

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
S 1	<b>SUMMARY AT PRESENT RATES</b>										
S 2	<b>DEVELOPMENT OF DISTRIBUTION RETURN</b>										
S 3	OPERATING REVENUE										
S 4	Sales of Electricity - Base	SCH RBC, LN 54	1,224,574	701,345	8,997	514,232	0	1,809	699,536	486,428	159,403
S 5	Decommissioning Revenues	SCH RBC, LN 55	(3,860)	0	(3,860)	0	0	0	0	0	0
S 6	Other Operating Revenue	SCH RBC, LN 65	37,547	25,014	64	12,469	0	13	25,002	15,954	7,648
S 7	<b>TOTAL OPERATING REVENUE</b>		<b>1,258,261</b>	<b>726,359</b>	<b>5,201</b>	<b>526,701</b>	<b>0</b>	<b>1,822</b>	<b>724,538</b>	<b>502,382</b>	<b>167,051</b>
S 8											
S 9	OPERATING EXPENSES										
S 10	Operation and Maintenance Expense	SCH E, LN 87	619,817	320,797	4,498	294,521	0	1,244	319,553	224,635	82,295
S 11	Depreciation and Amortization Expense	SCH D, LN 28	235,063	133,358	0	101,706	0	0	133,358	90,384	27,216
S 12	Taxes Other Than Income Taxes-General	SCH TO, LN 11	20,557	13,632	105	6,820	0	29	13,603	11,127	1,946
S 13	Taxes Other Than Income Taxes-Distribution GRT	SCH TO, LN 35	70,638	40,571	520	29,547	0	105	40,467	28,189	9,184
S 14	Income Taxes	SCH TI, LN 47	34,406	23,929	17	10,460	0	94	23,835	16,165	5,629
S 15	<b>TOTAL OPERATING EXPENSES</b>		<b>980,481</b>	<b>532,287</b>	<b>5,140</b>	<b>443,054</b>	<b>0</b>	<b>1,473</b>	<b>530,815</b>	<b>370,499</b>	<b>126,270</b>
S 16	<b>OPERATING INCOME (RETURN)</b>		<b>277,780</b>	<b>194,072</b>	<b>61</b>	<b>83,646</b>	<b>0</b>	<b>349</b>	<b>193,723</b>	<b>131,883</b>	<b>40,781</b>
S 17											
S 18	<b>DEVELOPMENT OF RATE BASE</b>										
S 19	Electric Plant in Service	SCH RBP, LN 66	7,193,628	5,067,307	0	2,126,321	0	0	5,067,307	3,467,585	953,863
S 20	Less: Accumulated Depreciation	SCH RBD, LN 25	2,041,533	1,386,133	0	655,400	0	0	1,386,133	975,625	207,423
S 21	Plus: Rate Base Additions	SCH RBO, LN 30	465,301	244,588	1,059	219,654	0	6,048	238,539	170,892	58,227
S 22	Less: Rate Base Deductions	SCH RBO, LN 27	796,981	573,252	0	223,729	0	0	573,252	389,597	97,319
S 23	<b>TOTAL DISTRIBUTION RATE BASE</b>	SCH RBO, LN 34	<b>4,820,415</b>	<b>3,352,510</b>	<b>1,059</b>	<b>1,466,847</b>	<b>0</b>	<b>6,048</b>	<b>3,346,461</b>	<b>2,273,254</b>	<b>707,349</b>
S 24											
S 25	<b>DISTRIBUTION RATE OF RETURN (PRESENT)</b>		<b>5.76%</b>	<b>5.79%</b>	<b>5.79%</b>	<b>5.70%</b>	<b>61.07%</b>	<b>5.77%</b>	<b>5.79%</b>	<b>5.80%</b>	<b>5.77%</b>
S 26	<b>DISTRIBUTION INDEX RATE OF RETURN (PRESENT)</b>		<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>	<b>1.00</b>
S 27											
S 28	<b>DEVELOPMENT OF PURCHASED POWER RETURN</b>										
S 29	Purchased Electric Revenues	SCH RBC, LN 57	653,769	0	653,769	0	0	0	0	0	0
S 30	Purchased Power O&M Expense	SCH E, LN 41	610,818	0	610,818	0	0	0	0	0	0
S 31	Purchased Power GRT Expense	SCH TO, LN 21	38,572	0	38,572	0	0	0	0	0	0
S 32	Purchased Power Income Taxes		1,155	0	1,155	0	0	0	0	0	0
S 33	Purchased Power Operating Income		3,224	0	3,224	0	0	0	0	0	0
S 34	Rate Base - Purchased Pwr Cash Working Capital	SCH RBC, LN 33	19,631	0	19,631	0	0	0	0	0	0
S 35	<b>PURCHASED POWER RATE OF RETURN (PRESENT)</b>		<b>16.42%</b>	<b>0.00%</b>	<b>16.42%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 36											
S 37	<b>DEVELOPMENT OF TRANSMISSION RETURN</b>										
S 38	Transmission Revenues	SCH RBC, LN 56	185,615	185,615	0	0	0	185,615	0	0	0
S 39	Transmission O&M Expense	SCH E, LN 42	172,218	172,218	0	0	0	172,218	0	0	0
S 40	Transmission GRT Expense	SCH TO, LN 28	10,951	10,951	0	0	0	10,951	0	0	0
S 41	Transmission Income Taxes		672	672	0	0	0	672	0	0	0
S 42	Transmission Operating Income		1,773	1,773	0	0	0	1,773	0	0	0
S 43	Rate Base - Transmission Cash Working Capital	SCH RBO, LN 33	6,141	6,141	0	0	0	6,141	0	0	0
S 44	<b>TRANSMISSION RATE OF RETURN (PRESENT)</b>		<b>28.87%</b>	<b>28.87%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>28.87%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
S 45											
S 46	<b>TOTAL OPERATING INCOME (RETURN)</b>		<b>282,776</b>	<b>195,845</b>	<b>3,285</b>	<b>83,646</b>	<b>0</b>	<b>2,122</b>	<b>193,723</b>	<b>131,883</b>	<b>40,781</b>
S 47	<b>TOTAL RATE BASE</b>		<b>4,846,186</b>	<b>3,358,651</b>	<b>20,689</b>	<b>1,466,847</b>	<b>0</b>	<b>12,189</b>	<b>3,346,461</b>	<b>2,273,254</b>	<b>707,349</b>
S 48	<b>COMPOSITE RATE OF RETURN @ CURRENT RATES</b>		<b>5.84%</b>	<b>5.83%</b>	<b>15.88%</b>	<b>5.70%</b>	<b>61.07%</b>	<b>17.41%</b>	<b>5.79%</b>	<b>5.80%</b>	<b>5.77%</b>
S 49											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S 1	<b>SUMMARY AT PRESENT RATES</b>											
S 2	<b>DEVELOPMENT OF DISTRIBUTION RETURN</b>											
S 3	OPERATING REVENUE											
S 4	Sales of Electricity - Base	SCH RBC, LN 54	0	53,705	8,997	0	174,862	31,326	83,991	178,249	19,241	26,563
S 5	Decommissioning Revenues	SCH RBC, LN 55	0	0	(3,860)	0	0	0	0	0	0	0
S 6	Other Operating Revenue	SCH RBC, LN 65	0	1,399	64	0	8,144	897	1,286	1,633	182	327
S 7	TOTAL OPERATING REVENUE		0	55,104	5,201	0	183,006	32,223	85,277	179,882	19,423	26,890
S 8	OPERATING EXPENSES											
S 9	OPERATING EXPENSES											
S 10	Operation and Maintenance Expense	SCH E, LN 87	0	12,623	4,498	0	89,666	6,897	23,381	137,969	16,538	20,070
S 11	Depreciation and Amortization Expense	SCH D, LN 28	0	15,758	0	0	30,401	9,583	42,163	14,592	793	4,174
S 12	Taxes Other Than Income Taxes-General	SCH TO, LN 11	0	530	105	0	2,146	340	553	3,092	170	519
S 13	Taxes Other Than Income Taxes-Distribution GRT	SCH TO, LN 35	0	3,094	520	0	10,039	1,807	4,825	10,237	1,104	1,534
S 14	Income Taxes	SCH TI, LN 47	0	2,041	17	0	5,920	966	1,069	2,639	155	(288)
S 15	TOTAL OPERATING EXPENSES		0	34,046	5,140	0	138,172	19,593	71,992	168,530	18,759	26,009
S 16	OPERATING INCOME (RETURN)		0	21,059	61	0	44,834	12,631	13,286	11,352	663	881
S 17	DEVELOPMENT OF RATE BASE											
S 18	DEVELOPMENT OF RATE BASE											
S 19	Electric Plant in Service	SCH RBP, LN 66	0	645,859	0	0	1,074,603	441,035	441,483	67,782	3,684	97,734
S 20	Less: Accumulated Depreciation	SCH RBD, LN 25	0	203,085	0	0	233,149	173,169	178,982	21,580	1,173	47,346
S 21	Plus: Rate Base Additions	SCH RBO, LN 30	0	9,420	1,059	0	62,195	5,375	15,920	111,411	7,009	17,744
S 22	Less: Rate Base Deductions	SCH RBO, LN 27	0	86,336	0	0	110,427	59,317	44,240	(43,839)	(2,383)	55,968
S 23	TOTAL DISTRIBUTION RATE BASE	SCH RBO, LN 34	0	365,858	1,059	0	793,222	213,924	234,182	201,452	11,903	12,164
S 24	DISTRIBUTION RATE OF RETURN (PRESENT)											
S 25	DISTRIBUTION RATE OF RETURN (PRESENT)		60.73%	5.76%	5.79%	60.83%	5.65%	5.90%	5.67%	5.64%	5.57%	7.24%
S 26	DISTRIBUTION INDEX RATE OF RETURN (PRESENT)		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
S 27	DEVELOPMENT OF PURCHASED POWER RETURN											
S 28	DEVELOPMENT OF PURCHASED POWER RETURN											
S 29	Purchased Electric Revenues	SCH RBC, LN 57	0	0	653,769	0	0	0	0	0	0	0
S 30	Purchased Power O&M Expense	SCH E, LN 41	0	0	610,818	0	0	0	0	0	0	0
S 31	Purchased Power GRT Expense	SCH TO, LN 21	0	0	38,572	0	0	0	0	0	0	0
S 32	Purchased Power Income Taxes		0	0	1,155	0	0	0	0	0	0	0
S 33	Purchased Power Operating Income		0	0	3,224	0	0	0	0	0	0	0
S 34	Rate Base - Purchased Pwr Cash Working Capital	SCH RBC, LN 33	0	0	19,631	0	0	0	0	0	0	0
S 35	PURCHASED POWER RATE OF RETURN (PRESENT)		0.00%	0.00%	16.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 36	DEVELOPMENT OF TRANSMISSION RETURN											
S 37	DEVELOPMENT OF TRANSMISSION RETURN											
S 38	Transmission Revenues	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0	0
S 39	Transmission O&M Expense	SCH E, LN 42	0	0	0	0	0	0	0	0	0	0
S 40	Transmission GRT Expense	SCH TO, LN 28	0	0	0	0	0	0	0	0	0	0
S 41	Transmission Income Taxes		0	0	0	0	0	0	0	0	0	0
S 42	Transmission Operating Income		0	0	0	0	0	0	0	0	0	0
S 43	Rate Base - Transmission Cash Working Capital	SCH RBO, LN 33	0	0	0	0	0	0	0	0	0	0
S 44	TRANSMISSION RATE OF RETURN (PRESENT)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 45	TOTAL OPERATING INCOME (RETURN)											
S 46	TOTAL OPERATING INCOME (RETURN)		0	21,059	3,285	0	44,834	12,631	13,286	11,352	663	881
S 47	TOTAL RATE BASE		0	365,858	20,689	0	793,222	213,924	234,182	201,452	11,903	12,164
S 48	COMPOSITE RATE OF RETURN @ CURRENT RATES		60.73%	5.76%	15.88%	60.83%	5.65%	5.90%	5.67%	5.64%	5.57%	7.24%
S 49												

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 For Future Test Year Ended December 31, 2019

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
S 50											
S 51	EQUALIZED RETURN AT PROPOSED ROR OF 7.79%										
S 52	DEVELOPMENT OF DISTRIBUTION RETURN (EQUALIZED RATE)										
S 53	RATE BASE	SCH S, LN 23	4,820,415	3,352,510	1,059	1,466,847	0	6,048	3,346,461	2,273,254	707,349
S 54	RETURN (RATE BASE * 7.79% ROR)		375,309	261,020	82	114,206	0	471	260,549	176,991	55,073
S 55	PLUS:										
S 56	OPERATING EXPENSES										
S 57	Operation and Maintenance Expense	CALCULATED	621,586	322,026	4,467	295,093	0	1,222	320,804	225,479	82,562
S 58	Depreciation and Amortization Expense	SCH S, LN 11	235,063	133,358	0	101,706	0	0	133,358	90,384	27,216
S 59	Taxes Other Than Income Taxes-General	SCH S, LN 12	20,557	13,632	105	6,820	0	29	13,603	11,127	1,946
S 60	Taxes Other Than Income Taxes-Distribution GRT	CALCULATED	79,310	46,525	521	32,265	0	114	46,410	32,201	10,455
S 61	State and Federal Income Taxes	CALCULATED	74,034	51,131	26	22,877	0	144	50,987	34,493	11,436
S 62	TOTAL OPERATING EXPENSES		1,030,551	566,672	5,118	458,761	0	1,510	565,162	393,683	133,616
S 63											
S 64	EQUALS TOTAL COST OF SERVICE		1,405,860	827,692	5,200	572,967	0	1,981	825,711	570,674	188,689
S 65	LESS:										
S 66	Decommissioning Revenues	SCH S, LN 5	(3,860)	0	(3,860)	0	0	0	0	0	0
S 67	Other Operating Revenue	CALCULATED	38,162	25,442	53	12,668	0	5	25,437	16,248	7,741
S 68	EQUALS:										
S 69	DISTRIBUTION BASE RATE SALES @ EQUALIZED ROR 7.79%		1,371,557	802,251	9,007	560,299	0	1,976	800,274	554,427	180,948
S 70	Distribution Cost Increase without Forfeited Discount		146,985	100,906	11	46,067	0	168	100,738	67,999	21,545
S 71	TOTAL COST OF SERVICE DISTRIBUTION INCREASE/DECREASE		147,599	101,333	(0)	46,266	(0)	160	101,173	68,292	21,638
S 72	REVENUE INCREASE TO DISTRIBUTION REVENUES W/O FORFEITED DISC		12.00%	14.39%	0.13%	8.96%	3.47%	9.29%	14.40%	13.98%	13.52%
S 73			7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
S 74	DEVELOPMENT OF PURCH. POWER RETURN (EQUALIZED RATE)										
S 75	RATE BASE (CWC)	SCH S, LN 34	19,631	0	19,631	0	0	0	0	0	0
S 76	RETURN (RATE BASE * 7.79% ROR)		1,528	0	1,528	0	0	0	0	0	0
S 77	PLUS:										
S 78	OPERATING EXPENSES										
S 79	Purchased Power O&M Expense	SCH S, LN 30	610,818	0	610,818	0	0	0	0	0	0
S 80	Purchased Power Income Taxes	CALCULATED	466	0	466	0	0	0	0	0	0
S 81	Purchased Power GRT Expense	CALCULATED	38,423	0	38,423	0	0	0	0	0	0
S 82	EQUALS TOTAL PURCHASED POWER COST OF SERVICE		651,236	0	651,236	0	0	0	0	0	0
S 83	TOTAL COST OF SERVICE PURCH.POWER INCREASE/DECREASE		(2,533)	0	(2,533)	0	0	0	0	0	0
S 84	REVENUE INCREASE TO DISTRIBUTION REVENUES (%)		-0.39%	0.00%	-0.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 85			7.79%	0.00%	7.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 86	DEVELOPMENT OF TRANSMISSION RETURN (EQUALIZED RATE)										
S 87	RATE BASE (CWC)	SCH S, LN 43	6,141	6,141	0	0	0	6,141	0	0	0
S 88	RETURN (RATE BASE * 7.79% ROR)		478	478	0	0	0	478	0	0	0
S 89	PLUS:										
S 90	OPERATING EXPENSES										
S 91	Transmission O&M Expense	SCH S, LN 39	172,218	172,218	0	0	0	172,218	0	0	0
S 92	Transmission Income Taxes	CALCULATED	146	146	0	0	0	146	0	0	0
S 93	Transmission GRT Expense	CALCULATED	10,837	10,837	0	0	0	10,837	0	0	0
S 94	EQUALS TOTAL TRANSMISSION COST OF SERVICE		183,679	183,679	0	0	0	183,679	0	0	0
S 95	TOTAL COST OF SERVICE TRANSMISSION INCREASE/DECREASE		(1,935)	(1,935)	0	0	0	(1,935)	0	0	0
S 96	REVENUE INCREASE TO RETAIL DISTRIBUTION REVENUES (%)		-1.04%	-1.04%	0.00%	0.00%	0.00%	-1.04%	0.00%	0.00%	0.00%
S 97			7.79%	7.79%	0.00%	0.00%	0.00%	7.79%	0.00%	0.00%	0.00%
S 98	TOTAL INCREASE (DECREASE) REQUIRED		143,130	99,398	(2,534)	46,266	(0)	(1,776)	101,173	68,292	21,638

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SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
	(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S 50												
S 51	EQUALIZED RETURN AT PROPOSED ROR OF 7.79%											
S 52	DEVELOPMENT OF DISTRIBUTION RETURN (EQUALIZED RATE)											
S 53	RATE BASE	SCH S, LN 23	0	365,858	1,059	0	793,222	213,924	234,182	201,452	11,903	12,164
S 54	RETURN (RATE BASE * 7.79% ROR)		0	28,485	82	0	61,759	16,656	18,233	15,685	927	947
S 55	PLUS:											
S 56	OPERATING EXPENSES											
S 57	Operation and Maintenance Expense	CALCULATED	0	12,762	4,467	0	89,983	6,972	23,473	138,050	16,543	20,071
S 58	Depreciation and Amortization Expense	SCH S, LN 11	0	15,758	0	0	30,401	9,583	42,163	14,592	793	4,174
S 59	Taxes Other Than Income Taxes-General	SCH S, LN 12	0	530	105	0	2,146	340	553	3,092	170	519
S 60	Taxes Other Than Income Taxes-Distribution GRT	CALCULATED	0	3,755	521	0	11,545	2,165	5,265	10,622	1,127	1,540
S 61	State and Federal Income Taxes	CALCULATED	0	5,058	26	0	12,797	2,601	3,080	4,399	262	(261)
S 62	TOTAL OPERATING EXPENSES		0	37,863	5,118	0	146,871	21,661	74,534	170,756	18,895	26,043
S 63												
S 64	EQUALS TOTAL COST OF SERVICE		0	66,348	5,200	0	208,630	38,317	92,767	186,441	19,822	26,990
S 65	LESS:											
S 66	Decommissioning Revenues	SCH S, LN 5	0	0	(3,860)	0	0	0	0	0	0	0
S 67	Other Operating Revenue	CALCULATED	0	1,448	53	0	8,254	924	1,318	1,661	184	327
S 68	EQUALS:											
S 69	DISTRIBUTION BASE RATE SALES @ EQUALIZED ROR 7.79%		0	64,900	9,007	0	200,376	37,394	91,449	184,780	19,638	26,663
S 70	Distribution Cost Increase without Forfeited Discount		0	11,195	11	0	25,514	6,068	7,458	6,531	397	100
S 71	TOTAL COST OF SERVICE DISTRIBUTION INCREASE/DECREASE		(0)	11,244	(0)	(0)	25,624	6,094	7,490	6,559	399	100
S 72	REVENUE INCREASE TO DISTRIBUTION REVENUES W/O FORFEITED DISCC		3.69%	20.85%	0.13%	3.65%	14.59%	19.37%	8.88%	3.66%	2.07%	0.38%
S 73			7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
S 74	DEVELOPMENT OF PURCH. POWER RETURN (EQUALIZED RATE)											
S 75	RATE BASE (CWC)	SCH S, LN 34	0	0	19,631	0	0	0	0	0	0	0
S 76	RETURN (RATE BASE * 7.79% ROR)		0	0	1,528	0	0	0	0	0	0	0
S 77	PLUS:											
S 78	OPERATING EXPENSES											
S 79	Purchased Power O&M Expense	SCH S, LN 30	0	0	610,818	0	0	0	0	0	0	0
S 80	Purchased Power Income Taxes	CALCULATED	0	0	466	0	0	0	0	0	0	0
S 81	Purchased Power GRT Expense	CALCULATED	0	0	38,423	0	0	0	0	0	0	0
S 82	EQUALS TOTAL PURCHASED POWER COST OF SERVICE		0	0	651,236	0	0	0	0	0	0	0
S 83	TOTAL COST OF SERVICE PURCH.POWER INCREASE/DECREASE		0	0	(2,533)	0	0	0	0	0	0	0
S 84	REVENUE INCREASE TO DISTRIBUTION REVENUES (%)		0.00%	0.00%	-0.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 85			0.00%	0.00%	7.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 86	DEVELOPMENT OF TRANSMISSION RETURN (EQUALIZED RATE)											
S 87	RATE BASE (CWC)	SCH S, LN 43	0	0	0	0	0	0	0	0	0	0
S 88	RETURN (RATE BASE * 7.79% ROR)		0	0	0	0	0	0	0	0	0	0
S 89	PLUS:											
S 90	OPERATING EXPENSES											
S 91	Transmission O&M Expense	SCH S, LN 39	0	0	0	0	0	0	0	0	0	0
S 92	Transmission Income Taxes	CALCULATED	0	0	0	0	0	0	0	0	0	0
S 93	Transmission GRT Expense	CALCULATED	0	0	0	0	0	0	0	0	0	0
S 94	EQUALS TOTAL TRANSMISSION COST OF SERVICE		0	0	0	0	0	0	0	0	0	0
S 95	TOTAL COST OF SERVICE TRANSMISSION INCREASE/DECREASE		0	0	0	0	0	0	0	0	0	0
S 96	REVENUE INCREASE TO RETAIL DISTRIBUTION REVENUES (%)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 97			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S 98	TOTAL INCREASE (DECREASE) REQUIRED		(0)	11,244	(2,534)	(0)	25,624	6,094	7,490	6,559	399	100

