

Night Service Rider

Line	Description	Lines @ PECO									
		FERC Account	Exhibits	GS		PD		HT		EP	
			JD-2 and JD-3	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	NS Related Distribution Plant	365,367,368	RBP25,26,35,36,39	\$ 638,584	45%	\$ 20,047	47%	\$ 380,997	41%	\$ 24,218	42%
2	Total Distribution Plant		RBP45	\$ 1,409,010		\$ 42,798		\$ 925,789		\$ 58,280	
3	NS Related Distribution O&M	593,594	E32, 33	\$ 30,234	52%	\$ 1,162	57%	\$ 20,365	50%	\$ 1,295	50%
4	Total Distribution Plant O&M Less A&G		E40	\$ 57,709		\$ 2,046		\$ 40,940		\$ 2,583	
5	Customer Accounts O&Ms	901-910,912,916	E59,67,69	\$ 10,388		\$ 595		\$ 4,829		\$ 43	
6	Total Dist. O&M + Customer Account			\$ 68,097	44%	\$ 2,641	44%	\$ 45,769	44%	\$ 2,626	49%
7	Total Distribution Revenue @ 7.79%		S69	\$ 241,366		\$ 8,809		\$ 163,769		\$ 9,658	
8	Total Distribution Operation Expense Less Depr Less Fed/State Taxes		S57,59,60	\$ 115,484		\$ 4,605		\$ 79,715		\$ 4,582	
9	NS Related Operation Expense			\$ 51,273		\$ 2,026		\$ 35,469		\$ 2,260	
10	Capital Related Costs @ 7.79%			\$ 125,882		\$ 4,204		\$ 84,054		\$ 5,076	
11	NS Related Capital Cost @ 7.79%			\$ 57,051		\$ 1,969		\$ 34,591		\$ 2,109	
12	NS Related Capital Plus Expense			\$ 108,325		\$ 3,995		\$ 70,061		\$ 4,369	
13	NCP Demand (MW)		AF21	1,889,922		83,086		2,569,692		163,341	
14	Monthly NS Cost (\$/kW)			\$ 4.78		\$ 4.01		\$ 2.27		\$ 2.23	