV	1.00000	0.68142	0.26621	0.00032	0.00242	0.00003	0.00001	0.00234	0.03054	0.01672
AP	267												
AP	268												
AP	269												
AP	270												
AP	271												
AP	272	PRESENT REVENUES FROM SALES INPUT											
AP	273												
AP	274	Total Sales of Gas Revenues		1.00000	0.68095	0.26901	0.00026	0.00260	0.00003	0.00000	0.00256	0.02842	0.01617
AP	275	Sales of Gas Revenues - Distribution		1.00000	0.64582	0.27819	0.00021	0.00131	0.00001	0.00000	0.00191	0.04624	0.02630
AP	276	Sales of Gas Revenues - PGC		1.00000	0.74833	0.24313	0.00035	0.00443	0.00005	0.00000	0.00372	0.00000	0.00000
AP	277	Sales of Gas Revenues - BSC		1.00000	0.64573	0.34467	0.00025	0.00653	0.00007	0.00000	0.00275	0.00000	0.00000
AP	278												
AP	279												
AP	280	Sales of Gas Revenues - Transmission		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	281												
AP	282												
AP	283												
AP	284												
AP	285												
AP	286												
AP	287												
AP	288												
AP	289												
AP	290												
AP	291												
AP	292												
AP	293												
AP	294												
AP	295												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	296												
AP	297												
AP	298												
AP	299												
AP	300												
ADA	1	ALLOCATED DIRECT ASSIGNMENTS											
ADA	2	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS											
ADA	3												
ADA	4	Net Write-Offs											
ADA	5	Residential	SREVRES	0.90	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	6	Small Commercial and Industrial	SREVC I	0.09	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	7	Large High Load Factor	SREVLH L F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	8	Motor Vehicle - Firm	SREVMV F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	9	Motor Vehicle - Interruptible	SREVMV I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	10	Interruptible Service	SREVIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	11	Temperature Control	SREVTC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	12	Transportation Service - Firm	SREVT S F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	13	Transportation Service - Interruptible	SREVT S I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	14												
ADA	15	Total Write-Offs	EXP_904	1.00	0.90	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	16												
ADA	17	Total Write-Offs	EXP_904	1.00000	0.90399	0.09065	0.00000	0.00043	0.00000	0.00000	0.00062	0.00274	0.00156
ADA	18												
ADA	19												
ADA	20	Net Write-Offs - Pre-Programmed Arrearages (PPA)											
ADA	21	Residential	SREVRES	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	22	Small Commercial and Industrial	SREVC I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	23	Large High Load Factor	SREVLH L F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	24	Motor Vehicle - Firm	SREVMV F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	25	Motor Vehicle - Interruptible	SREVMV I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	26	Interruptible Service	SREVIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	27	Temperature Control	SREVTC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	28	Transportation Service - Firm	SREVT S F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	29	Transportation Service - Interruptible	SREVT S I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	30												
ADA	31	Total Write-Offs	EXP_904PPA	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	32												
ADA	33	Total Write-Offs	EXP_904PPA	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	34												
ADA	35												
ADA	36	Forfeited Discounts - Account 487											
ADA	37	Residential	SREVRES	824	824	0	0	0	0	0	0	0	0
ADA	38	Small Commercial and Industrial	SREVC I	212	0	212	0	0	0	0	0	0	0
ADA	39	Large High Load Factor	SREVLH L F	0	0	0	0	0	0	0	0	0	0
ADA	40	Motor Vehicle - Firm	SREVMV F	1	0	0	0	1	0	0	0	0	0
ADA	41	Motor Vehicle - Interruptible	SREVMV I	0	0	0	0	0	0	0	0	0	0
ADA	42	Interruptible Service	SREVIS	0	0	0	0	0	0	0	0	0	0
ADA	43	Temperature Control	SREVTC	1	0	0	0	0	0	0	1	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA	44	Transportation Service - Firm	SREVTSF	32	0	0	0	0	0	0	0	32	0
ADA	45	Transportation Service - Interruptible	SREVTSI	18	0	0	0	0	0	0	0	0	18
ADA	46												
ADA	47	Total Forfeited Discounts	REV_487	1,090	824	212	0	1	0	0	1	32	18
ADA	48												
ADA	49	Total Forfeited Discounts	REV_487	1.00000	0.75652	0.19455	0.00001	0.00092	0.00001	0.00000	0.00133	0.02975	0.01691
ADA	50												
ADA	51	ALLOCATED DIRECT ASSIGNMENTS											
ADA	52	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS											
ADA	53												