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
S	99											
S	100											
S	101	EQUALIZED RETURN AT PROPOSED ROR OF 7.79%										
S	102	DEVELOPMENT OF OVERALL RETURN (EQUALIZED RATE)										
S	103	RATE BASE	CALCULATED	4,846,186	3,358,651	20,689	1,466,847	0	12,189	3,346,461	2,273,254	707,349
S	104	RETURN (RATE BASE * 7.79% ROR)		377,315	261,498	1,611	114,206	0	949	260,549	176,991	55,073
S	105	PLUS:										
S	106	OPERATING EXPENSES										
S	107	Operation and Maintenance Expense	CALCULATED	1,404,623	494,244	615,286	295,093	0	173,441	320,804	225,479	82,562
S	108	Depreciation and Amortization Expense	SCH S, LN 58	235,063	133,358	0	101,706	0	0	133,358	90,384	27,216
S	109	Taxes Other Than Income Taxes-General	SCH S, LN 59	20,557	13,632	105	6,820	0	29	13,603	11,127	1,946
S	110	Taxes Other Than Income Taxes-GRT	CALCULATED	128,570	57,362	38,943	32,265	0	10,952	46,410	32,201	10,455
S	111	State and Federal Income Taxes	CALCULATED	74,646	51,277	492	22,877	0	290	50,987	34,493	11,436
S	112	TOTAL OPERATING EXPENSES		1,863,460	749,873	654,826	458,761	0	184,712	565,162	393,683	133,616
S	113											
S	114	EQUALS TOTAL COST OF SERVICE		2,240,775	1,011,372	656,437	572,967	0	185,661	825,711	570,674	188,689
S	115	LESS:										
S	116	Decommissioning Revenues	SCH S, LN 66	(3,860)	0	(3,860)	0	0	0	0	0	0
S	117	Other Operating Revenue	SCH S, LN 67	38,162	25,442	53	12,668	0	5	25,437	16,248	7,741
S	118	EQUALS:										
S	119	OVERALL BASE RATES @ EQUALIZED ROR 7.79%		2,206,473	985,930	660,243	560,299	0	185,656	800,274	554,427	180,948
S	120	COST OF SERVICE OVERALL INCREASE/DECREASE W/O FORFEITED DISC		142,515	98,970	(2,523)	46,067	(0)	(1,768)	100,738	67,999	21,545
S	121	TOTAL COST OF SERVICE OVERALL INCREASE/DECREASE		143,130	99,398	(2,534)	46,266	(0)	(1,776)	101,173	68,292	21,638
S	122			7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
S	123											
S	124											
S	125											
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S	147											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S	99												
S	100												
S	101	EQUALIZED RETURN AT PROPOSED ROR OF 7.79%											
S	102	DEVELOPMENT OF OVERALL RETURN (EQUALIZED RATE)											
S	103	RATE BASE	CALCULATED	0	365,858	20,689	0	793,222	213,924	234,182	201,452	11,903	12,164
S	104	RETURN (RATE BASE * 7.79% ROR)		0	28,485	1,611	0	61,759	16,656	18,233	15,685	927	947
S	105	PLUS:											
S	106	OPERATING EXPENSES											
S	107	Operation and Maintenance Expense	CALCULATED	0	12,762	615,286	0	89,983	6,972	23,473	138,050	16,543	20,071
S	108	Depreciation and Amortization Expense	SCH S, LN 58	0	15,758	0	0	30,401	9,583	42,163	14,592	793	4,174
S	109	Taxes Other Than Income Taxes-General	SCH S, LN 59	0	530	105	0	2,146	340	553	3,092	170	519
S	110	Taxes Other Than Income Taxes-GRT	CALCULATED	0	3,755	38,943	0	11,545	2,165	5,265	10,622	1,127	1,540
S	111	State and Federal Income Taxes	CALCULATED	0	5,058	492	0	12,797	2,601	3,080	4,399	262	(261)
S	112	TOTAL OPERATING EXPENSES		0	37,863	654,826	0	146,871	21,661	74,534	170,756	18,895	26,043
S	113												
S	114	EQUALS TOTAL COST OF SERVICE		0	66,348	656,437	0	208,630	38,317	92,767	186,441	19,822	26,990
S	115	LESS:											
S	116	Decommissioning Revenues	SCH S, LN 66	0	0	(3,860)	0	0	0	0	0	0	0
S	117	Other Operating Revenue	SCH S, LN 67	0	1,448	53	0	8,254	924	1,318	1,661	184	327
S	118	EQUALS:											
S	119	OVERALL BASE RATES @ EQUALIZED ROR 7.79%		0	64,900	660,243	0	200,376	37,394	91,449	184,780	19,638	26,663
S	120	COST OF SERVICE OVERALL INCREASE/DECREASE W/O FORFEITED DISC		(0)	11,195	(2,523)	(0)	25,514	6,068	7,458	6,531	397	100
S	121	TOTAL COST OF SERVICE OVERALL INCREASE/DECREASE		(0)	11,244	(2,534)	(0)	25,624	6,094	7,490	6,559	399	100
S	122			7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
S	123												
S	124												
S	125												
S	126												
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S	147												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
S	148											
S	149											
S	150											
RBP	1	<b>DEVELOPMENT OF RATE BASE</b>										
RBP	2	<b>ELECTRIC PLANT IN SERVICE</b>										
RBP	3	INTANGIBLE PLANT										
RBP	4	302-303-Franchise and consents & Misc Intang. Plan	TDPLT	91,924	66,238	0	25,686	0	0	66,238	45,282	12,356
RBP	5	302-	CUSTRES	0	0	0	0	0	0	0	0	0
RBP	6	303-	CUST	0	0	0	0	0	0	0	0	0
RBP	7	303-AMI Plant	CMETERS	83,726	0	0	83,726	0	0	0	0	0
RBP	8	TOTAL INTANGIBLE PLANT		175,650	66,238	0	109,413	0	0	66,238	45,282	12,356
RBP	9											
RBP	10	TRANSMISSION PLANT										
RBP	11	350-359 Accounts	DTRAN	0	0	0	0	0	0	0	0	0
RBP	12	361- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0
RBP	14											
RBP	15	DISTRIBUTION PLANT										
RBP	16	360-Land & Land Rights	DDISPHT	42,884	42,884	0	0	0	0	42,884	42,884	0
RBP	17	361-Structures & Improvements	DDISPHT	139,261	139,261	0	0	0	0	139,261	139,261	0
RBP	18	362-Station Equipment	DDISPHT	1,163,133	1,163,133	0	0	0	0	1,163,133	1,163,133	0
RBP	19	364-Poles, Towers & Fixtures										
RBP	20	Primary HT	DDISPHT	333,905	333,905	0	0	0	0	333,905	333,905	0
RBP	21	Primary	DDISTPOL	210,305	210,305	0	0	0	0	210,305	0	210,305
RBP	22	Secondary	CDISTSOLC	209,812	0	0	209,812	0	0	0	0	0
RBP	23	Total Account 364		754,022	544,210	0	209,812	0	0	544,210	333,905	210,305
RBP	24	365-Overhead Conductors & Devices										
RBP	25	Primary HT	DDISPHT	594,249	594,249	0	0	0	0	594,249	594,249	0
RBP	26	Primary	DDISTPOL	374,278	374,278	0	0	0	0	374,278	0	374,278
RBP	27	Secondary	CDISTSULC	373,401	0	0	373,401	0	0	0	0	0
RBP	28	Total Account 365		1,341,927	968,526	0	373,401	0	0	968,526	594,249	374,278
RBP	29	366-Underground Conduit										
RBP	30	Primary HT	DDISPHT	269,392	269,392	0	0	0	0	269,392	269,392	0
RBP	31	Primary	DDISTPOL	82,541	82,541	0	0	0	0	82,541	0	82,541
RBP	32	Secondary	CDISTSOLC	112,290	0	0	112,290	0	0	0	0	0
RBP	33	Total Account 366		464,223	351,933	0	112,290	0	0	351,933	269,392	82,541
RBP	34	367-Underground Conductors & Devices										
RBP	35	Primary HT	DDISPHT	796,621	796,621	0	0	0	0	796,621	796,621	0
RBP	36	Primary	DDISTPOL	244,084	244,084	0	0	0	0	244,084	0	244,084
RBP	37	Secondary	CDISTSULC	332,053	0	0	332,053	0	0	0	0	0
RBP	38	Total Account 367		1,372,757	1,040,705	0	332,053	0	0	1,040,705	796,621	244,084
RBP	39	368-Line Transformers	DDISTSUT	634,209	634,209	0	0	0	0	634,209	0	0
RBP	40	369-Services	CSERVICE	433,534	0	0	433,534	0	0	0	0	0
RBP	41	370-Meters	CMETERS	346,878	0	0	346,878	0	0	0	0	0
RBP	42	371-Installation on Customer Premises	CUSTPREM	13,772	0	0	13,772	0	0	0	0	0
RBP	43	373-Street Lighting & Signal Systems	CLIGHT	72,548	0	0	72,548	0	0	0	0	0
RBP	44	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	1,893	1,364	0	529	0	0	1,364	932	254
RBP	45	TOTAL DISTRIBUTION PLANT		6,781,042	4,886,225	0	1,894,817	0	0	4,886,225	3,340,376	911,462
RBP	46											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
S	148												
S	149												
S	150												
RBP	1	<b>DEVELOPMENT OF RATE BASE</b>											
RBP	2	<b>ELECTRIC PLANT IN SERVICE</b>											
RBP	3	INTANGIBLE PLANT											
RBP	4	302-303-Franchise and consents & Misc Intang. Plan	TDPLT	0	8,600	0	0	13,933	5,879	4,704	0	0	1,170
RBP	5	302-	CUSTRES	0	0	0	0	0	0	0	0	0	0
RBP	6	303-	CUST	0	0	0	0	0	0	0	0	0	0
RBP	7	303-AMI Plant	CMETERS	0	0	0	0	0	0	83,726	0	0	0
RBP	8	TOTAL INTANGIBLE PLANT		0	8,600	0	0	13,933	5,879	88,430	0	0	1,170
RBP	9												
RBP	10	TRANSMISSION PLANT											
RBP	11	350-359 Accounts	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	12	361- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0	0
RBP	14												
RBP	15	DISTRIBUTION PLANT											
RBP	16	360-Land & Land Rights	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	17	361-Structures & Improvements	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	18	362-Station Equipment	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	19	364-Poles,Towers & Fixtures											
RBP	20	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	21	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0	0
RBP	22	Secondary	CDISTSOLC	0	0	0	0	209,812	0	0	0	0	0
RBP	23	Total Account 364		0	0	0	0	209,812	0	0	0	0	0
RBP	24	365-Overhead Conductors & Devices											
RBP	25	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	26	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0	0
RBP	27	Secondary	CDISTSULC	0	0	0	0	373,401	0	0	0	0	0
RBP	28	Total Account 365		0	0	0	0	373,401	0	0	0	0	0
RBP	29	366-Underground Conduit											
RBP	30	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	31	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0	0
RBP	32	Secondary	CDISTSOLC	0	0	0	0	112,290	0	0	0	0	0
RBP	33	Total Account 366		0	0	0	0	112,290	0	0	0	0	0
RBP	34	367-Underground Conductors & Devices											
RBP	35	Primary HT	DDISPHT	0	0	0	0	0	0	0	0	0	0
RBP	36	Primary	DDISTPOL	0	0	0	0	0	0	0	0	0	0
RBP	37	Secondary	CDISTSULC	0	0	0	0	332,053	0	0	0	0	0
RBP	38	Total Account 367		0	0	0	0	332,053	0	0	0	0	0
RBP	39	368-Line Transformers	DDISTSUT	0	634,209	0	0	0	0	0	0	0	0
RBP	40	369-Services	CSERVICE	0	0	0	0	0	433,534	0	0	0	0
RBP	41	370-Meters	CMETERS	0	0	0	0	0	0	346,878	0	0	0
RBP	42	371-Installation on Customer Premises	CUSTPREM	0	0	0	0	0	0	0	0	0	13,772
RBP	43	373-Street Lighting & Signal Systems	CLIGHT	0	0	0	0	0	0	0	0	0	72,548
RBP	44	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	177	0	0	287	121	97	0	0	24
RBP	45	TOTAL DISTRIBUTION PLANT		0	634,387	0	0	1,027,842	433,655	346,975	0	0	86,344
RBP	46												



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBP	47											
RBP	48											
RBP	49											
RBP	50											
RBP	51	<b>ELECTRIC PLANT IN SERVICE CONTINUED</b>										
RBP	52											
RBP	53	GENERAL PLANT										
RBP	54	389-Land and Land Rights	SALWAGES	943	457	0	486	0	0	457	326	120
RBP	55	390-Structures and Improvements	SALWAGES	44,443	21,542	0	22,901	0	0	21,542	15,367	5,636
RBP	56	391-Office Furniture & Equipment	SALWAGES	14,402	6,981	0	7,421	0	0	6,981	4,980	1,826
RBP	57	393-Store Equipment	SALWAGES	35	17	0	18	0	0	17	12	4
RBP	58	394-Tools, Shop & Garage Equip.	SALWAGES	30,362	14,717	0	15,646	0	0	14,717	10,498	3,850
RBP	59	395-Laboratory Equipment	SALWAGES	372	180	0	192	0	0	180	129	47
RBP	60	397-Communication Equipment	SALWAGES	144,410	69,996	0	74,414	0	0	69,996	49,933	18,312
RBP	61	398-Miscellaneous Equipment / ARO	SALWAGES	485	235	0	250	0	0	235	168	61
RBP	62	399-Other Tangible Property	SALWAGES	1,483	719	0	764	0	0	719	513	188
RBP	63	TOTAL GENERAL PLANT		236,936	114,844	0	122,092	0	0	114,844	81,926	30,045
RBP	64											
RBP	65											
RBP	66	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		7,193,628	5,067,307	0	2,126,321	0	0	5,067,307	3,467,585	953,863
RBP	67											
RBP	68											
RBP	69											
RBP	70											
RBP	71											
RBP	72											
RBP	73											
RBP	74											
RBP	75											
RBP	76											
RBP	77											
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RBP	90											
RBP	91											
RBP	92											
RBP	93											
RBP	94											
RBP	95											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBP	47												
RBP	48												
RBP	49												
RBP	50												
RBP	51	<b>ELECTRIC PLANT IN SERVICE CONTINUED</b>											
RBP	52												
RBP	53	GENERAL PLANT											
RBP	54	389-Land and Land Rights	SALWAGES	0	11	0	0	131	6	24	270	15	41
RBP	55	390-Structures and Improvements	SALWAGES	0	539	0	0	6,157	282	1,140	12,714	691	1,917
RBP	56	391-Office Furniture & Equipment	SALWAGES	0	175	0	0	1,995	91	369	4,120	224	621
RBP	57	393-Store Equipment	SALWAGES	0	0	0	0	5	0	1	10	1	2
RBP	58	394-Tools, Shop & Garage Equip.	SALWAGES	0	368	0	0	4,207	192	779	8,686	472	1,310
RBP	59	395-Laboratory Equipment	SALWAGES	0	5	0	0	52	2	10	106	6	16
RBP	60	397-Communication Equipment	SALWAGES	0	1,751	0	0	20,008	915	3,705	41,313	2,245	6,229
RBP	61	398-Miscellaneous Equipment / ARO	SALWAGES	0	6	0	0	67	3	12	139	8	21
RBP	62	399-Other Tangible Property	SALWAGES	0	18	0	0	205	9	38	424	23	64
RBP	63	TOTAL GENERAL PLANT		0	2,873	0	0	32,827	1,502	6,078	67,782	3,684	10,219
RBP	64												
RBP	65												
RBP	66	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		0	645,859	0	0	1,074,603	441,035	441,483	67,782	3,684	97,734
RBP	67												
RBP	68												
RBP	69												
RBP	70												
RBP	71												
RBP	72												
RBP	73												
RBP	74												
RBP	75												
RBP	76												
RBP	77												
RBP	78												
RBP	79												
RBP	80												
RBP	81												
RBP	82												
RBP	83												
RBP	84												
RBP	85												
RBP	86												
RBP	87												
RBP	88												
RBP	89												
RBP	90												
RBP	91												
RBP	92												
RBP	93												
RBP	94												
RBP	95												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBP	96											
RBP	97											
RBP	98											
RBP	99											
RBP	100											
RBD	1	<b>LESS: ACCUMULATED DEPRECIATION</b>										
RBD	2											
RBD	3	INTANGIBLE PLANT ACCUMULATED DEPRECIATIOINTPLT		118,520	44,694	0	73,826	0	0	44,694	30,554	8,337
RBD	4											
RBD	5	TRANSMISSION PLANT ACCUMULATED DEPRECIATRANPLT		0	0	0	0	0	0	0	0	0
RBD	6											
RBD	7	<b>DISTRIBUTION PLANT ACCUMULATED DEPRECIATION</b>										
RBD	8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0
RBD	9	361-Structures & Improvements	PLT_361	40,671	40,671	0	0	0	0	40,671	40,671	0
RBD	10	362-Station Equipment	PLT_362	465,114	465,114	0	0	0	0	465,114	465,114	0
RBD	11	364-Poles,Towers & Fixtures	PLT_364	157,920	113,978	0	43,942	0	0	113,978	69,932	44,046
RBD	12	365-Overhead Conductors & Devices	PLT_365	281,578	203,227	0	78,351	0	0	203,227	124,692	78,535
RBD	13	366-Underground Conduit	PLT_366	166,178	125,982	0	40,196	0	0	125,982	96,434	29,547
RBD	14	367-Underground Conductors & Devices	PLT_367	208,793	158,289	0	50,504	0	0	158,289	121,164	37,125
RBD	15	368-Line Transformers	PLT_368	196,182	196,182	0	0	0	0	196,182	0	0
RBD	16	369-Services	PLT_369	168,597	0	0	168,597	0	0	0	0	0
RBD	17	370-Meters	PLT_370	117,277	0	0	117,277	0	0	0	0	0
RBD	18	371-Installation on Customer Premises	PLT_371	7,907	0	0	7,907	0	0	0	0	0
RBD	19	373-Street Lighting & Signal Systems	PLT_373	35,370	0	0	35,370	0	0	0	0	0
RBD	20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	1,990	1,434	0	556	0	0	1,434	980	268
RBD	21	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		1,847,578	1,304,876	0	542,703	0	0	1,304,876	918,988	189,520
RBD	22											
RBD	23	GENERAL PLANT ACCUMULATED DEPRECIATION GENLPLT		75,435	36,564	0	38,871	0	0	36,564	26,083	9,566
RBD	24											
RBD	25	<b>TOTAL ACCUMULATED DEPRECIATION</b>		<b>2,041,533</b>	<b>1,386,133</b>	<b>0</b>	<b>655,400</b>	<b>0</b>	<b>0</b>	<b>1,386,133</b>	<b>975,625</b>	<b>207,423</b>
RBD	26											
RBD	27											
RBD	28											
RBD	29	<b>NET ELECTRIC PLANT IN SERVICE</b>		<b>5,152,095</b>	<b>3,681,174</b>	<b>0</b>	<b>1,470,922</b>	<b>0</b>	<b>0</b>	<b>3,681,174</b>	<b>2,491,959</b>	<b>746,440</b>
RBD	30											
RBD	31											
RBD	32											
RBD	33											
RBD	34											
RBD	35											
RBD	36											
RBD	37											
RBD	38											
RBD	39											
RBD	40											
RBD	41											
RBD	42											
RBD	43											
RBD	44											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBP	96												
RBP	97												
RBP	98												
RBP	99												
RBP	100												
RBD	1	<b>LESS: ACCUMULATED DEPRECIATION</b>											
RBD	2												
RBD	3	INTANGIBLE PLANT ACCUMULATED DEPRECIATIOINTPLT		0	5,803	0	0	9,402	3,967	59,668	0	0	790
RBD	4												
RBD	5	TRANSMISSION PLANT ACCUMULATED DEPRECIA TRANPLT		0	0	0	0	0	0	0	0	0	0
RBD	6												
RBD	7	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION											
RBD	8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0	0
RBD	9	361-Structures & Improvements	PLT_361	0	0	0	0	0	0	0	0	0	0
RBD	10	362-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0	0
RBD	11	364-Poles,Towers & Fixtures	PLT_364	0	0	0	0	43,942	0	0	0	0	0
RBD	12	365-Overhead Conductors & Devices	PLT_365	0	0	0	0	78,351	0	0	0	0	0
RBD	13	366-Underground Conduit	PLT_366	0	0	0	0	40,196	0	0	0	0	0
RBD	14	367-Underground Conductors & Devices	PLT_367	0	0	0	0	50,504	0	0	0	0	0
RBD	15	368-Line Transformers	PLT_368	0	196,182	0	0	0	0	0	0	0	0
RBD	16	369-Services	PLT_369	0	0	0	0	0	168,597	0	0	0	0
RBD	17	370-Meters	PLT_370	0	0	0	0	0	0	117,277	0	0	0
RBD	18	371-Installation on Customer Premises	PLT_371	0	0	0	0	0	0	0	0	0	7,907
RBD	19	373-Street Lighting & Signal Systems	PLT_373	0	0	0	0	0	0	0	0	0	35,370
RBD	20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	186	0	0	302	127	102	0	0	25
RBD	21	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		0	196,368	0	0	213,296	168,725	117,379	0	0	43,303
RBD	22												
RBD	23	GENERAL PLANT ACCUMULATED DEPRECIATION GENLPLT		0	915	0	0	10,451	478	1,935	21,580	1,173	3,254
RBD	24												
RBD	25	<b>TOTAL ACCUMULATED DEPRECIATION</b>		0	203,085	0	0	233,149	173,169	178,982	21,580	1,173	47,346
RBD	26												
RBD	27												
RBD	28												
RBD	29	<b>NET ELECTRIC PLANT IN SERVICE</b>		0	442,774	0	0	841,454	267,866	262,501	46,202	2,511	50,388
RBD	30												
RBD	31												
RBD	32												
RBD	33												
RBD	34												
RBD	35												
RBD	36												
RBD	37												
RBD	38												
RBD	39												
RBD	40												
RBD	41												
RBD	42												
RBD	43												
RBD	44												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBD	45											
RBD	46											
RBD	47											
RBD	48											
RBD	49											
RBD	50											
RBO	1	<b>ADDITIONS AND DEDUCTIONS TO RATE BASE</b>										
RBO	2											
RBO	3	<b>PLUS: ADDITIONS TO RATE BASE</b>										
RBO	4											
RBO	5	COMMON PLANT	SALWAGES	326,144	158,084	0	168,061	0	0	158,084	112,772	41,357
RBO	6											
RBO	7	<b>WORKING CAPITAL</b>										
RBO	8	Purchased Power Cash Working Capital	SCH RBC, LN 33	19,631	0	19,631	0	0	0	0	0	0
RBO	9	Transmission Cash Working Capital	SCH RBC, LN 44	6,141	6,141	0	0	0	6,141	0	0	0
RBO	10	Distribution										
RBO	11	Cash Working Capital	SCH RBC, LN 18	123,280	75,321	1,059	46,901	0	6,048	69,272	50,468	14,765
RBO	12	Materials and Supplies	TOTPLT	15,876	11,183	0	4,693	0	0	11,183	7,653	2,105
RBO	13	Total Distribution Working Capital		139,156	86,504	1,059	51,594	0	6,048	80,456	58,120	16,870
RBO	14	TOTAL WORKING CAPITAL		164,928	92,645	20,689	51,594	0	12,189	80,456	58,120	16,870
RBO	15	TOTAL ADDITIONS TO RATE BASE		491,072	250,729	20,689	219,654	0	12,189	238,539	170,892	58,227
RBO	16											
RBO	17	<b>LESS: DEDUCTIONS TO RATE BASE</b>										
RBO	18	Customer Deposits	CUSTDEP	50,574	0	0	50,574	0	0	0	0	0
RBO	19	Customer Advances for Construction	CUSTADV	959	709	0	251	0	0	709	486	222
RBO	20	Deferred Income Taxes and Credits										
RBO	21	Plant	TOTPLT	986,701	695,048	0	291,653	0	0	695,048	475,625	130,835
RBO	22	Common Plant	SALWAGES	22,489	10,901	0	11,588	0	0	10,901	7,776	2,852
RBO	23	Pension Asset & OPEB Contribution	SALWAGES	(208,230)	(100,930)	0	(107,300)	0	0	(100,930)	(72,000)	(26,405)
RBO	24	Unamortized AMR Investment	CMETERS	(11,551)	0	0	(11,551)	0	0	0	0	0
RBO	25	Contributions in Aid of Construction (CIAC)	CUSTADV	(43,961)	(32,475)	0	(11,486)	0	0	(32,475)	(22,290)	(10,185)
RBO	26	Total Deferred Income Taxes and Credits		745,448	572,543	0	172,905	0	0	572,543	389,111	97,097
RBO	27	TOTAL DEDUCTIONS TO RATE BASE		796,981	573,252	0	223,729	0	0	573,252	389,597	97,319
RBO	28											
RBO	29											
RBO	30	Total Distribution Additions to Rate Base		465,301	244,588	1,059	219,654	0	6,048	238,539	170,892	58,227
RBO	31											
RBO	32	TOTAL PURCHASED POWER RATE BASE		19,631	0	19,631	0	0	0	0	0	0
RBO	33	TOTAL TRANSMSSION RATE BASE		6,141	6,141	0	0	0	6,141	0	0	0
RBO	34	TOTAL DSTRIBUTION RATE BASE		4,820,415	3,352,510	1,059	1,466,847	0	6,048	3,346,461	2,273,254	707,349
RBO	35											
RBO	36	<b>TOTAL RATE BASE</b>		<b>4,846,186</b>	<b>3,358,651</b>	<b>20,689</b>	<b>1,466,847</b>	<b>0</b>	<b>12,189</b>	<b>3,346,461</b>	<b>2,273,254</b>	<b>707,349</b>
RBO	37											
RBO	38											
RBO	39											
RBO	40											
RBO	41											
RBO	42											
RBO	43											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBD	45												
RBD	46												
RBD	47												
RBD	48												
RBD	49												
RBD	50												
RBO	1	<b>ADDITIONS AND DEDUCTIONS TO RATE BASE</b>											
RBO	2												
RBO	3	<b>PLUS: ADDITIONS TO RATE BASE</b>											
RBO	4												
RBO	5	COMMON PLANT	SALWAGES	0	3,955	0	0	45,187	2,067	8,367	93,302	5,071	14,067
RBO	6												
RBO	7	<b>WORKING CAPITAL</b>											
RBO	8	Purchased Power Cash Working Capital	SCH RBC, LN 33	0	0	19,631	0	0	0	0	0	0	0
RBO	9	Transmission Cash Working Capital	SCH RBC, LN 44	0	0	0	0	0	0	0	0	0	0
RBO	10	Distribution											
RBO	11	Cash Working Capital	SCH RBC, LN 18	0	4,040	1,059	0	14,636	2,335	6,579	17,959	1,930	3,461
RBO	12	Materials and Supplies	TOTPLT	0	1,425	0	0	2,372	973	974	150	8	216
RBO	13	Total Distribution Working Capital		0	5,465	1,059	0	17,008	3,309	7,554	18,108	1,938	3,677
RBO	14	TOTAL WORKING CAPITAL		0	5,465	20,689	0	17,008	3,309	7,554	18,108	1,938	3,677
RBO	15	TOTAL ADDITIONS TO RATE BASE		0	9,420	20,689	0	62,195	5,375	15,920	111,411	7,009	17,744
RBO	16												
RBO	17	<b>LESS: DEDUCTIONS TO RATE BASE</b>											
RBO	18	Customer Deposits	CUSTDEP	0	0	0	0	0	0	0	0	0	50,574
RBO	19	Customer Advances for Construction	CUSTADV	0	0	0	0	251	0	0	0	0	0
RBO	20	Deferred Income Taxes and Credits											
RBO	21	Plant	TOTPLT	0	88,588	0	0	147,396	60,494	60,555	9,297	505	13,406
RBO	22	Common Plant	SALWAGES	0	273	0	0	3,116	143	577	6,434	350	970
RBO	23	Pension Asset & OPEB Contribution	SALWAGES	0	(2,525)	0	0	(28,850)	(1,320)	(5,342)	(59,570)	(3,238)	(8,981)
RBO	24	Unamortized AMR Investment	CMETERS	0	0	0	0	0	0	(11,551)	0	0	0
RBO	25	Contributions in Aid of Construction (CIAC)	CUSTADV	0	0	0	0	(11,486)	0	0	0	0	0
RBO	26	Total Deferred Income Taxes and Credits		0	86,336	0	0	110,176	59,317	44,240	(43,839)	(2,383)	5,394
RBO	27	TOTAL DEDUCTIONS TO RATE BASE		0	86,336	0	0	110,427	59,317	44,240	(43,839)	(2,383)	55,968
RBO	28												
RBO	29												
RBO	30	Total Distribution Additions to Rate Base		0	9,420	1,059	0	62,195	5,375	15,920	111,411	7,009	17,744
RBO	31												
RBO	32	TOTAL PURCHASED POWER RATE BASE		0	0	19,631	0	0	0	0	0	0	0
RBO	33	TOTAL TRANSMSSION RATE BASE		0	0	0	0	0	0	0	0	0	0
RBO	34	TOTAL DISTRIBUTION RATE BASE		0	365,858	1,059	0	793,222	213,924	234,182	201,452	11,903	12,164
RBO	35												
RBO	36	<b>TOTAL RATE BASE</b>		0	365,858	20,689	0	793,222	213,924	234,182	201,452	11,903	12,164
RBO	37												
RBO	38												
RBO	39												
RBO	40												
RBO	41												
RBO	42												
RBO	43												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBO	44											
RBO	45											
RBO	46											
RBO	47											
RBO	48											
RBO	49											
RBO	50											
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG)</b>										
RBC	2	<b>DISTRIBUTION</b>										
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL										
RBC	4	Payroll (Distribution Only)	SALWAGES	146,785	71,147	0	75,638	0	0	71,147	50,754	18,613
RBC	5	Pension	SALWAGES	13,055	6,328	0	6,727	0	0	6,328	4,514	1,655
RBC	6	Other Expenses	OMXPPPP	533,238	353,945	3,921	175,372	0	151,201	202,745	141,734	51,904
RBC	7	TOTAL EXPENSES		693,079	431,421	3,921	257,737	0	151,201	280,220	197,002	72,172
RBC	8	POR Working Capital	POR	1,062,743	721,595	8,942	332,207	0	1,815	719,779	544,793	130,638
RBC	9	TOTAL EXPENSES PER DAY		4,810	3,159	35	1,616	0	419	2,740	2,032	556
RBC	10											
RBC	11	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		67,948	44,620	498	22,830	0	5,922	38,699	28,706	7,848
RBC	12											
RBC	13	AVERAGE PREPAYMENTS		7,018	3,422	158	3,438	0	42	3,380	2,322	807
RBC	14	DISTRIBUTION ACCRUED TAXES		59,644	35,259	402	23,982	0	84	35,175	24,900	7,612
RBC	15	INTEREST PAYMENTS	TOTPLT	(11,330)	(7,981)	0	(3,349)	0	0	(7,981)	(5,462)	(1,502)
RBC	16											
RBC	17											
RBC	18	NET DISTRIBUTION CASH WORKING CAPITAL REQUIREMENT		123,280	75,321	1,059	46,901	0	6,048	69,272	50,468	14,765
RBC	19											
RBC	20											
RBC	21	<b>PURCHASED POWER</b>										
RBC	22	O&M EXPENSE RELATED CASH WORKING CAPITAL										
RBC	23	Commodity Purchased - Contract Purchases	ENERGY1	605,850	0	605,850	0	0	0	0	0	0
RBC	24	Commodity Purchased - Spot Market Purchases	ENERGY1	4,968	0	4,968	0	0	0	0	0	0
RBC	25	TOTAL EXPENSES		610,819	0	610,819	0	0	0	0	0	0
RBC	26											
RBC	27	TOTAL EXPENSES PER DAY		1,673	0	1,673	0	0	0	0	0	0
RBC	28											
RBC	29	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		19,631	0	19,631	0	0	0	0	0	0
RBC	30											
RBC	31	Energy ACCRUED TAXES	ENERGY1	0	0	0	0	0	0	0	0	0
RBC	32											
RBC	33	NET Energy CASH WORKING CAPITAL REQUIREMENT		19,631	0	19,631	0	0	0	0	0	0
RBC	34											
RBC	35	<b>TRANSMISSION</b>										
RBC	36	O&M EXPENSE - PJM Transmission Purchase	DTRAN	64,504	64,504	0	0	0	64,504	0	0	0
RBC	37											
RBC	38	TOTAL EXPENSES PER DAY		177	177	0	0	0	177	0	0	0
RBC	39											
RBC	40	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		6,141	6,141	0	0	0	6,141	0	0	0
RBC	41											
RBC	42	TRANSMISSION ACCRUED TAXES	DTRAN	0	0	0	0	0	0	0	0	0

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEM DISSEC	DEM DISTRAN	ENE PPOTH	CUS DISPRI	CUS DISSEC	SERVICES	METERS	CUS TACCT	CUS TSERV	CUS TOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBO	44												
RBO	45												
RBO	46												
RBO	47												
RBO	48												
RBO	49												
RBO	50												
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG)</b>											
RBC	2	<b>DISTRIBUTION</b>											
RBC	3	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	4	Payroll (Distribution Only)	SALWAGES	0	1,780	0	0	20,337	930	3,765	41,992	2,282	6,331
RBC	5	Pension	SALWAGES	0	158	0	0	1,809	83	335	3,735	203	563
RBC	6	Other Expenses	OMXPPPP	0	9,107	3,921	0	56,493	5,021	16,369	75,526	11,215	10,750
RBC	7	TOTAL EXPENSES		0	11,045	3,921	0	78,638	6,034	20,469	121,252	13,700	17,644
RBC	8	POR Working Capital	POR	0	44,349	8,942	0	104,950	27,931	57,691	117,879	12,107	11,648
RBC	9	TOTAL EXPENSES PER DAY		0	152	35	0	503	93	214	655	71	80
RBC	10												
RBC	11	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		0	2,144	498	0	7,105	1,314	3,025	9,254	999	1,134
RBC	12												
RBC	13	AVERAGE PREPAYMENTS		0	251	158	0	876	153	331	728	70	1,279
RBC	14	DISTRIBUTION ACCRUED TAXES		0	2,663	402	0	8,348	1,563	3,919	8,083	866	1,203
RBC	15	INTEREST PAYMENTS	TOTPLT	0	(1,017)	0	0	(1,693)	(695)	(695)	(107)	(6)	(154)
RBC	16												
RBC	17												
RBC	18	NET DISTRIBUTION CASH WORKING CAPITAL REQUIREMENT		0	4,040	1,059	0	14,636	2,335	6,579	17,959	1,930	3,461
RBC	19												
RBC	20												
RBC	21	<b>PURCHASED POWER</b>											
RBC	22	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	23	Commodity Purchased - Contract Purchases	ENERGY1	0	0	605,850	0	0	0	0	0	0	0
RBC	24	Commodity Purchased - Spot Market Purchases	ENERGY1	0	0	4,968	0	0	0	0	0	0	0
RBC	25	TOTAL EXPENSES		0	0	610,819	0	0	0	0	0	0	0
RBC	26												
RBC	27	TOTAL EXPENSES PER DAY		0	0	1,673	0	0	0	0	0	0	0
RBC	28												
RBC	29	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		0	0	19,631	0	0	0	0	0	0	0
RBC	30												
RBC	31	Energy ACCRUED TAXES	ENERGY1	0	0	0	0	0	0	0	0	0	0
RBC	32												
RBC	33	NET Energy CASH WORKING CAPITAL REQUIREMENT		0	0	19,631	0	0	0	0	0	0	0
RBC	34												
RBC	35	<b>TRANSMISSION</b>											
RBC	36	O&M EXPENSE - PJM Transmission Purchase	DTRAN	0	0	0	0	0	0	0	0	0	0
RBC	37												
RBC	38	TOTAL EXPENSES PER DAY		0	0	0	0	0	0	0	0	0	0
RBC	39												
RBC	40	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		0	0	0	0	0	0	0	0	0	0
RBC	41												
RBC	42	TRANSMISSION ACCRUED TAXES	DTRAN	0	0	0	0	0	0	0	0	0	0



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SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBC	43											
RBC	44	NET TRANSMISSION CASH WORKING CAPITAL REQUIREMENT		6,141	6,141	0	0	0	6,141	0	0	0
RBC	45											
RBC	46											
RBC	47	NET TOTAL CASH WORKING CAPITAL REQUIREMENT		149,052	81,462	20,689	46,901	0	12,189	69,272	50,468	14,765
RBC	48											
RBC	49											
RBC	50											
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG) CONTINUED</b>										
RBC	2											
RBC	3	<b>LAG/LEAD DAYS</b>		<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>
RBC	4	REVENUE LAG DAYS	47.25									
RBC	5	EXPENSE LEAD DAYS	33.17	14.08	14.08	14.08	14.08	14.08	14.08	14.08	14.08	14.08
RBC	6	PURCHASED POWER REVENUE LAG DAYS	47.25									
RBC	7	PURCHASED POWER EXP LEAD DAYS	35.52	11.73	11.73	11.73	11.73	11.73	11.73	11.73	11.73	11.73
RBC	8	TRANSMISSION REVENUE LAG DAYS	47.25									
RBC	9	TRANSMISSION EXP LEAD DAYS	12.50	34.75	34.75	34.75	34.75	34.75	34.75	34.75	34.75	34.75
RBC	10	DISTRIBUTION REVENUE LAG DAYS	47.25									
RBC	11	DISTRIBUTION LEAD DAYS	33.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13
RBC	12											
RBC	13											
RBC	14											
RBC	15											
RBC	16	DISTRIBUTION ACCRUED TAXES										
RBC	17	Federal Income Tax	EBT	505,781	353,800	132	151,848	0	754	353,046	240,429	75,606
RBC	18	State Income Tax	EBT	400,288	280,006	105	120,177	0	597	279,410	190,281	59,836
RBC	19	PURTA Taxes	PLT_3601	566,909	566,909	0	0	0	0	566,909	566,909	0
RBC	20	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	CLAIMREV	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	336,616	237,118	0	99,498	0	0	237,118	162,261	44,635
RBC	23	PA Corp Loan Tax	TOTPLT	0	0	0	0	0	0	0	0	0
RBC	24	Philadelphia BPT	SALESREV	0	0	0	0	0	0	0	0	0
RBC	25	Local Privilege Tax	SALESREV	0	0	0	0	0	0	0	0	0
RBC	26	Gross Receipts Tax	SALESREV	19,960,466	11,431,871	146,649	8,381,945	0	29,486	11,402,386	7,928,740	2,598,263
RBC	27	Lag Day Weighted Accrued Taxes		21,770,060	12,869,705	146,886	8,753,469	0	30,836	12,838,869	9,088,620	2,778,340
RBC	28	Total Accrued Taxes CWC		59,644	35,259	402	23,982	0	84	35,175	24,900	7,612
RBC	29											
RBC	30	DISTRIBUTION AVERAGE PREPAYMENTS										
RBC	31	Call Center	CUST	20	0	0	20	0	0	0	0	0
RBC	32	EEl and EPRI Dues	CLAIMREV	438	196	131	111	0	37	159	110	36
RBC	33	PUC Assess - Electric	SALESREV	3,692	2,115	27	1,551	0	5	2,109	1,467	481
RBC	34	Prepaid Rents and Pole Attachment Fees	PLT_364	438	316	0	122	0	0	316	194	122
RBC	35	Prepaid Barrel Locks	CMETERS	0	0	0	0	0	0	0	0	0
RBC	36	SEPTA Duct Rentals	PLT_366	0	0	0	0	0	0	0	0	0
RBC	37	Philadelphia Work Permits	DISTPLT	0	0	0	0	0	0	0	0	0
RBC	38	Business Support System	CUST	334	0	0	334	0	0	0	0	0
RBC	39	VEBA Adjustment	SALWAGES	307	149	0	158	0	0	149	106	39
RBC	40	Facilities Contracts	DISTPLT	74	53	0	21	0	0	53	37	10
RBC	41	IT Service Contracts	TOTPLT	698	492	0	206	0	0	492	337	93

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC	43												
RBC	44	NET TRANSMISSION CASH WORKING CAPITAL REQUIREMENT		0	0	0	0	0	0	0	0	0	0
RBC	45												
RBC	46												
RBC	47	NET TOTAL CASH WORKING CAPITAL REQUIREMENT		0	4,040	20,689	0	14,636	2,335	6,579	17,959	1,930	3,461
RBC	48												
RBC	49												
RBC	50												
RBC	1	<b>CASH WORKING CAPITAL (LEAD LAG) CONTINUED</b>											
RBC	2												
RBC	3	<b>LAG/LEAD DAYS</b>		<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>	<b>NET DAYS</b>
RBC	4	REVENUE LAG DAYS	47.25										
RBC	5	EXPENSE LEAD DAYS	33.17	14.08	14.08	14.08	14.08	14.08	14.08	14.08	14.08	14.08	14.08
RBC	6	PURCHASED POWER REVENUE LAG DAYS	47.25										
RBC	7	PURCHASED POWER EXP LEAD DAYS	35.52	11.73	11.73	11.73	11.73	11.73	11.73	11.73	11.73	11.73	11.73
RBC	8	TRANSMISSION REVENUE LAG DAYS	47.25										
RBC	9	TRANSMISSION EXP LEAD DAYS	12.50	34.75	34.75	34.75	34.75	34.75	34.75	34.75	34.75	34.75	34.75
RBC	10	DISTRIBUTION REVENUE LAG DAYS	47.25										
RBC	11	DISTRIBUTION LEAD DAYS	33.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13	14.13
RBC	12												
RBC	13												
RBC	14												
RBC	15												
RBC	16	DISTRIBUTION ACCRUED TAXES											
RBC	17	Federal Income Tax	EBT	0	37,012	132	0	81,800	21,849	22,696	23,322	1,357	824
RBC	18	State Income Tax	EBT	0	29,292	105	0	64,738	17,292	17,962	18,458	1,074	652
RBC	19	PURTA Taxes	PLT_3601	0	0	0	0	0	0	0	0	0	0
RBC	20	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	CLAIMREV	0	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	0	30,222	0	0	50,285	20,638	20,659	3,172	172	4,573
RBC	23	PA Corp Loan Tax	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	24	Philadelphia BPT	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	25	Local Privilege Tax	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	26	Gross Receipts Tax	SALESREV	0	875,383	146,649	0	2,850,244	510,607	1,369,051	2,905,447	313,621	432,976
RBC	27	Lag Day Weighted Accrued Taxes		0	971,909	146,886	0	3,047,066	570,385	1,430,368	2,950,399	316,225	439,026
RBC	28	Total Accrued Taxes CWC		0	2,663	402	0	8,348	1,563	3,919	8,083	866	1,203
RBC	29												
RBC	30	DISTRIBUTION AVERAGE PREPAYMENTS											
RBC	31	Call Center	CUST	0	0	0	0	0	0	0	0	0	20
RBC	32	EEI and EPRI Dues	CLAIMREV	0	13	131	0	40	7	18	37	4	5
RBC	33	PUC Assess - Electric	SALESREV	0	162	27	0	527	94	253	537	58	80
RBC	34	Prepaid Rents and Pole Attachment Fees	PLT_364	0	0	0	0	122	0	0	0	0	0
RBC	35	Prepaid Barrel Locks	CMETERS	0	0	0	0	0	0	0	0	0	0
RBC	36	SEPTA Duct Rentals	PLT_366	0	0	0	0	0	0	0	0	0	0
RBC	37	Philadelphia Work Permits	DISTPLT	0	0	0	0	0	0	0	0	0	0
RBC	38	Business Support System	CUST	0	0	0	0	0	0	0	0	0	334
RBC	39	VEBA Adjustment	SALWAGES	0	4	0	0	43	2	8	88	5	13
RBC	40	Facilities Contracts	DISTPLT	0	7	0	0	11	5	4	0	0	1
RBC	41	IT Service Contracts	TOTPLT	0	63	0	0	104	43	43	7	0	9