ADA	54	Purchase of Receivables (POR)											
ADA	55	Residential	SREVRES	45,995	45,995	0	0	0	0	0	0	0	0
ADA	56	Small Commercial and Industrial	SREVC I	17,258	0	17,258	0	0	0	0	0	0	0
ADA	57	Large High Load Factor	SREVLHLF	0	0	0	0	0	0	0	0	0	0
ADA	58	Motor Vehicle - Firm	SREVMVF	81	0	0	0	81	0	0	0	0	0
ADA	59	Motor Vehicle - Interruptible	SREVMVI	1	0	0	0	0	1	0	0	0	0
ADA	60	Interruptible Service	SREVIS	0	0	0	0	0	0	0	0	0	0
ADA	61	Temperature Control	SREVTC	118	0	0	0	0	0	0	118	0	0
ADA	62	Transportation Service - Firm	SREVTSF	0	0	0	0	0	0	0	0	0	0
ADA	63	Transportation Service - Interruptible	SREVTSI	0	0	0	0	0	0	0	0	0	0
ADA	64												
ADA	65	Purchase of Receivables	REV_POR	63,454	45,995	17,258	0	81	1	0	118	0	0
ADA	66												
ADA	67	Purchase of Receivables	REV_POR	1.00000	0.72486	0.27198	0.00000	0.00128	0.00001	0.00000	0.00187	0.00000	0.00000
ADA	68												
ADA	69												
ADA	70	DIRECT ASSIGN TO CLASSES W/SALES DIST PLT FUNCTIONS											
ADA	71												
ADA	72	Customer Advances for Construction											
ADA	73	Residential	DPLTRES	832	832	0	0	0	0	0	0	0	0
ADA	74	Small Commercial and Industrial	DPLTCI	171	0	171	0	0	0	0	0	0	0
ADA	75	Large High Load Factor	DPLTLHLF	0	0	0	0	0	0	0	0	0	0
ADA	76	Motor Vehicle - Firm	DPLTMVF	0	0	0	0	0	0	0	0	0	0
ADA	77	Motor Vehicle - Interruptible	DPLTMVI	0	0	0	0	0	0	0	0	0	0
ADA	78	Interruptible Service	DPLTIS	0	0	0	0	0	0	0	0	0	0
ADA	79	Temperature Control	DPLTTC	0	0	0	0	0	0	0	0	0	0
ADA	80	Transportation Service - Firm	DPLTTSF	0	0	0	0	0	0	0	0	0	0
ADA	81	Transportation Service - Interruptible	DPLTTSI	0	0	0	0	0	0	0	0	0	0
ADA	82												
ADA	83	Customer Advances for Construction	CUSTADV	1,004	832	171	0	0	0	0	0	0	0
ADA	84												
ADA	85	Customer Advances for Construction	CUSTADV	1.00000	0.82927	0.17073	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	86												
ADA	87												
ADA	88												
ADA	89												
ADA	90												
ADA	91												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA	92												
ADA	93												
ADA	94												
ADA	95												
ADA	96												
ADA	97												
ADA	98												
ADA	99												
ADA	100												
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS											
RRW	2												
RRW	3	PRESENT RATES - Excludes Purchased Gas											
RRW	4	-----											
RRW	5	RATE BASE		2,458,261	1,684,736	595,534	2,118	2,037	10	178	1,083	119,731	52,833
RRW	6	NET OPER INC (PRESENT RATES)		140,945	79,529	48,287	(43)	255	3	(10)	479	7,784	4,661
RRW	7	RATE OF RETURN (PRES RATES)		5.73%	4.72%	8.11%	-2.04%	12.52%	32.06%	-5.58%	44.19%	6.50%	8.82%
RRW	8	RELATIVE RATE OF RETURN		1.00	0.82	1.41	-0.36	2.18	5.59	-0.97	7.71	1.13	1.54
RRW	9	SALES REVENUE (PRE RATES)		361,541	233,489	100,579	75	475	5	0	690	16,719	9,509
RRW	10	REVENUE PRES RATES \$/Mcf		\$3.9783	\$5.5634	\$4.4898	\$4.5589	\$1.1077	\$7.7328	\$0.0000	\$3.8627	\$1.4674	\$0.6580
RRW	11	REVENUE REQUIRED - \$/MO/CUST		\$55.84	\$39.36	\$188.56	\$1,572.72	\$2,636.15	\$209.24	\$0.00	\$1,854.39	\$3,036.99	\$3,310.15
RRW	12												
RRW	13												
RRW	14	CLAIMED RATE OF RETURN											
RRW	15	-----											
RRW	16	CLAIMED RATE OF RETURN		7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%
RRW	17	RETURN REQ FOR CLAIMED ROR - Excludes Purchased Gas		191,386	105,212	67,751	(86)	369	5	(17)	720	10,887	6,544
RRW	18	SALES REVENUE REQ CLAIMED ROR - Excludes Purchased Gas		430,162	280,517	117,203	135	531	5	5	720	20,061	10,984
RRW	19	REVENUE DEFICIENCY SALES REV		68,723	47,105	16,649	59	57	0	5	31	3,342	1,475
RRW	20	PERCENT INCREASE REQUIRED		19.01%	20.17%	16.55%	78.37%	12.08%	5.84%	0.00%	4.44%	19.99%	15.51%
RRW	21	ANNUAL BOOKED THROUGHPUT SALES (Mcf)		90,879,246	41,968,538	22,401,370	16,559	428,356	649	40,050	178,588	11,394,081	14,451,056
RRW	22	SALES REV REQUIRED \$/Mcf		\$4.7333	\$6.6840	\$5.2319	\$8.1295	\$1.2405	\$8.1770	\$0.1243	\$4.0320	\$1.7607	\$0.7601
RRW	23	REVENUE DEFICIENCY \$/Mcf		\$0.7562	\$1.1224	\$0.7432	\$3.5728	\$0.1338	\$0.4515	\$0.1243	\$0.1715	\$0.2933	\$0.1021
RRW	24	SALES REVENUE REQ CLAIMED ROR - Purchased Gas		226,813	167,157	57,692	77	1,056	11	0	819	0	0
RRW	25												
RRW	26	SALES REVENUE REQ CLAIMED ROR - COMPOSITE		656,974	447,674	174,894	211	1,588	16	5	1,539	20,061	10,984
RRW	27												
RRW	28												
RRW	29												
RRW	30												
RRW	31												
RRW	32												
RRW	33												
RRW	34												
RRW	35												
RRW	36												
RRW	37												
RRW	38												
RRW	39												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RRW	40												
RRW	41												
RRW	42												
RRW	43												
RRW	44												
RRW	45												
RRW	46												
RRW	47												
RRW	48												
RRW	49												
RRW	50												