PECO Energy Company  
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SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBC	42	Fleet Activities	GENLPLT	208	101	0	107	0	0	101	72	26
RBC	43	Billing and Research	CUSTBILLS	345	0	0	345	0	0	0	0	0
RBC	44	Postage	CUSTBILLS	461	0	0	461	0	0	0	0	0
RBC	45	TOTAL AVERAGE PREPAYMENTS		7,018	3,422	158	3,438	0	42	3,380	2,322	807
RBC	46											
RBC	47											
RBC	48											
RBC	49											
RBC	50											
RBC	51	<b>OPERATING REVENUES</b>										
RBC	52											
RBC	53	<b>SALES REVENUES</b>										
RBC	54	Sales of Electricity Revenues - Base		1,224,574	701,345	8,997	514,232	0	1,809	699,536	486,428	159,403
RBC	55	Sales of Electricity Revenues - Nuclear Decommissior	ENERGY2	(3,860)	0	(3,860)	0	0	0	0	0	0
RBC	56	Transmission Revenues	DTRANR	185,615	185,615	0	0	0	185,615	0	0	0
RBC	57	Purchased Electric Revenues	ENERGY1	653,769	0	653,769	0	0	0	0	0	0
RBC	58	TOTAL SALES OF ELECTRICITY		2,060,099	886,960	658,907	514,232	0	187,424	699,536	486,428	159,403
RBC	59											
RBC	60	<b>OTHER OPERATING REVENUES</b>										
RBC	61	Unbilled and Cost Adjustment Revenue	SALESREV	0	0	0	0	0	0	0	0	0
RBC	62	450-Forfeited Discounts	OX_904	9,406	4,716	64	4,626	0	13	4,704	2,980	1,289
RBC	63	454-Rent from Electric Property	PLT_364	17,832	12,870	0	4,962	0	0	12,870	7,896	4,973
RBC	64	456-Other Electric Revenues	DISTPLT	10,309	7,428	0	2,881	0	0	7,428	5,078	1,386
RBC	65	TOTAL OTHER OPERATING REV		37,547	25,014	64	12,469	0	13	25,002	15,954	7,648
RBC	66											
RBC	67	<b>TOTAL OPERATING REVENUES</b>		2,097,645	911,974	658,970	526,701	0	187,437	724,538	502,382	167,051
RBC	68											
RBC	69											
RBC	70											
RBC	71											
RBC	72											
RBC	73											
RBC	74											
RBC	75											
RBC	76											
RBC	77											
RBC	78											
RBC	79											
RBC	80											
RBC	81											
RBC	82											
RBC	83											
RBC	84											
RBC	85											
RBC	86											
RBC	87											
RBC	88											
RBC	89											
RBC	90											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC	42	Fleet Activities	GENLPLT	0	3	0	0	29	1	5	60	3	9
RBC	43	Billing and Research	CUSTBILLS	0	0	0	0	0	0	0	0	0	345
RBC	44	Postage	CUSTBILLS	0	0	0	0	0	0	0	0	0	461
RBC	45	TOTAL AVERAGE PREPAYMENTS		0	251	158	0	876	153	331	728	70	1,279
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	51	<b>OPERATING REVENUES</b>											
RBC	52												
RBC	53	<b>SALES REVENUES</b>											
RBC	54	Sales of Electricity Revenues - Base		0	53,705	8,997	0	174,862	31,326	83,991	178,249	19,241	26,563
RBC	55	Sales of Electricity Revenues - Nuclear Decommissior	ENERGY2	0	0	(3,860)	0	0	0	0	0	0	0
RBC	56	Transmission Revenues	DTRANR	0	0	0	0	0	0	0	0	0	0
RBC	57	Purchased Electric Revenues	ENERGY1	0	0	653,769	0	0	0	0	0	0	0
RBC	58	TOTAL SALES OF ELECTRICITY		0	53,705	658,907	0	174,862	31,326	83,991	178,249	19,241	26,563
RBC	59												
RBC	60	<b>OTHER OPERATING REVENUES</b>											
RBC	61	Unbilled and Cost Adjustment Revenue	SALESREV	0	0	0	0	0	0	0	0	0	0
RBC	62	450-Forfeited Discounts	OX_904	0	435	64	0	1,619	238	759	1,633	182	195
RBC	63	454-Rent from Electric Property	PLT_364	0	0	0	0	4,962	0	0	0	0	0
RBC	64	456-Other Electric Revenues	DISTPLT	0	964	0	0	1,563	659	527	0	0	131
RBC	65	TOTAL OTHER OPERATING REV		0	1,399	64	0	8,144	897	1,286	1,633	182	327
RBC	66												
RBC	67	<b>TOTAL OPERATING REVENUES</b>		0	55,104	658,970	0	183,006	32,223	85,277	179,882	19,423	26,890
RBC	68												
RBC	69												
RBC	70												
RBC	71												
RBC	72												
RBC	73												
RBC	74												
RBC	75												
RBC	76												
RBC	77												
RBC	78												
RBC	79												
RBC	80												
RBC	81												
RBC	82												
RBC	83												
RBC	84												
RBC	85												
RBC	86												
RBC	87												
RBC	88												
RBC	89												
RBC	90												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBC	91											
RBC	92											
RBC	93											
RBC	94											
RBC	95											
RBC	96											
RBC	97											
RBC	98											
RBC	99											
RBC	100											
E	1	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>										
E	2											
E	3	<b>PRODUCTION EXPENSE</b>										
E	4	Other Power Supply										
E	5	555 - Purchased Power - Capacity	ENERGY1	610,818	0	610,818	0	0	0	0	0	0
E	6	Total Other Power Supply		610,818	0	610,818	0	0	0	0	0	0
E	7	<b>TOTAL PRODUCTION EXPENSE</b>		610,818	0	610,818	0	0	0	0	0	0
E	8											
E	9	<b>TRANSMISSION EXPENSES</b>										
E	10	Operation Expense	DTRANR	172,218	172,218	0	0	0	172,218	0	0	0
E	11	Maintenance Expense	DTRAN	0	0	0	0	0	0	0	0	0
E	12	<b>TOTAL TRANSMISSION EXPENSE</b>		172,218	172,218	0	0	0	172,218	0	0	0
E	13											
E	14	<b>DISTRIBUTION EXPENSES</b>										
E	15	Operation										
E	16	580-Supervision	SALWAGDO	394	177	0	217	0	0	177	122	40
E	17	581-Load Dispatch	DISTPLT	46	33	0	13	0	0	33	23	6
E	18	582-Station Equipment	PLT_362	3,764	3,764	0	0	0	0	3,764	3,764	0
E	19	583-Overhead Lines	OHDIST	8,321	6,006	0	2,315	0	0	6,006	3,685	2,321
E	20	584-Underground Lines	UGDIST	7,521	5,702	0	1,819	0	0	5,702	4,365	1,337
E	21	585-Street Lighting	PLT_3713	0	0	0	0	0	0	0	0	0
E	22	586-Metering	CMETERS	10,978	0	0	10,978	0	0	0	0	0
E	23	587-Customer Installations	CUST	8,643	0	0	8,643	0	0	0	0	0
E	24	588-Miscellaneous	DISTPLT	52,563	37,875	0	14,688	0	0	37,875	25,893	7,065
E	25	589-Rents	DISTPLT	197	142	0	55	0	0	142	97	26
E	26	Total Distribution Operation		92,427	53,699	0	38,728	0	0	53,699	37,948	10,796
E	27											
E	28	Maintenance										
E	29	590-Supervision	SALWAGDM	0	0	0	0	0	0	0	0	0
E	30	591-Structures	PLT_361	7,342	7,342	0	0	0	0	7,342	7,342	0
E	31	592-Station Equipment	PLT_362	19,136	19,136	0	0	0	0	19,136	19,136	0
E	32	593-Overhead Lines	OHDIST	122,100	88,125	0	33,975	0	0	88,125	54,070	34,055
E	33	594-Underground Lines	UGDIST	34,939	26,488	0	8,451	0	0	26,488	20,275	6,212
E	34	595-Transformers	PLT_368	1,624	1,624	0	0	0	0	1,624	0	0
E	35	596-Street Lighting	PLT_373	1,830	0	0	1,830	0	0	0	0	0
E	36	597-Metering	CMETERS	0	0	0	0	0	0	0	0	0
E	37	598-Miscellaneous	DISTPLT	18,834	13,571	0	5,263	0	0	13,571	9,278	2,532
E	38	Total Distribution Maintenance		205,805	156,286	0	49,519	0	0	156,286	110,101	42,799
E	39											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RBC	91												
RBC	92												
RBC	93												
RBC	94												
RBC	95												
RBC	96												
RBC	97												
RBC	98												
RBC	99												
RBC	100												
E	1	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
E	2												
E	3	<b>PRODUCTION EXPENSE</b>											
E	4	Other Power Supply											
E	5	555 - Purchased Power - Capacity	ENERGY1	0	0	610,818	0	0	0	0	0	0	0
E	6	Total Other Power Supply		0	0	610,818	0	0	0	0	0	0	0
E	7	TOTAL PRODUCTION EXPENSE		0	0	610,818	0	0	0	0	0	0	0
E	8												
E	9	<b>TRANSMISSION EXPENSES</b>											
E	10	Operation Expense	DTRANR	0	0	0	0	0	0	0	0	0	0
E	11	Maintenance Expense	DTRAN	0	0	0	0	0	0	0	0	0	0
E	12	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0	0	0	0	0
E	13												
E	14	<b>DISTRIBUTION EXPENSES</b>											
E	15	Operation											
E	16	580-Supervision	SALWAGDO	0	15	0	0	46	10	59	0	0	103
E	17	581-Load Dispatch	DISTPLT	0	4	0	0	7	3	2	0	0	1
E	18	582-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0	0
E	19	583-Overhead Lines	OHDIST	0	0	0	0	2,315	0	0	0	0	0
E	20	584-Underground Lines	UGDIST	0	0	0	0	1,819	0	0	0	0	0
E	21	585-Street Lighting	PLT_3713	0	0	0	0	0	0	0	0	0	0
E	22	586-Metering	CMETERS	0	0	0	0	0	0	10,978	0	0	0
E	23	587-Customer Installations	CUST	0	0	0	0	0	0	0	0	0	8,643
E	24	588-Miscellaneous	DISTPLT	0	4,917	0	0	7,967	3,361	2,690	0	0	669
E	25	589-Rents	DISTPLT	0	18	0	0	30	13	10	0	0	3
E	26	Total Distribution Operation		0	4,955	0	0	12,185	3,387	13,738	0	0	9,418
E	27												
E	28	Maintenance											
E	29	590-Supervision	SALWAGDM	0	0	0	0	0	0	0	0	0	0
E	30	591-Structures	PLT_361	0	0	0	0	0	0	0	0	0	0
E	31	592-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0	0
E	32	593-Overhead Lines	OHDIST	0	0	0	0	33,975	0	0	0	0	0
E	33	594-Underground Lines	UGDIST	0	0	0	0	8,451	0	0	0	0	0
E	34	595-Transformers	PLT_368	0	1,624	0	0	0	0	0	0	0	0
E	35	596-Street Lighting	PLT_373	0	0	0	0	0	0	0	0	0	1,830
E	36	597-Metering	CMETERS	0	0	0	0	0	0	0	0	0	0
E	37	598-Miscellaneous	DISTPLT	0	1,762	0	0	2,855	1,204	964	0	0	240
E	38	Total Distribution Maintenance		0	3,386	0	0	45,281	1,204	964	0	0	2,070
E	39												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
E	40	TOTAL DISTRIBUTION PLANT O&M EXPENSES		298,232	209,985	0	88,247	0	0	209,985	148,049	53,595
E	41	TOTAL PURCHASED POWER O&M EXPENSES		610,818	0	610,818	0	0	0	0	0	0
E	42	TOTAL TRANSMISSION O&M EXPENSES		172,218	172,218	0	0	0	172,218	0	0	0
E	43											
E	44	TOTAL OPER & MAINT EXP (PROD, TRAN, & DIST)		1,081,268	382,203	610,818	88,247	0	172,218	209,985	148,049	53,595
E	45											
E	46											
E	47											
E	48											
E	49											
E	50											
E	51	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>										
E	52											
E	53	CUSTOMER ACCOUNTS EXPENSES										
E	54	901-Supervision	SALWAGCA	0	0	0	0	0	0	0	0	0
E	55	902-Meter Reading	CMETERS	572	0	0	572	0	0	0	0	0
E	56	903-Customer Records and Collection Expense	CUSTREC	71,133	0	0	71,133	0	0	0	0	0
E	57	904-Uncollectible Accounts	EXP_904	36,723	18,412	249	18,061	0	49	18,363	11,633	5,032
E	58	905-Miscellaneous CA	CUSTCAM	8,557	0	0	8,557	0	0	0	0	0
E	59	TOTAL CUSTOMER ACCTS EXPENSE		116,985	18,412	249	98,323	0	49	18,363	11,633	5,032
E	60											
E	61											
E	62	CUSTOMER SERVICE EXPENSES										
E	63	907-Supervision	SALWAGCS	0	0	0	0	0	0	0	0	0
E	64	908-Customer Assistance	CUSTASST	11,028	0	0	11,028	0	0	0	0	0
E	65	909-Informational Advertisement	CUSTADVT	885	0	0	885	0	0	0	0	0
E	66	910-Miscellaneous CS	CUSTCSM	149	0	0	149	0	0	0	0	0
E	67	TOTAL CUSTOMER SERVICE EXPENSE		12,062	0	0	12,062	0	0	0	0	0
E	68											
E	69	SALES EXPENSES TOTAL (ACCT 912 & 916)	CUSTSALES	883	0	0	883	0	0	0	0	0
E	70											
E	71	TOTAL OPER & MAINT EXCL A&G		1,211,198	400,615	611,068	199,515	0	172,268	228,347	159,681	58,627
E	72											
E	73	ADMINISTRATIVE & GENERAL EXPENSE										
E	74	920-Administrative Salaries	SALWAGES	40,687	19,721	0	20,966	0	0	19,721	14,069	5,159
E	75	921-Office Supplies & Expense	SALWAGES	8,660	4,198	0	4,463	0	0	4,198	2,995	1,098
E	76	923-Outside Service Employed	SALWAGES	78,835	38,211	0	40,623	0	0	38,211	27,259	9,997
E	77	924-Property Insurance	DGPLT	185	132	0	53	0	0	132	90	25
E	78	925-Injuries and Damages	SALWAGES	9,904	4,801	0	5,103	0	0	4,801	3,425	1,256
E	79	926-Employee Pensions & Benefits	SALWAGES	32,618	15,810	0	16,808	0	0	15,810	11,278	4,136
E	80	928-Regulatory Commission	CLAIMREV	12,684	5,668	3,796	3,221	0	1,067	4,601	3,187	1,040
E	81	929-Duplicate Charges-Credit	CLAIMREV	(1,496)	(669)	(448)	(380)	(0)	(126)	(543)	(376)	(123)
E	82	930-	CMETERS	0	0	0	0	0	0	0	0	0
E	83	930.2-Miscellaneous General	CLAIMREV	3,013	1,346	902	765	0	254	1,093	757	247
E	84	932-Maintenance of General Plant	GENLPLT	6,566	3,183	0	3,383	0	0	3,183	2,270	833
E	85	TOTAL A&G EXPENSE		191,655	92,400	4,249	95,006	0	1,195	91,206	64,953	23,668
E	86											
E	87	TOTAL DISTIBUTION OPERATION & MAINTENANCE EXPENSES		619,817	320,797	4,498	294,521	0	1,244	319,553	224,635	82,295
E	88											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
E	40	TOTAL DISTRIBUTION PLANT O&M EXPENSES		0	8,341	0	0	57,466	4,591	14,702	0	0	11,488
E	41	TOTAL PURCHASED POWER O&M EXPENSES		0	0	610,818	0	0	0	0	0	0	0
E	42	TOTAL TRANSMISSION O&M EXPENSES		0	0	0	0	0	0	0	0	0	0
E	43												
E	44	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		0	8,341	610,818	0	57,466	4,591	14,702	0	0	11,488
E	45												
E	46												
E	47												
E	48												
E	49												
E	50												
E	51	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>											
E	52												
E	53	CUSTOMER ACCOUNTS EXPENSES											
E	54	901-Supervision	SALWAGCA	0	0	0	0	0	0	0	0	0	0
E	55	902-Meter Reading	CMETERS	0	0	0	0	0	0	572	0	0	0
E	56	903-Customer Records and Collection Expense	CUSTREC	0	0	0	0	0	0	0	71,133	0	0
E	57	904-Uncollectible Accounts	EXP_904	0	1,698	249	0	6,322	930	2,962	6,375	710	763
E	58	905-Miscellaneous CA	CUSTCAM	0	0	0	0	0	0	0	8,557	0	0
E	59	TOTAL CUSTOMER ACCTS EXPENSE		0	1,698	249	0	6,322	930	3,534	86,065	710	763
E	60												
E	61												
E	62	CUSTOMER SERVICE EXPENSES											
E	63	907-Supervision	SALWAGCS	0	0	0	0	0	0	0	0	0	0
E	64	908-Customer Assistance	CUSTASST	0	0	0	0	0	0	0	0	11,028	0
E	65	909-Informational Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	885	0
E	66	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	149	0
E	67	TOTAL CUSTOMER SERVICE EXPENSE		0	0	0	0	0	0	0	0	12,062	0
E	68												
E	69	SALES EXPENSES TOTAL (ACCT 912 & 916)	CUSTSALES	0	0	0	0	0	0	0	0	883	0
E	70												
E	71	TOTAL OPER & MAINT EXCL A&G		0	10,039	611,068	0	63,788	5,521	18,236	86,065	13,655	12,250
E	72												
E	73	ADMINISTRATIVE & GENERAL EXPENSE											
E	74	920-Administrative Salaries	SALWAGES	0	493	0	0	5,637	258	1,044	11,640	633	1,755
E	75	921-Office Supplies & Expense	SALWAGES	0	105	0	0	1,200	55	222	2,478	135	374
E	76	923-Outside Service Employed	SALWAGES	0	956	0	0	10,922	500	2,022	22,553	1,226	3,400
E	77	924-Property Insurance	DGPLT	0	17	0	0	28	11	9	2	0	3
E	78	925-Injuries and Damages	SALWAGES	0	120	0	0	1,372	63	254	2,833	154	427
E	79	926-Employee Pensions & Benefits	SALWAGES	0	396	0	0	4,519	207	837	9,331	507	1,407
E	80	928-Regulatory Commission	CLAIMREV	0	373	3,796	0	1,152	215	526	1,062	113	153
E	81	929-Duplicate Charges-Credit	CLAIMREV	(0)	(44)	(448)	(0)	(136)	(25)	(62)	(125)	(13)	(18)
E	82	930-	CMETERS	0	0	0	0	0	0	0	0	0	0
E	83	930.2-Miscellaneous General	CLAIMREV	0	89	902	0	274	51	125	252	27	36
E	84	932-Maintenance of General Plant	GENLPLT	0	80	0	0	910	42	168	1,878	102	283
E	85	TOTAL A&G EXPENSE		0	2,584	4,249	0	25,878	1,376	5,145	51,904	2,883	7,820
E	86												
E	87	<b>TOTAL DISTIBUTION OPERATION &amp; MAINTENANCE EXPENSES</b>		0	12,623	4,498	0	89,666	6,897	23,381	137,969	16,538	20,070
E	88												



PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
E	89	<b>TOTAL OPERATION &amp; MAINTENANCE EXPENSES</b>		1,402,854	493,016	615,317	294,521	0	173,463	319,553	224,635	82,295
E	90											
E	91											
E	92											
E	93											
E	94											
E	95											
E	96											
E	97											
E	98											
E	99											
E	100											
D	1	<b>DEPRECIATION / AMORTIZATION EXPENSE</b>										
D	2											
D	3	INTANGIBLE PLANT EXPENSE	INTPLT	17,560	6,622	0	10,938	0	0	6,622	4,527	1,235
D	4											
D	5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0
D	6											
D	7	DISTRIBUTION PLANT EXPENSE										
D	8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0
D	9	361-Structures & Improvements	PLT_361	2,955	2,955	0	0	0	0	2,955	2,955	0
D	10	362-Station Equipment	PLT_362	22,856	22,856	0	0	0	0	22,856	22,856	0
D	11	364-Poles, Towers & Fixtures	PLT_364	16,268	11,742	0	4,527	0	0	11,742	7,204	4,537
D	12	365-Overhead Conductors & Devices	PLT_365	29,247	21,109	0	8,138	0	0	21,109	12,952	8,157
D	13	366-Underground Conduit	PLT_366	7,807	5,919	0	1,888	0	0	5,919	4,531	1,388
D	14	367-Underground Conductors & Devices	PLT_367	30,539	23,152	0	7,387	0	0	23,152	17,722	5,430
D	15	368-Line Transformers	PLT_368	14,280	14,280	0	0	0	0	14,280	0	0
D	16	369-Services	PLT_369	8,672	0	0	8,672	0	0	0	0	0
D	17	370-Meters and AMR Amortization	PLT_370	32,014	0	0	32,014	0	0	0	0	0
D	18	371-Installation on Customer Premises	PLT_371	5	0	0	5	0	0	0	0	0
D	19	373-Street Lighting & Signal Systems	PLT_373	1,852	0	0	1,852	0	0	0	0	0
D	20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	0	0	0	0	0	0	0	0
D	21	<b>TOTAL DISTRIBUTION PLANT EXPENSE</b>		166,495	102,012	0	64,483	0	0	102,012	68,219	19,513
D	22											
D	23	GENERAL PLANT EXPENSE	GENLPLT	16,376	7,937	0	8,438	0	0	7,937	5,662	2,077
D	24											
D	25	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	34,633	16,787	0	17,846	0	0	16,787	11,975	4,392
D	26											
D	27											
D	28	<b>TOTAL DEPRECIATION / AMORTIZATION EXPENSE</b>		235,063	133,358	0	101,706	0	0	133,358	90,384	27,216
D	29											
D	30											
D	31											
D	32											
D	33											
D	34											
D	35											
D	36											
D	37											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
E	89	<b>TOTAL OPERATION &amp; MAINTENANCE EXPENSES</b>		0	12,623	615,317	0	89,666	6,897	23,381	137,969	16,538	20,070
E	90												
E	91												
E	92												
E	93												
E	94												
E	95												
E	96												
E	97												
E	98												
E	99												
E	100												
D	1	<b>DEPRECIATION / AMORTIZATION EXPENSE</b>											
D	2												
D	3	INTANGIBLE PLANT EXPENSE	INTPLT	0	860	0	0	1,393	588	8,840	0	0	117
D	4												
D	5	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0	0
D	6												
D	7	DISTRIBUTION PLANT EXPENSE											
D	8	360-Land & Land Rights	PLT_360	0	0	0	0	0	0	0	0	0	0
D	9	361-Structures & Improvements	PLT_361	0	0	0	0	0	0	0	0	0	0
D	10	362-Station Equipment	PLT_362	0	0	0	0	0	0	0	0	0	0
D	11	364-Poles,Towers & Fixtures	PLT_364	0	0	0	0	4,527	0	0	0	0	0
D	12	365-Overhead Conductors & Devices	PLT_365	0	0	0	0	8,138	0	0	0	0	0
D	13	366-Underground Conduit	PLT_366	0	0	0	0	1,888	0	0	0	0	0
D	14	367-Underground Conductors & Devices	PLT_367	0	0	0	0	7,387	0	0	0	0	0
D	15	368-Line Transformers	PLT_368	0	14,280	0	0	0	0	0	0	0	0
D	16	369-Services	PLT_369	0	0	0	0	0	8,672	0	0	0	0
D	17	370-Meters and AMR Amortization	PLT_370	0	0	0	0	0	0	32,014	0	0	0
D	18	371-Installation on Customer Premises	PLT_371	0	0	0	0	0	0	0	0	0	5
D	19	373-Street Lighting & Signal Systems	PLT_373	0	0	0	0	0	0	0	0	0	1,852
D	20	374-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	0	0	0	0	0	0	0	0	0	0
D	21	<b>TOTAL DISTRIBUTION PLANT EXPENSE</b>		0	14,280	0	0	21,940	8,672	32,014	0	0	1,857
D	22												
D	23	GENERAL PLANT EXPENSE	GENLPLT	0	199	0	0	2,269	104	420	4,685	255	706
D	24												
D	25	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	0	420	0	0	4,798	219	888	9,908	539	1,494
D	26												
D	27												
D	28	<b>TOTAL DEPRECIATION / AMORTIZATION EXPENSE</b>		0	15,758	0	0	30,401	9,583	42,163	14,592	793	4,174
D	29												
D	30												
D	31												
D	32												
D	33												
D	34												
D	35												
D	36												
D	37												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
D	38											
D	39											
D	40											
D	41											
D	42											
D	43											
D	44											
D	45											
D	46											
D	47											
D	48											
D	49											
D	50											
TO	1	OTHER OPERATING EXPENSES										
TO	2											
TO	3	TAXES OTHER THAN INCOME TAXES										
TO	4	General Taxes										
TO	5	PURTA Taxes	PLT_3601	5,286	5,286	0	0	0	0	5,286	5,286	0
TO	6	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0
TO	7	Payroll Related	SALWAGES	10,564	5,120	0	5,444	0	0	5,120	3,653	1,340
TO	8	PA & Local Use Tax	CLAIMREV	350	157	105	89	0	29	127	88	29
TO	9	PA Property Tax	TOTPLT	4,357	3,069	0	1,288	0	0	3,069	2,100	578
TO	10	PA Corporate LoanTax	TOTPLT	0	0	0	0	0	0	0	0	0
TO	11	Total General Taxes		20,557	13,632	105	6,820	0	29	13,603	11,127	1,946
TO	12											
TO	13											
TO	14	Gross Receipt Tax										
TO	15											
TO	16	Purchased Power										
TO	17	Retail Revenue	SCH RBC, LN 57	653,769	0	653,769	0	0	0	0	0	0
TO	18	Forfeited Discounts		0	0	0	0	0	0	0	0	0
TO	19	Less: Bad Debt		0	0	0	0	0	0	0	0	0
TO	20	Total Purchased Power Revenue	CALCULATED	653,769	0	653,769	0	0	0	0	0	0
TO	21	Total Purchased Power @ GRT Rate 5.90%	CALCULATED	38,572	0	38,572	0	0	0	0	0	0
TO	22											
TO	23	Transmission										
TO	24	Retail Revenue	SCH RBC, LN 56	185,615	185,615	0	0	0	185,615	0	0	0
TO	25	Forfeited Discounts		0	0	0	0	0	0	0	0	0
TO	26	Less: Bad Debt		0	0	0	0	0	0	0	0	0
TO	27	Total Transmission Revenue	CALCULATED	185,615	185,615	0	0	0	185,615	0	0	0
TO	28	Total Transmission @ GRT Rate 5.90%	CALCULATED	10,951	10,951	0	0	0	10,951	0	0	0
TO	29											
TO	30	Distribution										
TO	31	Retail Revenue		1,224,574	701,345	8,997	514,232	0	1,809	699,536	486,428	159,403
TO	32	Forfeited Discounts	SCH RBC, LN 62	9,406	4,716	64	4,626	0	13	4,704	2,980	1,289
TO	33	Less: Bad Debt	SCH E, LN 57	36,723	18,412	249	18,061	0	49	18,363	11,633	5,032
TO	34	Total Distribution Revenue	CALCULATED	1,197,258	687,649	8,812	500,797	0	1,772	685,877	477,775	155,660
TO	35	Total Distribution @ GRT Rate 5.90%	CALCULATED	70,638	40,571	520	29,547	0	105	40,467	28,189	9,184
TO	36											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
D	38												
D	39												
D	40												
D	41												
D	42												
D	43												
D	44												
D	45												
D	46												
D	47												
D	48												
D	49												
D	50												
TO	1	<b>OTHER OPERATING EXPENSES</b>											
TO	2												
TO	3	<b>TAXES OTHER THAN INCOME TAXES</b>											
TO	4	<b>General Taxes</b>											
TO	5	PURTA Taxes	PLT_3601	0	0	0	0	0	0	0	0	0	0
TO	6	Capital Stock	CAPSTOCK	0	0	0	0	0	0	0	0	0	0
TO	7	Payroll Related	SALWAGES	0	128	0	0	1,464	67	271	3,022	164	456
TO	8	PA & Local Use Tax	CLAIMREV	0	10	105	0	32	6	15	29	3	4
TO	9	PA Property Tax	TOTPLT	0	391	0	0	651	267	267	41	2	59
TO	10	PA Corporate LoanTax	TOTPLT	0	0	0	0	0	0	0	0	0	0
TO	11	Total General Taxes		0	530	105	0	2,146	340	553	3,092	170	519
TO	12												
TO	13												
TO	14	<b>Gross Receipt Tax</b>											
TO	15												
TO	16	Purchased Power											
TO	17	Retail Revenue	SCH RBC, LN 57	0	0	653,769	0	0	0	0	0	0	0
TO	18	Forfeited Discounts		0	0	0	0	0	0	0	0	0	0
TO	19	Less: Bad Debt		0	0	0	0	0	0	0	0	0	0
TO	20	Total Purchased Power Revenue	CALCULATED	0	0	653,769	0	0	0	0	0	0	0
TO	21	Total Purchased Power @ GRT Rate 5.90%	CALCULATED	0	0	38,572	0	0	0	0	0	0	0
TO	22												
TO	23	Transmission											
TO	24	Retail Revenue	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0	0
TO	25	Forfeited Discounts		0	0	0	0	0	0	0	0	0	0
TO	26	Less: Bad Debt		0	0	0	0	0	0	0	0	0	0
TO	27	Total Transmission Revenue	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	28	Total Transmission @ GRT Rate 5.90%	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	29												
TO	30	Distribution											
TO	31	Retail Revenue		0	53,705	8,997	0	174,862	31,326	83,991	178,249	19,241	26,563
TO	32	Forfeited Discounts	SCH RBC, LN 62	0	435	64	0	1,619	238	759	1,633	182	195
TO	33	Less: Bad Debt	SCH E, LN 57	0	1,698	249	0	6,322	930	2,962	6,375	710	763
TO	34	Total Distribution Revenue	CALCULATED	0	52,441	8,812	0	170,160	30,634	81,788	173,507	18,712	25,996
TO	35	Total Distribution @ GRT Rate 5.90%	CALCULATED	0	3,094	520	0	10,039	1,807	4,825	10,237	1,104	1,534
TO	36												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
TO	37	Total Gross Receipts Tax		120,162	51,523	39,092	29,547	0	11,056	40,467	28,189	9,184
TO	38											
TO	39	TOTAL PURCHASED POWER TOIT EXPENSES		38,572	0	38,572	0	0	0	0	0	0
TO	40	TOTAL TRANSMISSION TOIT EXPENSES		10,951	10,951	0	0	0	10,951	0	0	0
TO	41	TOTAL DISTRIBUTION TOIT EXPENSES		91,196	54,203	625	36,367	0	134	54,069	39,316	11,130
TO	42											
TO	43	<b>TOTAL TAXES OTHER THAN INCOME</b>		140,719	65,155	39,197	36,367	0	11,085	54,069	39,316	11,130
TO	44											
TO	45											
TO	46											
TO	47											
TO	48											
TO	49											
TO	50											
TI	1	<b>DEVELOPMENT OF DISTRIBUTION INCOME TAXES</b>										
TI	2											
TI	3	TOTAL DISTRIBUTION OPERATING REVENUES		1,258,261	726,359	5,201	526,701	0	1,822	724,538	502,382	167,051
TI	4	LESS:										
TI	5	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 87	619,817	320,797	4,498	294,521	0	1,244	319,553	224,635	82,295
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 28	235,063	133,358	0	101,706	0	0	133,358	90,384	27,216
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 41	91,196	54,203	625	36,367	0	134	54,069	39,316	11,130
TI	8	NET OPERATING INCOME BEFORE TAXES		312,185	218,001	78	94,107	0	443	217,557	148,048	46,410
TI	9	LESS:										
TI	10	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		93,491	65,021	21	28,449	0	117	64,904	44,089	13,719
TI	11											
TI	12	<b>BASE TAXABLE DISTRIBUTION INCOME</b>		218,695	152,980	57	65,658	0	326	152,654	103,959	32,691
TI	13											
TI	14											
TI	15	<b>CALCULATION OF PA STATE INCOME TAXES</b>										
TI	16	BASE TAXABLE INCOME	SCH TI, LN 12	218,695	152,980	57	65,658	0	326	152,654	103,959	32,691
TI	17	LESS:										
TI	18	State Tax Depreciation (Over) Under Book	TOTPLT	(19,825)	(13,965)	0	(5,860)	0	0	(13,965)	(9,556)	(2,629)
TI	19	Other Adjustment	TOTPLT	38,056	26,807	0	11,249	0	0	26,807	18,344	5,046
TI	20	Repair Allowance Deduction	TOTPLT	96,900	68,258	0	28,642	0	0	68,258	46,709	12,849
TI	21	PA STATE TAXALBE DISTRIBUTION INCOME		103,564	71,880	57	31,627	0	326	71,554	48,462	17,425
TI	22	<b>PA STATE INCOME TAXES @ Tax Rate 9.99%</b>		10,346	7,181	6	3,160	0	33	7,148	4,841	1,741
TI	23											
TI	24			0	0	0	0	0	0	0	0	0
TI	25	<b>CALCULATION OF FEDERAL INCOME TAXES</b>										
TI	26	BASE TAXABLE INCOME	SCH TI, LN 12	218,695	152,980	57	65,658	0	326	152,654	103,959	32,691
TI	27	LESS:										
TI	28	PA State Income Taxes		10,346	7,181	6	3,160	0	33	7,148	4,841	1,741
TI	29	Federal Tax Depreciation (Over) Under Book	TOTPLT	(76,499)	(53,887)	0	(22,612)	0	0	(53,887)	(36,875)	(10,144)
TI	30	Other Adjustment	TOTPLT	38,056	26,807	0	11,249	0	0	26,807	18,344	5,046
TI	31	Repair Allowance Deduction	TOTPLT	96,900	68,258	0	28,642	0	0	68,258	46,709	12,849
TI	32	FEDERAL TAXALBE DISTRIBUTION INCOME		149,891	104,621	52	45,219	0	293	104,327	70,939	23,199
TI	33	<b>FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		31,477	21,970	11	9,496	0	62	21,909	14,897	4,872
TI	34											
TI	35	<b>PLUS:</b>										

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TO	37	Total Gross Receipts Tax		0	3,094	39,092	0	10,039	1,807	4,825	10,237	1,104	1,534
TO	38												
TO	39	TOTAL PURCHASED POWER TOIT EXPENSES		0	0	38,572	0	0	0	0	0	0	0
TO	40	TOTAL TRANSMISSION TOIT EXPENSES		0	0	0	0	0	0	0	0	0	0
TO	41	TOTAL DISTRIBUTION TOIT EXPENSES		0	3,624	625	0	12,186	2,147	5,378	13,329	1,274	2,053
TO	42												
TO	43	<b>TOTAL TAXES OTHER THAN INCOME</b>		0	3,624	39,197	0	12,186	2,147	5,378	13,329	1,274	2,053
TO	44												
TO	45												
TO	46												
TO	47												
TO	48												
TO	49												
TO	50												
TI	1	<b>DEVELOPMENT OF DISTRIBUTION INCOME TAXES</b>											
TI	2												
TI	3	TOTAL DISTRIBUTION OPERATING REVENUES		0	55,104	5,201	0	183,006	32,223	85,277	179,882	19,423	26,890
TI	4	LESS:											
TI	5	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 87	0	12,623	4,498	0	89,666	6,897	23,381	137,969	16,538	20,070
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 28	0	15,758	0	0	30,401	9,583	42,163	14,592	793	4,174
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 41	0	3,624	625	0	12,186	2,147	5,378	13,329	1,274	2,053
TI	8	NET OPERATING INCOME BEFORE TAXES		0	23,099	78	0	50,754	13,596	14,355	13,991	818	592
TI	9	LESS:											
TI	10	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		0	7,096	21	0	15,384	4,149	4,542	3,907	231	236
TI	11												
TI	12	<b>BASE TAXABLE DISTRIBUTION INCOME</b>		0	16,004	57	0	35,369	9,447	9,813	10,084	587	356
TI	13												
TI	14												
TI	15	<b>CALCULATION OF PA STATE INCOME TAXES</b>											
TI	16	BASE TAXABLE INCOME	SCH TI, LN 12	0	16,004	57	0	35,369	9,447	9,813	10,084	587	356
TI	17	LESS:											
TI	18	State Tax Depreciation (Over) Under Book	TOTPLT	0	(1,780)	0	0	(2,962)	(1,215)	(1,217)	(187)	(10)	(269)
TI	19	Other Adjustment	TOTPLT	0	3,417	0	0	5,685	2,333	2,336	359	19	517
TI	20	Repair Allowance Deduction	TOTPLT	0	8,700	0	0	14,475	5,941	5,947	913	50	1,317
TI	21	PA STATE TAXALBE DISTRIBUTION INCOME		0	5,667	57	0	18,171	2,389	2,748	8,999	528	(1,208)
TI	22	<b>PA STATE INCOME TAXES @ Tax Rate 9.99%</b>		0	566	6	0	1,815	239	275	899	53	(121)
TI	23												
TI	24			0	0	0	0	0	0	0	0	0	0
TI	25	<b>CALCULATION OF FEDERAL INCOME TAXES</b>											
TI	26	BASE TAXABLE INCOME	SCH TI, LN 12	0	16,004	57	0	35,369	9,447	9,813	10,084	587	356
TI	27	LESS:											
TI	28	PA State Income Taxes		0	566	6	0	1,815	239	275	899	53	(121)
TI	29	Federal Tax Depreciation (Over) Under Book	TOTPLT	0	(6,868)	0	0	(11,428)	(4,690)	(4,695)	(721)	(39)	(1,039)
TI	30	Other Adjustment	TOTPLT	0	3,417	0	0	5,685	2,333	2,336	359	19	517
TI	31	Repair Allowance Deduction	TOTPLT	0	8,700	0	0	14,475	5,941	5,947	913	50	1,317
TI	32	FEDERAL TAXALBE DISTRIBUTION INCOME		0	10,189	52	0	24,822	5,625	5,951	8,634	504	(317)
TI	33	<b>FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>		0	2,140	11	0	5,213	1,181	1,250	1,813	106	(67)
TI	34												
TI	35	<b>PLUS:</b>											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
TI	36	<b>DEFERRED FEDERAL INCOME TAXES</b>										
TI	37	Federal Accelerated Depreciation (Over) Under Book	TOTPLT	(35,189)	(24,787)	0	(10,401)	0	0	(24,787)	(16,962)	(4,666)
TI	38	<b>DEFERRED FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>										
TI	39			(7,390)	(5,205)	0	(2,184)	0	0	(5,205)	(3,562)	(980)
TI	40	<b>LESS:</b>										
TI	41	<b>OTHER TAX ADJUSTMENTS</b>										
TI	42	Electric Plant	TOTPLT	16	11	0	5	0	0	11	8	2
TI	43	Common Plant	SALWAGES	12	6	0	6	0	0	6	4	2
TI	44	Consolidated Income Tax Adjustment	EBT	0	0	0	0	0	0	0	0	0
TI	45	<b>TOTAL DISTRIBUTION FEDERAL INCOME TAX EXPENSE</b>										
TI	46			24,059	16,748	11	7,301	0	62	16,686	11,323	3,888
TI	47	<b>TOTAL DISTRIBUTION INCOME TAX EXPENSE</b>										
TI	48			34,406	23,929	17	10,460	0	94	23,835	16,165	5,629
TI	49											
TI	50											
TI	51	<b>DEVELOPMENT OF INCOME TAXES CONTINUED</b>										
TI	52											
TI	53	<b>DEVELOPMENT OF PURCHASED POWER TAXES</b>										
TI	54	PURCHASED POWER OPERATING REVENUES	SCH RBC, LN 57	653,769	0	653,769	0	0	0	0	0	0
TI	55	<b>LESS:</b>										
TI	56	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 41	610,818	0	610,818	0	0	0	0	0	0
TI	57	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 39	38,572	0	38,572	0	0	0	0	0	0
TI	58	<b>NET OPERATING INCOME BEFORE TAXES</b>										
TI	59			4,379	0	4,379	0	0	0	0	0	0
TI	60	<b>LESS:</b>										
TI	61	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		381	0	381	0	0	0	0	0	0
TI	62	<b>BASE TAXABLE PURCHASED POWER INCOME</b>										
TI	63			3,998	0	3,998	0	0	0	0	0	0
TI	64	<b>LESS:</b>										
TI	65	PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%		399	0	399	0	0	0	0	0	0
TI	66	<b>EQUALS:</b>										
TI	67	FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%		756	0	756	0	0	0	0	0	0
TI	68	<b>Additional Purchase Power Expense NOL</b>										
TI	69			0	0	0	0	0	0	0	0	0
TI	70	<b>DEVELOPMENT OF TRANSMISSION TAXES</b>										
TI	71	TRANSMISSION OPERATING REVENUES	SCH RBC, LN 56	185,615	185,615	0	0	0	185,615	0	0	0
TI	72	<b>LESS:</b>										
TI	73	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 42	172,218	172,218	0	0	0	172,218	0	0	0
TI	74	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 40	10,951	10,951	0	0	0	10,951	0	0	0
TI	75	<b>NET OPERATING INCOME BEFORE TAXES</b>										
TI	76			2,445	2,445	0	0	0	2,445	0	0	0
TI	77	<b>LESS:</b>										
TI	78	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		119	119	0	0	0	119	0	0	0
TI	79	<b>BASE TAXABLE TRANSMISSION INCOME</b>										
TI	80			2,326	2,326	0	0	0	2,326	0	0	0
TI	81	<b>LESS:</b>										
TI	82	PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%		232	232	0	0	0	232	0	0	0
TI	83	<b>EQUALS:</b>										
TI	84	FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%		440	440	0	0	0	440	0	0	0
TI	85	<b>TOTAL PA INCOME TAX EXPENSE</b>										
TI	86			10,978	7,413	405	3,160	0	265	7,148	4,841	1,741
TI	87	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>										
TI	88			25,255	17,188	767	7,301	0	501	16,686	11,323	3,888
TI	89	<b>TOTAL INCOME TAX EXPENSE</b>										
TI	90			36,233	24,601	1,172	10,460	0	766	23,835	16,165	5,629

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TI	36	<b>DEFERRED FEDERAL INCOME TAXES</b>											
TI	37	Federal Accelerated Depreciation (Over) Under Book	TOTPLT	0	(3,159)	0	0	(5,257)	(2,157)	(2,160)	(332)	(18)	(478)
TI	38	<b>DEFERRED FEDERAL INCOME TAXES @ Tax Rate 21.00%</b>											
TI	39			0	(663)	0	0	(1,104)	(453)	(454)	(70)	(4)	(100)
TI	40	<b>LESS:</b>											
TI	41	<b>OTHER TAX ADJUSTMENTS</b>											
TI	42	Electric Plant	TOTPLT	0	1	0	0	2	1	1	0	0	0
TI	43	Common Plant	SALWAGES	0	0	0	0	2	0	0	4	0	1
TI	44	Consolidated Income Tax Adjustment	EBT	0	0	0	0	0	0	0	0	0	0
TI	45	<b>TOTAL DISTRIBUTION FEDERAL INCOME TAX EXPENSE</b>											
TI	46			0	1,475	11	0	4,105	727	795	1,740	102	(168)
TI	47	<b>TOTAL DISTRIBUTION INCOME TAX EXPENSE</b>											
TI	48			0	2,041	17	0	5,920	966	1,069	2,639	155	(288)
TI	49												
TI	50												
TI	51	<b>DEVELOPMENT OF INCOME TAXES CONTINUED</b>											
TI	52												
TI	53	<b>DEVELOPMENT OF PURCHASED POWER TAXES</b>											
TI	54	PURCHASED POWER OPERATING REVENUES	SCH RBC, LN 57	0	0	653,769	0	0	0	0	0	0	0
TI	55	<b>LESS:</b>											
TI	56	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 41	0	0	610,818	0	0	0	0	0	0	0
TI	57	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 39	0	0	38,572	0	0	0	0	0	0	0
TI	58	<b>NET OPERATING INCOME BEFORE TAXES</b>											
TI	59			0	0	4,379	0	0	0	0	0	0	0
TI	60	<b>LESS:</b>											
TI	61	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		0	0	381	0	0	0	0	0	0	0
TI	62	<b>BASE TAXABLE PURCHASED POWER INCOME</b>											
TI	63			0	0	3,998	0	0	0	0	0	0	0
TI	64	<b>LESS:</b>											
TI	65	<b>PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%</b>		0	0	399	0	0	0	0	0	0	0
TI	66	<b>EQUALS:</b>											
TI	67	<b>FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%</b>		0	0	756	0	0	0	0	0	0	0
TI	68	<b>Additional Purchase Power Expense NOL</b>											
TI	69			0	0	0	0	0	0	0	0	0	0
TI	70	<b>DEVELOPMENT OF TRANSMISSION TAXES</b>											
TI	71	TRANSMISSION OPERATING REVENUES	SCH RBC, LN 56	0	0	0	0	0	0	0	0	0	0
TI	72	<b>LESS:</b>											
TI	73	OPERATION & MAINTAINENCE EXPENSE	SCH E, LN 42	0	0	0	0	0	0	0	0	0	0
TI	74	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 40	0	0	0	0	0	0	0	0	0	0
TI	75	<b>NET OPERATING INCOME BEFORE TAXES</b>											
TI	76			0	0	0	0	0	0	0	0	0	0
TI	77	<b>LESS:</b>											
TI	78	INTEREST EXPENSE (Rate Base * 1.94% Weighted Cost of Debt)		0	0	0	0	0	0	0	0	0	0
TI	79	<b>BASE TAXABLE TRANSMISSION INCOME</b>											
TI	80			0	0	0	0	0	0	0	0	0	0
TI	81	<b>LESS:</b>											
TI	82	<b>PA STATE PURCHASED PWR INCOME TAXES @ Tax Rate 9.99%</b>		0	0	0	0	0	0	0	0	0	0
TI	83	<b>EQUALS:</b>											
TI	84	<b>FEDERAL PURCHASED PWR INCOME TAXES @ Tax Rate 21.00%</b>		0	0	0	0	0	0	0	0	0	0
TI	85	<b>TOTAL PA INCOME TAX EXPENSE</b>											
TI	86			0	566	405	0	1,815	239	275	899	53	(121)
TI	87	<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>											
TI	88			0	1,475	767	0	4,105	727	795	1,740	102	(168)
TI	89	<b>TOTAL INCOME TAX EXPENSE</b>											
TI	90			0	2,041	1,172	0	5,920	966	1,069	2,639	155	(288)



PECO Energy Company  
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 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
TI	85											
TI	86											
TI	87											
TI	88											
TI	89	<b>TAX RATES</b>										
TI	90	GROSS RECEIPTS TAX RATE	5.90%									
TI	91	STATE TAX RATE	9.99%									
TI	92	UNCOLLECTIBLE EXPENSES	0.00886									
TI	93	FEDERAL TAX RATE - CURRENT	21.00%									
TI	94	PUC / OCA & SBA ASSESSMENT RATE	0.0036									
TI	95	EFFECTIVE TAX RATE	28.8921%									
TI	96	LPC RATE	0.004319									
TI	97	GROSS REVENUE CONVERSION FACTOR	1.507458									
TI	98	<b>WEIGHTED COST OF DEBT</b>	1.9395%									
TI	99											
TI	100											
SW	1	<b>DEVELOPMENT OF SALARIES &amp; WAGES ALLOCATION FACTOR</b>										
SW	2											
SW	3	<b>PRODUCTION OTHER SALARIES &amp; WAGES EXPENSE</b>										
SW	4	555-Purchased Power	OX_PROD	0	0	0	0	0	0	0	0	0
SW	5	TOTAL PRODUCTION OTHER SAL & WAG EXP		0	0	0	0	0	0	0	0	0
SW	6											
SW	7	<b>TRANSMISSION SALARIES &amp; WAGES EXPENSE</b>										
SW	8	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0
SW	9	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0
SW	10	TOTAL TRANSMISSION		0	0	0	0	0	0	0	0	0
SW	11											
SW	12	<b>DISTRIBUTION SALARIES &amp; WAGES EXPENSE</b>										
SW	13	Operation										
SW	14	583-Overhead Lines	OX_583	1,543	1,114	0	429	0	0	1,114	683	430
SW	15	584-Underground Lines	OX_584	2,041	1,547	0	494	0	0	1,547	1,184	363
SW	16	586-Metering	OX_586	2,111	0	0	2,111	0	0	0	0	0
SW	17	587-Customer Installations	OX_587	4,194	0	0	4,194	0	0	0	0	0
SW	18	588-Miscellaneous	OX_588	6,545	4,716	0	1,829	0	0	4,716	3,224	880
SW	19	Total Operation		16,433	7,377	0	9,056	0	0	7,377	5,092	1,673
SW	20	Maintenance										
SW	21	591-Structures	MX_591	1,232	1,232	0	0	0	0	1,232	1,232	0
SW	22	592-Station Equipment	MX_592	5,859	5,859	0	0	0	0	5,859	5,859	0
SW	23	593-Overhead Lines	MX_593	29,733	21,459	0	8,273	0	0	21,459	13,167	8,293
SW	24	594-Underground Lines	MX_594	14,345	10,875	0	3,470	0	0	10,875	8,325	2,551
SW	25	595-Transformers	MX_595	293	293	0	0	0	0	293	0	0
SW	26	596-Street Lighting	MX_596	99	0	0	99	0	0	0	0	0
SW	27	598-Miscellaneous	MX_598	3,616	2,606	0	1,011	0	0	2,606	1,781	486
SW	28	Total Maintenance		55,177	42,324	0	12,853	0	0	42,324	30,363	11,330
SW	29	TOTAL DISTRIBUTION		71,610	49,701	0	21,909	0	0	49,701	35,455	13,003
SW	30											
SW	31	<b>CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>										
SW	32	903-Customer Records and Collection Expense	CUSTREC	28,416	0	0	28,416	0	0	0	0	0
SW	33	905-Miscellaneous CA	CUSTCAM	918	0	0	918	0	0	0	0	0

PECO Energy Company  
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 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
TI	85												
TI	86												
TI	87												
TI	88												
TI	89	<b>TAX RATES</b>											
TI	90	GROSS RECEIPTS TAX RATE	5.90%										
TI	91	STATE TAX RATE	9.99%										
TI	92	UNCOLLECTIBLE EXPENSES	0.00886										
TI	93	FEDERAL TAX RATE - CURRENT	21.00%										
TI	94	PUC / OCA & SBA ASSESSMENT RATE	0.0036										
TI	95	EFFECTIVE TAX RATE	28.8921%										
TI	96	LPC RATE	0.004319										
TI	97	GROSS REVENUE CONVERSION FACTOR	1.507458										
TI	98	<b>WEIGHTED COST OF DEBT</b>	1.9395%										
TI	99												
TI	100												
SW	1	<b>DEVELOPMENT OF SALARIES &amp; WAGES ALLOCATION FACTOR</b>											
SW	2												
SW	3	<b>PRODUCTION OTHER SALARIES &amp; WAGES EXPENSE</b>											
SW	4	555-Purchased Power	OX_PROD	0	0	0	0	0	0	0	0	0	0
SW	5	TOTAL PRODUCTION OTHER SAL & WAG EXP		0	0	0	0	0	0	0	0	0	0
SW	6												
SW	7	<b>TRANSMISSION SALARIES &amp; WAGES EXPENSE</b>											
SW	8	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	9	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	10	TOTAL TRANSMISSION		0	0	0	0	0	0	0	0	0	0
SW	11												
SW	12	<b>DISTRIBUTION SALARIES &amp; WAGES EXPENSE</b>											
SW	13	Operation											
SW	14	583-Overhead Lines	OX_583	0	0	0	0	429	0	0	0	0	0
SW	15	584-Underground Lines	OX_584	0	0	0	0	494	0	0	0	0	0
SW	16	586-Metering	OX_586	0	0	0	0	0	0	2,111	0	0	0
SW	17	587-Customer Installations	OX_587	0	0	0	0	0	0	0	0	0	4,194
SW	18	588-Miscellaneous	OX_588	0	612	0	0	992	419	335	0	0	83
SW	19	Total Operation		0	612	0	0	1,915	419	2,445	0	0	4,277
SW	20	Maintenance											
SW	21	591-Structures	MX_591	0	0	0	0	0	0	0	0	0	0
SW	22	592-Station Equipment	MX_592	0	0	0	0	0	0	0	0	0	0
SW	23	593-Overhead Lines	MX_593	0	0	0	0	8,273	0	0	0	0	0
SW	24	594-Underground Lines	MX_594	0	0	0	0	3,470	0	0	0	0	0
SW	25	595-Transformers	MX_595	0	293	0	0	0	0	0	0	0	0
SW	26	596-Street Lighting	MX_596	0	0	0	0	0	0	0	0	0	99
SW	27	598-Miscellaneous	MX_598	0	338	0	0	548	231	185	0	0	46
SW	28	Total Maintenance		0	631	0	0	12,291	231	185	0	0	146
SW	29	TOTAL DISTRIBUTION		0	1,243	0	0	14,207	650	2,630	0	0	4,423
SW	30												
SW	31	<b>CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>											
SW	32	903-Customer Records and Collection Expense	CUSTREC	0	0	0	0	0	0	0	28,416	0	0
SW	33	905-Miscellaneous CA	CUSTCAM	0	0	0	0	0	0	0	918	0	0

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
SW	34	<b>TOTAL CUSTOMER ACCOUNTS SAL &amp; WAGES EXP</b>		29,334	0	0	29,334	0	0	0	0	0
SW	35											
SW	36	<b>CUSTOMER SERVICE SAL &amp; WAGES EXP</b>										
SW	37	908-Customer Assistance	CUSTASST	1,213	0	0	1,213	0	0	0	0	0
SW	38	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0
SW	39	910-Miscellaneous CS	CUSTCSM	7	0	0	7	0	0	0	0	0
SW	40	<b>TOTAL CUSTOMER SERVICE SAL &amp; WAGES EXP</b>		1,219	0	0	1,219	0	0	0	0	0
SW	41											
SW	42	<b>SALES EXPENSE (ACCT 912&amp;916)</b>	OX_CS	537	0	0	537	0	0	0	0	0
SW	43											
SW	44	<b>ADMINISTRATIVE &amp; GENERAL SALARIES &amp; WAGE</b>	SALWAGXAG	44,085	21,446	0	22,638	0	0	21,446	15,299	5,611
SW	45	<b>TOT OPER &amp; MAINTENANCE LABOR</b>		146,785	71,147	0	75,638	0	0	71,147	50,754	18,613
SW	46											
SW	47											
SW	48											
SW	49											
SW	50											
AF	1	<b>ALLOCATION FACTOR TABLE</b>										
AF	2	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	3											
AF	4	<b><u>DEMAND</u></b>										
AF	5	<b><u>DEMAND - PRODUCTION RELATED</u></b>										
AF	6	Demand Production	DPROD	0.0000								
AF	7											
AF	8											
AF	9											
AF	10											
AF	11	<b><u>DEMAND - TRANSMISSION RELATED</u></b>										
AF	12	Demand Transmission (1 Coincident Peak)	DTRAN	8,141,078								
AF	13											
AF	14	Demand Transmission (Revenue)	DTRANR	185,615								
AF	15											
AF	16											
AF	17											
AF	18											
AF	19											
AF	20	<b><u>DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)</u></b>										
AF	21	Demand Distribution Primary High Tension	DDISPHT	9,380,936								
AF	22	Demand Distribution Primary Overhead Lines	DDISTPOL	6,647,903								
AF	23	Demand Distribution Primary Underground Lines	DDISTPUL	6,647,903								
AF	24											
AF	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	6,564,817								
AF	26	Demand Distribution Secondary Underground Lines	DDISTSUL	6,564,817								
AF	27	Demand Distribution Overhead Line Transformers	DDISTSOT	6,564,817								
AF	28	Demand Distribution Undergrnd Line Transformers	DDISTSUT	6,564,817								
AF	29											
AF	30											
AF	31											
AF	32											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
SW	34	TOTAL CUSTOMER ACCOUNTS SAL & WAGES EXP		0	0	0	0	0	0	0	29,334	0	0
SW	35												
SW	36	CUSTOMER SERVICE SAL & WAGES EXP											
SW	37	908-Customer Assistance	CUSTASST	0	0	0	0	0	0	0	0	1,213	0
SW	38	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0	0
SW	39	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	7	0
SW	40	TOTAL CUSTOMER SERVICE SAL & WAGES EXP		0	0	0	0	0	0	0	0	1,219	0
SW	41												
SW	42	SALES EXPENSE (ACCT 912&916)	OX_CS	0	0	0	0	0	0	0	0	537	0
SW	43												
SW	44	ADMINISTRATIVE & GENERAL SALARIES & WAGE	SALWAGXAG	0	537	0	0	6,130	280	1,135	12,658	526	1,908
SW	45	TOT OPER & MAINTENANCE LABOR		0	1,780	0	0	20,337	930	3,765	41,992	2,282	6,331
SW	46												
SW	47												
SW	48												
SW	49												
SW	50												
AF	1	ALLOCATION FACTOR TABLE											
AF	2	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	3												
AF	4	DEMAND											
AF	5	DEMAND - PRODUCTION RELATED											
AF	6	Demand Production	DPROD										
AF	7												
AF	8												
AF	9												
AF	10												
AF	11	DEMAND - TRANSMISSION RELATED											
AF	12	Demand Transmission (1 Coincident Peak)	DTRAN										
AF	13												
AF	14	Demand Transmission (Revenue)	DTRANR										
AF	15												
AF	16												
AF	17												
AF	18												
AF	19												
AF	20	DEMAND - DISTRIBUTION RELATED (Non-Coincident Peak Demand)											
AF	21	Demand Distribution Primary High Tension	DDISPHT										
AF	22	Demand Distribution Primary Overhead Lines	DDISTPOL										
AF	23	Demand Distribution Primary Underground Lines	DDISTPUL										
AF	24												
AF	25	Demand Distribution Secondary Overhead Lines	DDISTSOL										
AF	26	Demand Distribution Secondary Underground Lines	DDISTSUL										
AF	27	Demand Distribution Overhead Line Transformers	DDISTSOT										
AF	28	Demand Distribution Undergrnd Line Transformers	DDISTSUT										
AF	29												
AF	30												
AF	31												
AF	32												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	33											
AF	34											
AF	35											
AF	36											
AF	37											
AF	38											
AF	39											
AF	40											
AF	41											
AF	42											
AF	43											
AF	44											
AF	45											
AF	46											
AF	47											
AF	48											
AF	49											
AF	50											
AF	51	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	53											
AF	54	<b><u>ENERGY</u></b>										
AF	55	Energy Revenue at pro-forma adjusted level	ENERGY1	653,769								
AF	56	Energy @ Meter MWh Sales)	ENERGY2	37,430,876								
AF	57											
AF	58											
AF	59											
AF	60											
AF	61											
AF	62											
AF	63											
AF	64											
AF	65	<b><u>CUSTOMER</u></b>										
AF	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	6,564,817								
AF	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	6,564,817								
AF	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixtu	CDISTSOLC	1,690,712								
AF	67	365 & 367 - Cust. Dist. Secondary Conductors & Device	CDISTSULC	1,690,712								
AF	68											
AF	69	369-Services	CSERVICE	5,159,430								
AF	70	370-Meters	CMETERS	316,854								
AF	71	371-Installation on Customer Premises	CUSTPREM	1,690,712								
AF	72	373-Street Lighting & Signal Systems	CLIGHT	1								
AF	73											
AF	74	Customer Deposits	CUSTDEP	1.0000								
AF	75											
AF	76											
AF	77	903-Customer Records and Collections	CUSTREC	1.0000								
AF	78	905-Miscellaneous Customer Accounts	CUSTCAM	1,655,077								
AF	79	908-Customer Assistance	CUSTASST	1.0000								

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	33												
AF	34												
AF	35												
AF	36												
AF	37												
AF	38												
AF	39												
AF	40												
AF	41												
AF	42												
AF	43												
AF	44												
AF	45												
AF	46												
AF	47												
AF	48												
AF	49												
AF	50												
AF	51	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	53												
AF	54	<b><u>ENERGY</u></b>											
AF	55	Energy Revenue at pro-forma adjusted level	ENERGY1										
AF	56	Energy @ Meter MWh Sales)	ENERGY2										
AF	57												
AF	58												
AF	59												
AF	60												
AF	61												
AF	62												
AF	63												
AF	64												
AF	65	<b><u>CUSTOMER</u></b>											
AF	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL										
AF	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL										
AF	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixtu	CDISTSOLC										
AF	67	365 & 367 - Cust. Dist. Secondary Conductors & Device	CDISTSULC										
AF	68												
AF	69	369-Services	CSERVICE										
AF	70	370-Meters	CMETERS										
AF	71	371-Installation on Customer Premises	CUSTPREM										
AF	72	373-Street Lighting & Signal Systems	CLIGHT										
AF	73												
AF	74	Customer Deposits	CUSTDEP										
AF	75												
AF	76												
AF	77	903-Customer Records and Collections	CUSTREC										
AF	78	905-Miscellaneous Customer Accounts	CUSTCAM										
AF	79	908-Customer Assistance	CUSTASST										

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	80	909-Informational and Instructional Advertising	CUSTADVT	1,655,077								
AF	81	910-Miscellaneous Customer Service	CUSTCSM	1,655,077								
AF	82	916-Miscellaneous Sales Expense	CUSTSALES	1,655,077								
AF	83											
AF	84	Number of Bills	CUSTBILLS	19,860,923								
AF	85	Number of Customers	CUST	1,655,077								
AF	86	Number of Residential Customers	CUSTRES	1,487,872								
AF	87											
AF	90											
AF	91											
AF	92											
AF	93											
AF	94											
AF	95											
AF	96											
AF	97											
AF	98											
AF	99											
AF	100											
AF	101	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	102	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	103											
AF	104	<b><u>Plant Related</u></b>										
AF	105	Intangible Plant	INTPLT	175,650								
AF	106	Transmission Plant in Service	TRANPLT	0								
AF	107	Distribution Plant in Service	DISTPLT	6,781,042								
AF	108	General Plant in Service	GENLPLT	236,936								
AF	109	Total Electric Plant In Service	TOTPLT	7,193,628								
AF	110											
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	6,779,149								
AF	112	Total Transmission and Distribution Plant	TDPLT	6,781,042								
AF	113	Total Distribution and General Plant	DGPLT	7,017,978								
AF	114	Rate Base	RATEBASE	4,846,186								
AF	115											
AF	116	Account 360	PLT_360	42,884								
AF	117	Account 361	PLT_361	139,261								
AF	118	Account 362	PLT_362	1,163,133								
AF	119	Account 364	PLT_364	754,022								
AF	120	Account 365	PLT_365	1,341,927								
AF	121	Account 366	PLT_366	464,223								
AF	122	Account 367	PLT_367	1,372,757								
AF	123	Account 368	PLT_368	634,209								
AF	124	Account 369	PLT_369	433,534								
AF	125	Account 370	PLT_370	346,878								
AF	126	Account 371	PLT_371	13,772								
AF	127	Account 373	PLT_373	72,548								
AF	128	Distribution Overhead Plant in Service	OHDIST	2,095,949								
AF	129	Distribution Underground Plant in Service	UGDIST	1,836,980								
AF	130	Accounts 360 & 361	PLT_3601	182,145								

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	80	909-Informational and Instructional Advertising	CUSTADVT										
AF	81	910-Miscellaneous Customer Service	CUSTCSM										
AF	82	916-Miscellaneous Sales Expense	CUSTSALES										
AF	83												
AF	84	Number of Bills	CUSTBILLS										
AF	85	Number of Customers	CUST										
AF	86	Number of Residential Customers	CUSTRES										
AF	87												
AF	90												
AF	91												
AF	92												
AF	93												
AF	94												
AF	95												
AF	96												
AF	97												
AF	98												
AF	99												
AF	100												
AF	101	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	102	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	103												
AF	104	<b><u>Plant Related</u></b>											
AF	105	Intangible Plant	INTPLT										
AF	106	Transmission Plant in Service	TRANPLT										
AF	107	Distribution Plant in Service	DISTPLT										
AF	108	General Plant in Service	GENLPLT										
AF	109	Total Electric Plant In Service	TOTPLT										
AF	110												
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR										
AF	112	Total Transmission and Distribution Plant	TDPLT										
AF	113	Total Distribution and General Plant	DGPLT										
AF	114	Rate Base	RATEBASE										
AF	115												
AF	116	Account 360	PLT_360										
AF	117	Account 361	PLT_361										
AF	118	Account 362	PLT_362										
AF	119	Account 364	PLT_364										
AF	120	Account 365	PLT_365										
AF	121	Account 366	PLT_366										
AF	122	Account 367	PLT_367										
AF	123	Account 368	PLT_368										
AF	124	Account 369	PLT_369										
AF	125	Account 370	PLT_370										
AF	126	Account 371	PLT_371										
AF	127	Account 373	PLT_373										
AF	128	Distribution Overhead Plant in Service	OHDIST										
AF	129	Distribution Underground Plant in Service	UGDIST										
AF	130	Accounts 360 & 361	PLT_3601										



PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	131	Accounts 371 & 373	PLT_3713	86,320								
AF	132											
AF	133	Residential	DPLTRES	2,030,823								
AF	134	Residential Heating	DPLTRH	487,605								
AF	135	General Service	DPLTGS	753,038								
AF	136	Primary Distribution	DPLTPRID	29,051								
AF	137	High Tension	DPLTHT	546,256								
AF	138	Electric Propulsion	DPLTEP	34,722								
AF	139	Lighting	DPLTLCUST	51,435								
AF	140											
AF	141											
AF	142											
AF	143											
AF	144											
AF	145											
AF	146											
AF	147											
AF	148											
AF	149											
AF	150											
AF	151	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	153											
AF	154	<b><u>Production Expense Related</u></b>										
AF	155	Account 555	OX_555	610,818								
AF	156	O&M Expense Production Other	OX_PROD	610,818								
AF	157	Salaries and Wages Production Operation	SALWAGPO	0								
AF	158											
AF	159											
AF	160	<b><u>Transmission Expense Related</u></b>										
AF	161	Transmission Operation Expense	OX_TRAN	172,218								
AF	162	Transmission Maintenance Expense	MX_TRAN	0								
AF	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0								
AF	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0								
AF	165											
AF	166											
AF	167	<b><u>Distribution Expense Related</u></b>										
AF	168	Account 580	OX_580	394								
AF	169	Account 581	OX_581	46								
AF	170	Account 582	OX_582	3,764								
AF	171	Account 583	OX_583	8,321								
AF	172	Account 584	OX_584	7,521								
AF	173	Account 585	OX_585	0								
AF	174	Account 586	OX_586	10,978								
AF	175	Account 587	OX_587	8,643								
AF	176	Account 588	OX_588	52,563								
AF	177	Account 589	OX_589	197								
AF	178	Account 591	MX_591	7,342								
AF	179	Account 592	MX_592	19,136								

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	131	Accounts 371 & 373	PLT_3713										
AF	132												
AF	133	Residential	DPLTRES										
AF	134	Residential Heating	DPLTRH										
AF	135	General Service	DPLTGS										
AF	136	Primary Distribution	DPLTPRID										
AF	137	High Tension	DPLTHT										
AF	138	Electric Propulsion	DPLTEP										
AF	139	Lighting	DPLTLCUST										
AF	140												
AF	141												
AF	142												
AF	143												
AF	144												
AF	145												
AF	146												
AF	147												
AF	148												
AF	149												
AF	150												
AF	151	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	153												
AF	154	<b><u>Production Expense Related</u></b>											
AF	155	Account 555	OX_555										
AF	156	O&M Expense Production Other	OX_PROD										
AF	157	Salaries and Wages Production Operation	SALWAGPO										
AF	158												
AF	159												
AF	160	<b><u>Transmission Expense Related</u></b>											
AF	161	Transmission Operation Expense	OX_TRAN										
AF	162	Transmission Maintenance Expense	MX_TRAN										
AF	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO										
AF	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM										
AF	165												
AF	166												
AF	167	<b><u>Distribution Expense Related</u></b>											
AF	168	Account 580	OX_580										
AF	169	Account 581	OX_581										
AF	170	Account 582	OX_582										
AF	171	Account 583	OX_583										
AF	172	Account 584	OX_584										
AF	173	Account 585	OX_585										
AF	174	Account 586	OX_586										
AF	175	Account 587	OX_587										
AF	176	Account 588	OX_588										
AF	177	Account 589	OX_589										
AF	178	Account 591	MX_591										
AF	179	Account 592	MX_592										

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	180	Account 593	MX_593	122,100								
AF	181	Account 594	MX_594	34,939								
AF	182	Account 595	MX_595	1,624								
AF	183	Account 596	MX_596	1,830								
AF	184	Account 597	MX_597	0								
AF	185	Account 598	MX_598	18,834								
AF	186	O&M Accounts 581-589	OX_DIST	92,033								
AF	187	O&M Accounts 591-598	MX_DIST	205,805								
AF	188											
AF	189											
AF	190											
AF	191											
AF	192											
AF	193											
AF	194											
AF	195											
AF	196											
AF	197											
AF	198											
AF	199											
AF	200											
AF	201	<b>ALLOCATION FACTOR TABLE CONTINUED</b>										
AF	202	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AF	203											
AF	204	<b><u>Customer Distribution Expense Related</u></b>										
AF	205	Account 902	OX_902	572								
AF	206	Account 903	OX_903	71,133								
AF	207	Account 904	OX_904	36,723								
AF	208	O&M Accounts 902-905	OX_CA	116,985								
AF	209											
AF	210	Account908	OX_908	11,028								
AF	211	Account909	OX_909	885								
AF	212	Account910	OX_910	149								
AF	213	O&M Accounts 908-910	OX_CS	12,062								
AF	214	Accounts 901-910	X_CACS	129,047								
AF	215											
AF	216	Total O&M less Purchased Power	OMXPP	791,152								
AF	217	Total O&M less PP less Payroll less Pension	OMXPPPP	611,750								
AF	218											
AF	219	<b><u>Salaries and Wages Expense Related</u></b>										
AF	220	Salaries & Wages Accounts 581-589	SALWAGDO	16,433								
AF	221	Salaries & Wages Accounts 591-598	SALWAGDM	55,177								
AF	222	Salaries & Wages Accounts 902-905	SALWAGCA	29,334								
AF	223	Salaries & Wages Accounts 908-910	SALWAGCS	1,219								
AF	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	102,164								
AF	225	Total Salaries and Wages Expense	SALWAGES	146,785								
AF	226											
AF	227	Base Taxable Income	EBT	218,695								
AF	228											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	180	Account 593	MX_593										
AF	181	Account 594	MX_594										
AF	182	Account 595	MX_595										
AF	183	Account 596	MX_596										
AF	184	Account 597	MX_597										
AF	185	Account 598	MX_598										
AF	186	O&M Accounts 581-589	OX_DIST										
AF	187	O&M Accounts 591-598	MX_DIST										
AF	188												
AF	189												
AF	190												
AF	191												
AF	192												
AF	193												
AF	194												
AF	195												
AF	196												
AF	197												
AF	198												
AF	199												
AF	200												
AF	201	<b>ALLOCATION FACTOR TABLE CONTINUED</b>											
AF	202	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AF	203												
AF	204	<b><u>Customer Distribution Expense Related</u></b>											
AF	205	Account 902	OX_902										
AF	206	Account 903	OX_903										
AF	207	Account 904	OX_904										
AF	208	O&M Accounts 902-905	OX_CA										
AF	209												
AF	210	Account908	OX_908										
AF	211	Account909	OX_909										
AF	212	Account910	OX_910										
AF	213	O&M Accounts 908-910	OX_CS										
AF	214	Accounts 901-910	X_CACS										
AF	215												
AF	216	Total O&M less Purchased Power	OMXPP										
AF	217	Total O&M less PP less Payroll less Pension	OMXPPPP										
AF	218												
AF	219	<b><u>Salaries and Wages Expense Related</u></b>											
AF	220	Salaries & Wages Accounts 581-589	SALWAGDO										
AF	221	Salaries & Wages Accounts 591-598	SALWAGDM										
AF	222	Salaries & Wages Accounts 902-905	SALWAGCA										
AF	223	Salaries & Wages Accounts 908-910	SALWAGCS										
AF	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG										
AF	225	Total Salaries and Wages Expense	SALWAGES										
AF	226												
AF	227	Base Taxable Income	EBT										
AF	228												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	229											
AF	230											
AF	231											
AF	232											
AF	233											
AF	234											
AF	235											
AF	236											
AF	237											
AF	238											
AF	239											
AF	240											
AF	241											
AF	242											
AF	243											
AF	244											
AF	245											
AF	246											
AF	247											
AF	248											
AF	249											
AF	250											
AF	251	<b><u>REVENUES AND BILLING DETERMINANTS</u></b>										
AF	252											
AF	253	Base Rate Sales Revenue	SALESREV	1,224,574								
AF	254											
AF	255	Residential	SREVRES	681,075								
AF	256	Residential Heating	SREVRH	136,434								
AF	257	General Service	SREVGS	224,851								
AF	258	Primary Distribution	SREVPRID	8,178								
AF	259	High Tension	SREVHT	146,754								
AF	260	Electric Propulsion	SREVPEP	7,207								
AF	261	Lighting	SREVLCAST	20,075								
AF	262											
AF	263											
AF	264											
AF	265											
AF	266	Claimed Rate Sales Revenue	CLAIMREV	2,206,473								
AF	267											
AF	268	Capital Stock	CAPSTOCK	4,700,051								
AF	269											
AF	270											
AF	271											
AF	272	<b><u>PRESENT REVENUES/EXPENSES FROM SALES INPUT</u></b>										
AF	273											
AF	274	Total Sales of Electricity Revenues		1,220,714								
AF	275	Sales of Electricity Revenues - Distribution		1,224,574								
AF	276	Sales of Electricity Revenues - Nuclear Decommissioning		(3,860)								
AF	277											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	229												
AF	230												
AF	231												
AF	232												
AF	233												
AF	234												
AF	235												
AF	236												
AF	237												
AF	238												
AF	239												
AF	240												
AF	241												
AF	242												
AF	243												
AF	244												
AF	245												
AF	246												
AF	247												
AF	248												
AF	249												
AF	250												
AF	251	<b><u>REVENUES AND BILLING DETERMINANTS</u></b>											
AF	252												
AF	253	Base Rate Sales Revenue	SALESREV										
AF	254												
AF	255	Residential	SREVRES										
AF	256	Residential Heating	SREVRH										
AF	257	General Service	SREVGS										
AF	258	Primary Distribution	SREVPRID										
AF	259	High Tension	SREVHT										
AF	260	Electric Propulsion	SREVPEP										
AF	261	Lighting	SREVLCLUST										
AF	262												
AF	263												
AF	264												
AF	265												
AF	266	Claimed Rate Sales Revenue	CLAIMREV										
AF	267												
AF	268	Capital Stock	CAPSTOCK										
AF	269												
AF	270												
AF	271												
AF	272	<b><u>PRESENT REVENUES/EXPENSES FROM SALES INPUT</u></b>											
AF	273												
AF	274	Total Sales of Electricity Revenues											
AF	275	Sales of Electricity Revenues - Distribution											
AF	276	Sales of Electricity Revenues - Nuclear Decommissioning											
AF	277												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AF	278											
AF	279											
AF	280	Sales of Electricity Revenues - Transmission		185,615								
AF	281											
AF	282											
AF	283	<b>BILLING DETERMINATE INPUTS</b>										
AF	284	Number of Customer Bills	SCH AF, LN 84	19,860,923								
AF	285	Annual MWh Sales @ Meter	SCH AF, LN 56	37,430,876								
AF	286	Annual MW - Billed		63,105								
AF	287											
AF	288											
AF	289	<b>RATE OF RETURN</b>										
AF	290	Rate of Return (Equalized)	SCH AF, LN 290	7.79%								
AF	291											
AF	292											
AF	293											
AF	294											
AF	295											
AF	296											
AF	297											
AF	298											
AF	299											
AF	300											
AP	1	<b>ALLOCATION PROPORTIONS TABLE</b>										
AP	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTOR</b>										
AP	3											
AP	4											
AP	5	<b>DEMAND - PRODUCTION RELATED</b>										
AP	6	Demand Production	DPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	7											
AP	8											
AP	9											
AP	10											
AP	11	<b>DEMAND - TRANSMISSION RELATED</b>										
AP	12	Demand Transmission (1 Coincident Peak)	DTRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	13											
AP	14	Demand Transmission (Revenue)	DTRANR	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	15											
AP	16											
AP	17											
AP	18											
AP	19											
AP	20	<b>DEMAND - DISTRIBUTION RELATED (Non-Coinciden</b>										
AP	21	Demand Distribution Primary High Tension	DDISPHT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	22	Demand Distribution Primary Overhead Lines	DDISTPOL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	1.00000
AP	23	Demand Distribution Primary Underground Lines	DDISTPUL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	1.00000
AP	24											
AP	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	26	Demand Distribution Secondary Underground Lines	DDISTSUL	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AF	278												
AF	279												
AF	280	Sales of Electricity Revenues - Transmission											
AF	281												
AF	282												
AF	283	<b>BILLING DETERMINATE INPUTS</b>											
AF	284	Number of Customer Bills	SCH AF, LN 84										
AF	285	Annual MWh Sales @ Meter	SCH AF, LN 56										
AF	286	Annual MW - Billed											
AF	287												
AF	288												
AF	289	<b>RATE OF RETURN</b>											
AF	290	Rate of Return (Equalized)	SCH AF, LN 290										
AF	291												
AF	292												
AF	293												
AF	294												
AF	295												
AF	296												
AF	297												
AF	298												
AF	299												
AF	300												
AP	1	<b>ALLOCATION PROPORTIONS TABLE</b>											
AP	2	<b>EXTERNALLY DEVELOPED ALLOCATION FACTOR</b>											
AP	3												
AP	4												
AP	5	<b>DEMAND - PRODUCTION RELATED</b>											
AP	6	Demand Production	DPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	7												
AP	8												
AP	9												
AP	10												
AP	11	<b>DEMAND - TRANSMISSION RELATED</b>											
AP	12	Demand Transmission (1 Coincident Peak)	DTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	13												
AP	14	Demand Transmission (Revenue)	DTRANR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	15												
AP	16												
AP	17												
AP	18												
AP	19												
AP	20	<b>DEMAND - DISTRIBUTION RELATED (Non-Coinciden</b>											
AP	21	Demand Distribution Primary High Tension	DDISPHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	22	Demand Distribution Primary Overhead Lines	DDISTPOL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	23	Demand Distribution Primary Underground Lines	DDISTPUL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	24												
AP	25	Demand Distribution Secondary Overhead Lines	DDISTSOL	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	26	Demand Distribution Secondary Underground Lines	DDISTSUL	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	27	Demand Distribution Overhead Line Transformers	DDISTSOT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	28	Demand Distribution Undergrnd Line Transformers	DDISTSUT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	29											
AP	30											
AP	31											
AP	32											
AP	33											
AP	34											
AP	35											
AP	36											
AP	37											
AP	38											
AP	39											
AP	40											
AP	41											
AP	42											
AP	43											
AP	44											
AP	45											
AP	46											
AP	47											
AP	48											
AP	49											
AP	50											
AP	51	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AP	53											
AP	54	<b><u>ENERGY</u></b>										
AP	55	Energy Revenue at pro-forma adjusted level	ENERGY1	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	56	Energy @ Meter MWh Sales)	ENERGY2	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	57											
AP	58											
AP	59											
AP	60											
AP	61											
AP	62											
AP	63											
AP	64											
AP	65	<b><u>CUSTOMER</u></b>										
AP	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixtu	CDISTSOLC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	365 & 367 - Cust. Dist. Secondary Conductors & Device	CDISTSULC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	68											
AP	69	369-Services	CSERVICE	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	70	370-Meters	CMETERS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	71	371-Installation on Customer Premises	CUSTPREM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	72	373-Street Lighting & Signal Systems	CLIGHT	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	73											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	27	Demand Distribution Overhead Line Transformers	DDISTSOT	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	28	Demand Distribution Undergrnd Line Transformers	DDISTSUT	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	29												
AP	30												
AP	31												
AP	32												
AP	33												
AP	34												
AP	35												
AP	36												
AP	37												
AP	38												
AP	39												
AP	40												
AP	41												
AP	42												
AP	43												
AP	44												
AP	45												
AP	46												
AP	47												
AP	48												
AP	49												
AP	50												
AP	51	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	52	<b><u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>											
AP	53												
AP	54	<b><u>ENERGY</u></b>											
AP	55	Energy Revenue at pro-forma adjusted level	ENERGY1	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	56	Energy @ Meter MWh Sales)	ENERGY2	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	57												
AP	58												
AP	59												
AP	60												
AP	61												
AP	62												
AP	63												
AP	64												
AP	65	<b><u>CUSTOMER</u></b>											
AP	66	364 & 365 - Cust. Dist. Secondary OH Lines (NCP)	CDISTSOL	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	366 & 367 - Cust. Dist. Secondary UG Lines (NCP)	CDISTSUL	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	66	364 & 366 - Cust. Dist. Secondary Poles, Towers, Fixtu	CDISTSOLC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	67	365 & 367 - Cust. Dist. Secondary Conductors & Devic	CDISTSULC	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	68												
AP	69	369-Services	CSERVICE	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	70	370-Meters	CMETERS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	71	371-Installation on Customer Premises	CUSTPREM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	72	373-Street Lighting & Signal Systems	CLIGHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	73												

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	74	Customer Deposits	CUSTDEP	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	75											
AP	76											
AP	77	903-Customer Records and Collections	CUSTREC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	78	905-Miscellaneous Customer Accounts	CUSTCAM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	79	908-Customer Assistance	CUSTASST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	80	909-Informational and Instructional Advertising	CUSTADVT	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	81	910-Miscellaneous Customer Service	CUSTCSM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	82	916-Miscellaneous Sales Expense	CUSTSALES	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	83											
AP	84	Number of Bills	CUSTBILLS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	85	Number of Customers	CUST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	86	Number of Residential Customers	CUSTRES	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	87											
AP	90											
AP	91											
AP	92											
AP	93											
AP	94											
AP	95											
AP	96											
AP	97											
AP	98											
AP	99											
AP	100											
AP	101	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP	103											
AP	104	<u>Plant Related</u>										
AP	105	Intangible Plant	INTPLT	1.00000	0.37710	0.00000	0.62290	0.00000	0.00000	0.37710	0.25780	0.07034
AP	106	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	107	Distribution Plant in Service	DISTPLT	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	108	General Plant in Service	GENLPLT	1.00000	0.48470	0.00000	0.51530	0.00000	0.00000	0.48470	0.34577	0.12681
AP	109	Total Electric Plant In Service	TOTPLT	1.00000	0.70442	0.00000	0.29558	0.00000	0.00000	0.70442	0.48204	0.13260
AP	110											
AP	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	112	Total Transmission and Distribution Plant	TDPLT	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	113	Total Distribution and General Plant	DGPLT	1.00000	0.71261	0.00000	0.28739	0.00000	0.00000	0.71261	0.48765	0.13416
AP	114	Rate Base	RATEBASE	1.00000	0.69305	0.00427	0.30268	0.00000	0.00252	0.69053	0.46908	0.14596
AP	115											
AP	116	Account 360	PLT_360	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	117	Account 361	PLT_361	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	118	Account 362	PLT_362	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	119	Account 364	PLT_364	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.44283	0.27891
AP	120	Account 365	PLT_365	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.44283	0.27891
AP	121	Account 366	PLT_366	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58031	0.17781
AP	122	Account 367	PLT_367	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58031	0.17781
AP	123	Account 368	PLT_368	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	124	Account 369	PLT_369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	74	Customer Deposits	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	75												
AP	76												
AP	77	903-Customer Records and Collections	CUSTREC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	78	905-Miscellaneous Customer Accounts	CUSTCAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	79	908-Customer Assistance	CUSTASST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	80	909-Informational and Instructional Advertising	CUSTADVT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	81	910-Miscellaneous Customer Service	CUSTCSM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	82	916-Miscellaneous Sales Expense	CUSTSALES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	83												
AP	84	Number of Bills	CUSTBILLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	85	Number of Customers	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	86	Number of Residential Customers	CUSTRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	87												
AP	90												
AP	91												
AP	92												
AP	93												
AP	94												
AP	95												
AP	96												
AP	97												
AP	98												
AP	99												
AP	100												
AP	101	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	102	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	103												
AP	104	<u>Plant Related</u>											
AP	105	Intangible Plant	INTPLT	0.00000	0.04896	0.00000	0.00000	0.07933	0.03347	0.50344	0.00000	0.00000	0.00666
AP	106	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	107	Distribution Plant in Service	DISTPLT	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	108	General Plant in Service	GENLPLT	0.00000	0.01213	0.00000	0.00000	0.13855	0.00634	0.02565	0.28608	0.01555	0.04313
AP	109	Total Electric Plant In Service	TOTPLT	0.00000	0.08978	0.00000	0.00000	0.14938	0.06131	0.06137	0.00942	0.00051	0.01359
AP	110												
AP	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	112	Total Transmission and Distribution Plant	TDPLT	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	113	Total Distribution and General Plant	DGPLT	0.00000	0.09080	0.00000	0.00000	0.15114	0.06201	0.05031	0.00966	0.00052	0.01376
AP	114	Rate Base	RATEBASE	0.00000	0.07549	0.00427	0.00000	0.16368	0.04414	0.04832	0.04157	0.00246	0.00251
AP	115												
AP	116	Account 360	PLT_360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	117	Account 361	PLT_361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	118	Account 362	PLT_362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	119	Account 364	PLT_364	0.00000	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	120	Account 365	PLT_365	0.00000	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	121	Account 366	PLT_366	0.00000	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	122	Account 367	PLT_367	0.00000	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	123	Account 368	PLT_368	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	124	Account 369	PLT_369	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company  
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 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	125	Account 370	PLT_370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	126	Account 371	PLT_371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	127	Account 373	PLT_373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	128	Distribution Overhead Plant in Service	OHDIST	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.44283	0.27891
AP	129	Distribution Underground Plant in Service	UGDIST	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58031	0.17781
AP	130	Accounts 360 & 361	PLT_3601	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	131	Accounts 371 & 373	PLT_3713	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	132											
AP	133	Residential	DPLTRES	1.00000	0.61078	0.00000	0.38922	0.00000	0.00000	0.61078	0.37134	0.23944
AP	134	Residential Heating	DPLTRH	1.00000	0.76655	0.00000	0.23345	0.00000	0.00000	0.76655	0.46605	0.30050
AP	135	General Service	DPLTGS	1.00000	0.87751	0.00000	0.12249	0.00000	0.00000	0.87751	0.53351	0.34400
AP	136	Primary Distribution	DPLTPRID	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.60798	0.39202
AP	137	High Tension	DPLTHT	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	138	Electric Propulsion	DPLTEP	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	139	Lighting	DPLTLCUST	1.00000	0.39651	0.00000	0.60349	0.00000	0.00000	0.39651	0.24107	0.15544
AP	140											
AP	141											
AP	142											
AP	143											
AP	144											
AP	145											
AP	146											
AP	147											
AP	148											
AP	149											
AP	150											
AP	151	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	152	<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>										
AP	153											
AP	154	<b><u>Production Expense Related</u></b>										
AP	155	Account 555	OX_555	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	O&M Expense Production Other	OX_PROD	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Salaries and Wages Production Operation	SALWAGPO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158			0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159											
AP	160	<b><u>Transmission Expense Related</u></b>										
AP	161	Transmission Operation Expense	OX_TRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	162	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165											
AP	166											
AP	167	<b><u>Distribution Expense Related</u></b>										
AP	168	Account 580	OX_580	1.00000	0.44891	0.00000	0.55109	0.00000	0.00000	0.44891	0.30984	0.10181
AP	169	Account 581	OX_581	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	170	Account 582	OX_582	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	171	Account 583	OX_583	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.44283	0.27891
AP	172	Account 584	OX_584	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58031	0.17781
AP	173	Account 585	OX_585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	125	Account 370	PLT_370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	126	Account 371	PLT_371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	127	Account 373	PLT_373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	128	Distribution Overhead Plant in Service	OHDIST	0.00000	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	129	Distribution Underground Plant in Service	UGDIST	0.00000	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	130	Accounts 360 & 361	PLT_3601	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	131	Accounts 371 & 373	PLT_3713	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	132												
AP	133	Residential	DPLTRES	0.00000	0.00000	0.00000	0.00000	0.38922	0.00000	0.00000	0.00000	0.00000	0.00000
AP	134	Residential Heating	DPLTRH	0.00000	0.00000	0.00000	0.00000	0.23345	0.00000	0.00000	0.00000	0.00000	0.00000
AP	135	General Service	DPLTGS	0.00000	0.00000	0.00000	0.00000	0.12249	0.00000	0.00000	0.00000	0.00000	0.00000
AP	136	Primary Distribution	DPLTPRID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	137	High Tension	DPLTHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	138	Electric Propulsion	DPLTEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	139	Lighting	DPLTLUST	0.00000	0.00000	0.00000	0.00000	0.60349	0.00000	0.00000	0.00000	0.00000	0.00000
AP	140												
AP	141												
AP	142												
AP	143												
AP	144												
AP	145												
AP	146												
AP	147												
AP	148												
AP	149												
AP	150												
AP	151	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	152	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	153												
AP	154	<b>Production Expense Related</b>											
AP	155	Account 555	OX_555	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	O&M Expense Production Other	OX_PROD	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Salaries and Wages Production Operation	SALWAGPO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158			0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159												
AP	160	<b>Transmission Expense Related</b>											
AP	161	Transmission Operation Expense	OX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	162	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	163	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	164	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165												
AP	166												
AP	167	<b>Distribution Expense Related</b>											
AP	168	Account 580	OX_580	0.00000	0.03726	0.00000	0.00000	0.11654	0.02547	0.14881	0.00000	0.00000	0.26027
AP	169	Account 581	OX_581	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	170	Account 582	OX_582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	171	Account 583	OX_583	0.00000	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	172	Account 584	OX_584	0.00000	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	173	Account 585	OX_585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	174	Account 586	OX_586	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	175	Account 587	OX_587	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	176	Account 588	OX_588	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	177	Account 589	OX_589	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	178	Account 591	MX_591	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	179	Account 592	MX_592	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	0.00000
AP	180	Account 593	MX_593	1.00000	0.72174	0.00000	0.27826	0.00000	0.00000	0.72174	0.44283	0.27891
AP	181	Account 594	MX_594	1.00000	0.75811	0.00000	0.24189	0.00000	0.00000	0.75811	0.58031	0.17781
AP	182	Account 595	MX_595	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	183	Account 596	MX_596	1.00000	0.00000	0.00006	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	184	Account 597	MX_597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	185	Account 598	MX_598	1.00000	0.72057	0.00000	0.27943	0.00000	0.00000	0.72057	0.49261	0.13441
AP	186	O&M Accounts 581-589	OX_DIST	1.00000	0.58155	0.00000	0.41845	0.00000	0.00000	0.58155	0.41100	0.11687
AP	187	O&M Accounts 591-598	MX_DIST	1.00000	0.75939	0.00000	0.24061	0.00000	0.00000	0.75939	0.53498	0.20796
AP	188											
AP	189											
AP	190											
AP	191											
AP	192											
AP	193											
AP	194											
AP	195											
AP	196											
AP	197											
AP	198											
AP	199											
AP	200											
AP	201	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>										
AP	202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>										
AP	203											
AP	204	<b>Customer Distribution Expense Related</b>										
AP	205	Account 902	OX_902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	206	Account 903	OX_903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	207	Account 904	OX_904	1.00000	0.50139	0.00678	0.49183	0.00000	0.00135	0.50004	0.31677	0.13702
AP	208	O&M Accounts 902-905	OX_CA	1.00000	0.15739	0.00213	0.84048	0.00000	0.00042	0.15697	0.09944	0.04301
AP	209											
AP	210	Account908	OX_908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	211	Account909	OX_909	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	212	Account910	OX_910	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	213	O&M Accounts 908-910	OX_CS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	214	Accounts 901-910	X_CACS	1.00000	0.14268	0.00193	0.85539	0.00000	0.00038	0.14230	0.09014	0.03899
AP	215											
AP	216	Total O&M less Purchased Power	OMXPP	1.00000	0.62316	0.00569	0.37115	0.00000	0.21925	0.40391	0.28393	0.10402
AP	217	Total O&M less PP less Payroll less Pension	OMXPPP	1.00000	0.66377	0.00735	0.32888	0.00000	0.28355	0.38021	0.26580	0.09734
AP	218											
AP	219	<b>Salaries and Wages Expense Related</b>										
AP	220	Salaries & Wages Accounts 581-589	SALWAGDO	1.00000	0.44891	0.00000	0.55109	0.00000	0.00000	0.44891	0.30984	0.10181
AP	221	Salaries & Wages Accounts 591-598	SALWAGDM	1.00000	0.76705	0.00000	0.23295	0.00000	0.00000	0.76705	0.55029	0.20533
AP	222	Salaries & Wages Accounts 902-905	SALWAGCA	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	174	Account 586	OX_586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	175	Account 587	OX_587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	176	Account 588	OX_588	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	177	Account 589	OX_589	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	178	Account 591	MX_591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	179	Account 592	MX_592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	180	Account 593	MX_593	0.00000	0.00000	0.00000	0.00000	0.27826	0.00000	0.00000	0.00000	0.00000	0.00000
AP	181	Account 594	MX_594	0.00000	0.00000	0.00000	0.00000	0.24189	0.00000	0.00000	0.00000	0.00000	0.00000
AP	182	Account 595	MX_595	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	183	Account 596	MX_596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	184	Account 597	MX_597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	185	Account 598	MX_598	0.00000	0.09355	0.00000	0.00000	0.15158	0.06395	0.05117	0.00000	0.00000	0.01273
AP	186	O&M Accounts 581-589	OX_DIST	0.00000	0.05368	0.00000	0.00000	0.13190	0.03669	0.14864	0.00000	0.00000	0.10122
AP	187	O&M Accounts 591-598	MX_DIST	0.00000	0.01645	0.00000	0.00000	0.22002	0.00585	0.00468	0.00000	0.00000	0.01006
AP	188												
AP	189												
AP	190												
AP	191												
AP	192												
AP	193												
AP	194												
AP	195												
AP	196												
AP	197												
AP	198												
AP	199												
AP	200												
AP	201	<b>ALLOCATION PROPORTIONS TABLE CONTINUED</b>											
AP	202	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>											
AP	203												
AP	204	<b>Customer Distribution Expense Related</b>											
AP	205	Account 902	OX_902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	206	Account 903	OX_903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	207	Account 904	OX_904	0.00000	0.04625	0.00678	0.00000	0.17216	0.02532	0.08065	0.17359	0.01934	0.02077
AP	208	O&M Accounts 902-905	OX_CA	0.00000	0.01452	0.00213	0.00000	0.05404	0.00795	0.03021	0.73569	0.00607	0.00652
AP	209												
AP	210	Account908	OX_908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	211	Account909	OX_909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	212	Account910	OX_910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	213	O&M Accounts 908-910	OX_CS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	214	Accounts 901-910	X_CACS	0.00000	0.01316	0.00193	0.00000	0.04899	0.00721	0.02738	0.66693	0.09898	0.00591
AP	215												
AP	216	Total O&M less Purchased Power	OMXPPP	0.00000	0.01596	0.00569	0.00000	0.11334	0.00872	0.02955	0.17439	0.01979	0.02537
AP	217	Total O&M less PP less Payroll less Pension	OMXPPPP	0.00000	0.01708	0.00735	0.00000	0.10594	0.00942	0.03070	0.14164	0.02103	0.02016
AP	218												
AP	219	<b>Salaries and Wages Expense Related</b>											
AP	220	Salaries & Wages Accounts 581-589	SALWAGDO	0.00000	0.03726	0.00000	0.00000	0.11654	0.02547	0.14881	0.00000	0.00000	0.26027
AP	221	Salaries & Wages Accounts 591-598	SALWAGDM	0.00000	0.01144	0.00000	0.00000	0.22276	0.00419	0.00335	0.00000	0.00000	0.00264
AP	222	Salaries & Wages Accounts 902-905	SALWAGCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000



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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	223	Salaries & Wages Accounts 908-910	SALWAGCS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	1.00000	0.48648	0.00000	0.51352	0.00000	0.00000	0.48648	0.34704	0.12727
AP	225	Total Salaries and Wages Expense	SALWAGES	1.00000	0.48470	0.00000	0.51530	0.00000	0.00000	0.48470	0.34577	0.12681
AP	226											
AP	227	Base Taxable Income	EBT	1.00000	0.69951	0.00026	0.30023	0.00000	0.00149	0.69802	0.47536	0.14948
AP	228											
AP	229											
AP	230											
AP	231											
AP	232											
AP	233											
AP	234											
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AP	248											
AP	249											
AP	250											
AP	251	<b>REVENUES AND BILLING DETERMINANTS</b>										
AP	252											
AP	253	Base Rate Sales Revenue	SALESREV	1.00000	0.57273	0.00735	0.41993	0.00000	0.00148	0.57125	0.39722	0.13017
AP	254											
AP	255	Residential	SREVRES	1.00000	0.43784	0.00626	0.55590	0.00000	0.00124	0.43660	0.26977	0.12450
AP	256	Residential Heating	SREVRH	1.00000	0.60490	0.00819	0.38691	0.00000	0.00152	0.60338	0.37391	0.17329
AP	257	General Service	SREVGS	1.00000	0.74531	0.00701	0.24768	0.00000	0.00170	0.74361	0.45848	0.21095
AP	258	Primary Distribution	SREVPRID	1.00000	0.79465	0.00629	0.19906	0.00000	0.00138	0.79327	0.54322	0.25006
AP	259	High Tension	SREVHT	1.00000	0.91465	0.01290	0.07245	0.00000	0.00237	0.91227	0.91227	0.00000
AP	260	Electric Propulsion	SREVPEP	1.00000	0.97673	0.00960	0.01367	0.00000	0.00207	0.97466	0.97466	0.00000
AP	261	Lighting	SREVLCAST	1.00000	0.26228	0.00138	0.73634	0.00000	0.00005	0.26223	0.16153	0.07421
AP	262											
AP	263											
AP	264											
AP	265											
AP	266	Claimed Rate Sales Revenue	CLAIMREV	1.00000	0.44684	0.29923	0.25393	0.00000	0.08414	0.36269	0.25127	0.08201
AP	267											
AP	268	Capital Stock	CAPSTOCK	1.00000	0.64395	0.07024	0.28581	0.00000	0.01975	0.62420	0.42787	0.12072
AP	269											
AP	270											
AP	271											

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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	223	Salaries & Wages Accounts 908-910	SALWAGCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	224	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	0.00000	0.01217	0.00000	0.00000	0.13906	0.00636	0.02575	0.28713	0.01193	0.04329
AP	225	Total Salaries and Wages Expense	SALWAGES	0.00000	0.01213	0.00000	0.00000	0.13855	0.00634	0.02565	0.28608	0.01555	0.04313
AP	226												
AP	227	Base Taxable Income	EBT	0.00000	0.07318	0.00026	0.00000	0.16173	0.04320	0.04487	0.04611	0.00268	0.00163
AP	228												
AP	229												
AP	230												
AP	231												
AP	232												
AP	233												
AP	234												
AP	235												
AP	236												
AP	237												
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AP	244												
AP	245												
AP	246												
AP	247												
AP	248												
AP	249												
AP	250												
AP	251	<b>REVENUES AND BILLING DETERMINANTS</b>											
AP	252												
AP	253	Base Rate Sales Revenue	SALESREV	0.00000	0.04386	0.00735	0.00000	0.14279	0.02558	0.06859	0.14556	0.01571	0.02169
AP	254												
AP	255	Residential	SREVRES	0.00000	0.04233	0.00626	0.00000	0.19784	0.02518	0.09013	0.19585	0.02216	0.02474
AP	256	Residential Heating	SREVRH	0.00000	0.05618	0.00819	0.00000	0.13138	0.01594	0.06187	0.14420	0.01647	0.01705
AP	257	General Service	SREVGGS	0.00000	0.07417	0.00701	0.00000	0.07351	0.05237	0.05271	0.06715	0.00351	(0.00157)
AP	258	Primary Distribution	SREVPRID	0.00000	0.00000	0.00629	0.00000	0.00000	0.00416	0.04091	0.15126	0.00357	(0.00083)
AP	259	High Tension	SREVHT	0.00000	0.00000	0.01290	0.00000	0.00000	0.00132	0.01329	0.05244	0.00688	(0.00148)
AP	260	Electric Propulsion	SREVEP	0.00000	0.00000	0.00960	0.00000	0.00000	0.00000	0.00351	0.00441	0.00568	0.00007
AP	261	Lighting	SREVLCAST	0.00000	0.02649	0.00138	0.00000	0.28215	0.00000	0.00000	0.05597	0.00154	0.39668
AP	262												
AP	263												
AP	264												
AP	265												
AP	266	Claimed Rate Sales Revenue	CLAIMREV	0.00000	0.02941	0.29923	0.00000	0.09081	0.01695	0.04145	0.08374	0.00890	0.01208
AP	267												
AP	268	Capital Stock	CAPSTOCK	0.00000	0.07561	0.07024	0.00000	0.13563	0.05090	0.05669	0.02687	0.00248	0.01323
AP	269												
AP	270												
AP	271												

PECO Energy Company  
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 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
AP	272	<b>PRESENT REVENUES/EXPENSES FROM SALES IN</b>										
AP	273											
AP	274	Total Sales of Electricity Revenues		1.00000	1.00316	1.00000	1.00316	1.00316	1.00316	1.00316	1.00316	1.00316
AP	275	Sales of Electricity Revenues - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	276	Sales of Electricity Revenues - Nuclear Decommissioni		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	277											
AP	278											
AP	279											
AP	280	Sales of Electricity Revenues - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	281											
AP	282											
AP	283											
AP	284											
AP	285											
AP	286											
AP	287											
AP	288											
AP	289											
AP	290											
AP	291											
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AP	293											
AP	294											
AP	295											
AP	296											
AP	297											
AP	298											
AP	299											
AP	300											
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>										
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>										
ADA	3											
ADA	4	<b>Net Write-Offs</b>										
ADA	5	Residential	SREVRES	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611
ADA	6	Residential Heating	SREVRH	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148
ADA	7	General Service	SREVGS	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106
ADA	8	Primary Distribution	SREVPRID	95,948	95,948	95,948	95,948	95,948	95,948	95,948	95,948	95,948
ADA	9	High Tension	SREVHT	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968
ADA	10	Electric Propulsion	SREVPEP	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	11,428	11,428	11,428	11,428	11,428	11,428	11,428	11,428	11,428
ADA	12											
ADA	13											
ADA	14	Total Write-Offs	EXP_904	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208
ADA	15											
ADA	16	Total Write-Offs	EXP_904	1.00000	0.50139	0.00678	0.49183	0.00000	0.00135	0.50004	0.31677	0.13702
ADA	17											
ADA	18	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0	0	0	0
ADA	19											
ADA	20											

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
AP	272	<b>PRESENT REVENUES/EXPENSES FROM SALES IN</b>											
AP	273												
AP	274	Total Sales of Electricity Revenues		1.00316	1.00316	1.00000	1.00316	1.00316	1.00316	1.00316	1.00316	1.00316	1.00316
AP	275	Sales of Electricity Revenues - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	276	Sales of Electricity Revenues - Nuclear Decommissioning		0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	277												
AP	278												
AP	279												
AP	280	Sales of Electricity Revenues - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
AP	281												
AP	282												
AP	283												
AP	284												
AP	285												
AP	286												
AP	287												
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AP	293												
AP	294												
AP	295												
AP	296												
AP	297												
AP	298												
AP	299												
AP	300												
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>											
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>											
ADA	3												
ADA	4	<b>Net Write-Offs</b>											
ADA	5	Residential	SREVRES	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611	67,155,611
ADA	6	Residential Heating	SREVRH	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148	15,223,148
ADA	7	General Service	SREVGS	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106	7,510,106
ADA	8	Primary Distribution	SREVPRID	95,948	95,948	95,948	95,948	95,948	95,948	95,948	95,948	95,948	95,948
ADA	9	High Tension	SREVHT	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968	2,018,968
ADA	10	Electric Propulsion	SREVPEP	0	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	11,428	11,428	11,428	11,428	11,428	11,428	11,428	11,428	11,428	11,428
ADA	12												
ADA	13												
ADA	14	Total Write-Offs	EXP_904	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208	92,015,208
ADA	15												
ADA	16	Total Write-Offs	EXP_904	0.00000	0.04625	0.00678	0.00000	0.17216	0.02532	0.08065	0.17359	0.01934	0.02077
ADA	17												
ADA	18	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0	0	0	0	0
ADA	19												
ADA	20												

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
ADA	21											
ADA	22	<b>Customer Advances for Construction</b>										
ADA	23	Residential	DPLTRES	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823
ADA	24	Residential Heating	DPLTRH	487,605	487,605	487,605	487,605	487,605	487,605	487,605	487,605	487,605
ADA	25	General Service	DPLTGS	753,038	753,038	753,038	753,038	753,038	753,038	753,038	753,038	753,038
ADA	26	Primary Distribution	DPLTPRID	29,051	29,051	29,051	29,051	29,051	29,051	29,051	29,051	29,051
ADA	27	High Tension	DPLTHT	546,256	546,256	546,256	546,256	546,256	546,256	546,256	546,256	546,256
ADA	28	Electric Propulsion	DPLTEP	34,722	34,722	34,722	34,722	34,722	34,722	34,722	34,722	34,722
ADA	29	Lighting	DPLTLCUST	51,435	51,435	51,435	51,435	51,435	51,435	51,435	51,435	51,435
ADA	30											
ADA	31											
ADA	32	Customer Advances for Construction	CUSTADV	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929
ADA	33											
ADA	34	Customer Advances for Construction	CUSTADV	1.00000	0.73873	0.00000	0.26127	0.00000	0.00000	0.73873	0.50704	0.23169
ADA	35											
ADA	36											
ADA	37	<b>Purchase of Receivables</b>										
ADA	38	Residential	SREVRES	337,427	337,427	337,427	337,427	337,427	337,427	337,427	337,427	337,427
ADA	39	Residential Heating	SREVRH	87,289	87,289	87,289	87,289	87,289	87,289	87,289	87,289	87,289
ADA	40	General Service	SREVGS	336,728	336,728	336,728	336,728	336,728	336,728	336,728	336,728	336,728
ADA	41	Primary Distribution	SREVPRID	7,805	7,805	7,805	7,805	7,805	7,805	7,805	7,805	7,805
ADA	42	High Tension	SREVHT	286,508	286,508	286,508	286,508	286,508	286,508	286,508	286,508	286,508
ADA	43	Electric Propulsion	SREVPEP	0	0	0	0	0	0	0	0	0
ADA	44	Lighting	SREVLCAST	6,987	6,987	6,987	6,987	6,987	6,987	6,987	6,987	6,987
ADA	45											
ADA	46											
ADA	47	Total POR	POR	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743
ADA	48											
ADA	49	Total POR	POR	1.00000	0.67899	0.00841	0.31259	0.00000	0.00171	0.67728	0.51263	0.12293
ADA	50											
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>										
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>										
ADA	3											
ADA	4	<b>AVAILABLE</b>										
ADA	5	Residential	SREVRES	0	0	0	0	0	0	0	0	0
ADA	6	Residential Heating	SREVRH	0	0	0	0	0	0	0	0	0
ADA	7	General Service	SREVGS	0	0	0	0	0	0	0	0	0
ADA	8	Primary Distribution	SREVPRID	0	0	0	0	0	0	0	0	0
ADA	9	High Tension	SREVHT	0	0	0	0	0	0	0	0	0
ADA	10	Electric Propulsion	SREVPEP	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	0	0	0	0	0	0	0	0	0
ADA	12											
ADA	13											
ADA	14											
ADA	15	Total Available	SREVAVAL	0	0	0	0	0	0	0	0	0
ADA	16											
ADA	17	Total Available	SREVAVAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	18											
ADA	19											

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
ADA	21												
ADA	22	<b>Customer Advances for Construction</b>											
ADA	23	Residential	DPLTRES	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823	2,030,823
ADA	24	Residential Heating	DPLTRH	487,605	487,605	487,605	487,605	487,605	487,605	487,605	487,605	487,605	487,605
ADA	25	General Service	DPLTGS	753,038	753,038	753,038	753,038	753,038	753,038	753,038	753,038	753,038	753,038
ADA	26	Primary Distribution	DPLTPRID	29,051	29,051	29,051	29,051	29,051	29,051	29,051	29,051	29,051	29,051
ADA	27	High Tension	DPLTHT	546,256	546,256	546,256	546,256	546,256	546,256	546,256	546,256	546,256	546,256
ADA	28	Electric Propulsion	DPLTEP	34,722	34,722	34,722	34,722	34,722	34,722	34,722	34,722	34,722	34,722
ADA	29	Lighting	DPLTCUST	51,435	51,435	51,435	51,435	51,435	51,435	51,435	51,435	51,435	51,435
ADA	30												
ADA	31												
ADA	32	Customer Advances for Construction	CUSTADV	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929	3,932,929
ADA	33												
ADA	34	Customer Advances for Construction	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.26127	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	35												
ADA	36												
ADA	37	<b>Purchase of Receivables</b>											
ADA	38	Residential	SREVRES	337,427	337,427	337,427	337,427	337,427	337,427	337,427	337,427	337,427	337,427
ADA	39	Residential Heating	SREVRH	87,289	87,289	87,289	87,289	87,289	87,289	87,289	87,289	87,289	87,289
ADA	40	General Service	SREVGs	336,728	336,728	336,728	336,728	336,728	336,728	336,728	336,728	336,728	336,728
ADA	41	Primary Distribution	SREVPRID	7,805	7,805	7,805	7,805	7,805	7,805	7,805	7,805	7,805	7,805
ADA	42	High Tension	SREVHT	286,508	286,508	286,508	286,508	286,508	286,508	286,508	286,508	286,508	286,508
ADA	43	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0	0
ADA	44	Lighting	SREVLCAST	6,987	6,987	6,987	6,987	6,987	6,987	6,987	6,987	6,987	6,987
ADA	45												
ADA	46												
ADA	47	Total POR	POR	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743	1,062,743
ADA	48												
ADA	49	Total POR	POR	0.00000	0.04173	0.00841	0.00000	0.09875	0.02628	0.05428	0.11092	0.01139	0.01096
ADA	50												
ADA	1	<b>ALLOCATED DIRECT ASSIGNMENTS</b>											
ADA	2	<b>DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS</b>											
ADA	3												
ADA	4	<b>AVAILABLE</b>											
ADA	5	Residential	SREVRES	0	0	0	0	0	0	0	0	0	0
ADA	6	Residential Heating	SREVRH	0	0	0	0	0	0	0	0	0	0
ADA	7	General Service	SREVGs	0	0	0	0	0	0	0	0	0	0
ADA	8	Primary Distribution	SREVPRID	0	0	0	0	0	0	0	0	0	0
ADA	9	High Tension	SREVHT	0	0	0	0	0	0	0	0	0	0
ADA	10	Electric Propulsion	SREVEP	0	0	0	0	0	0	0	0	0	0
ADA	11	Lighting	SREVLCAST	0	0	0	0	0	0	0	0	0	0
ADA	12												
ADA	13												
ADA	14												
ADA	15	Total Available	SREVAVAIL	0	0	0	0	0	0	0	0	0	0
ADA	16												
ADA	17	Total Available	SREVAVAIL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	18												
ADA	19												

PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
ADA	20											
ADA	21											
ADA	22											
ADA	23											
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ADA	48											
ADA	49											
ADA	50											
RRW	1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>										
RRW	2											
RRW	3	PRESENT RATES										
RRW	4	-----										
RRW	5	RATE BASE		4,820,415	3,352,510	1,059	1,466,847	0	6,048	3,346,461	2,273,254	707,349
RRW	6	NET OPER INC (PRESENT RATES)		277,780	194,072	61	83,646	0	349	193,723	131,883	40,781
RRW	7	RATE OF RETURN (PRES RATES)		5.76%	5.79%	5.79%	5.70%	149.77%	5.77%	5.79%	5.80%	5.77%
RRW	8	RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
RRW	9	SALES REVENUE (PRE RATES)		1,224,574	701,345	8,997	514,232	0	1,809	699,536	486,428	159,403
RRW	10	REVENUE PRES RATES \$/KWH		\$0.0327	\$0.0187	\$0.0002	\$0.0137	\$0.0000	\$0.0000	\$0.0187	\$0.0130	\$0.0043
RRW	11	REVENUE REQUIRED - \$/MO/CUST		\$61.66	\$35.31	\$0.45	\$25.89	\$0.00	\$0.09	\$35.22	\$24.49	\$8.03
RRW	12	SALES REV REQUIRED \$/KW		\$19.41	\$11.11	\$0.14	\$8.15	\$0.00	\$0.03	\$11.09	\$7.71	\$2.53
RRW	13											
RRW	14	CLAIMED RATE OF RETURN										
RRW	15	-----										
RRW	16	CLAIMED RATE OF RETURN		7.79%	7.79%	7.79%	7.79%	46.83%	7.79%	7.79%	7.79%	7.79%
RRW	17	RETURN REQ FOR CLAIMED ROR		375,309	261,020	82	114,206	0	471	260,549	176,991	55,073
RRW	18	SALES REVENUE REQ CLAIMED ROR - Distribution		1,371,557	802,251	9,007	560,299	0	1,976	800,274	554,427	180,948

PECO Energy Company  
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SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
		(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
ADA	20												
ADA	21												
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ADA	46												
ADA	47												
ADA	48												
ADA	49												
ADA	50												
RRW	1	<b>DISTRIBUTION REVENUE REQUIREMENTS</b>											
RRW	2												
RRW	3	PRESENT RATES											
RRW	4	-----											
RRW	5	RATE BASE		0	365,858	1,059	0	793,222	213,924	234,182	201,452	11,903	12,164
RRW	6	NET OPER INC (PRESENT RATES)		0	21,059	61	0	44,834	12,631	13,286	11,352	663	881
RRW	7	RATE OF RETURN (PRES RATES)		148.92%	5.76%	5.79%	149.16%	5.65%	5.90%	5.67%	5.64%	5.57%	7.24%
RRW	8	RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
RRW	9	SALES REVENUE (PRE RATES)		0	53,705	8,997	0	174,862	31,326	83,991	178,249	19,241	26,563
RRW	10	REVENUE PRES RATES \$/KWH		\$0.0000	\$0.0014	\$0.0002	\$0.0000	\$0.0047	\$0.0008	\$0.0022	\$0.0048	\$0.0005	\$0.0007
RRW	11	REVENUE REQUIRED - \$/MO/CUST		\$0.00	\$2.70	\$0.45	\$0.00	\$8.80	\$1.58	\$4.23	\$8.97	\$0.97	\$1.34
RRW	12	SALES REV REQUIRED \$/KW		\$0.00	\$0.85	\$0.14	\$0.00	\$2.77	\$0.50	\$1.33	\$2.82	\$0.30	\$0.42
RRW	13												
RRW	14	CLAIMED RATE OF RETURN											
RRW	15	-----											
RRW	16	CLAIMED RATE OF RETURN		46.82%	7.79%	7.79%	46.82%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
RRW	17	RETURN REQ FOR CLAIMED ROR		0	28,485	82	0	61,759	16,656	18,233	15,685	927	947
RRW	18	SALES REVENUE REQ CLAIMED ROR - Distribution		0	64,900	9,007	0	200,376	37,394	91,449	184,780	19,638	26,663



PECO Energy Company  
 Electric Class Cost of Service Study (\$000)  
 For Future Test Year Ended December 31, 2019

SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	DISTRIBUTION	DEMDISPHT	DEMDISPRI
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RRW	19	REVENUE DEFICIENCY SALES REV		146,983	100,906	10	46,067	0	167	100,738	67,999	21,545
RRW	20	PERCENT INCREASE REQUIRED		12.00%	14.39%	0.12%	8.96%	27.01%	9.25%	14.40%	13.98%	13.52%
RRW	21	ANNUAL BOOKED KWH SALES		37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876
RRW	22	SALES REV REQUIRED \$/KWH		\$0.0366	\$0.0214	\$0.0002	\$0.0150	\$0.0000	\$0.0001	\$0.0214	\$0.0148	\$0.0048
RRW	23	REVENUE DEFICIENCY \$/KWH		\$0.0039	\$0.0027	\$0.0000	\$0.0012	\$0.0000	\$0.0000	\$0.0027	\$0.0018	\$0.0006

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 For Future Test Year Ended December 31, 2019

SCH	LINE	DESCRIPTION	ALLOCATION	DEMDISSEC	DEMDISTRAN	ENEPPOTH	CUSDISPRI	CUSDISSEC	SERVICES	METERS	CUSTACCT	CUSTSERV	CUSTOTH
NO.	NO.	(a)	(b)	(l)	(m)	(n)	(o)	(p)	(r)	(s)	(t)	(u)	(v)
RRW	19	REVENUE DEFICIENCY SALES REV		0	11,195	10	0	25,514	6,068	7,458	6,531	397	100
RRW	20	PERCENT INCREASE REQUIRED		27.75%	20.85%	0.12%	27.61%	14.59%	19.37%	8.88%	3.66%	2.07%	0.38%
RRW	21	ANNUAL BOOKED KWH SALES		37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876	37,430,876
RRW	22	SALES REV REQUIRED \$/KWH		\$0.0000	\$0.0017	\$0.0002	\$0.0000	\$0.0054	\$0.0010	\$0.0024	\$0.0049	\$0.0005	\$0.0007
RRW	23	REVENUE DEFICIENCY \$/KWH		\$0.0000	\$0.0003	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0002	\$0.0002	\$0.0000	\$0.0000