

PECO Energy Company (Electric)  
Rate Year Ended December 31, 2019  
Rate Design- Rate Classes Residential (R)

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
	<b>Customer Charges</b>					
1	Rate R	15,606,895	\$ 8.45	\$ 131,878,262	\$12.50	\$ 195,086,186
2	Second Meter	859,944	\$ 1.92	\$ 1,651,092	\$1.94	\$ 1,668,291
3	<b>Total Customer Charges</b>	<u>16,466,839</u>		<u>\$ 133,529,354</u>		<u>\$ 196,754,478</u>
4						
5	<b>kWh-Based rates</b>	<b>kWh</b>	<b>Rate</b>	<b>Revenue</b>	<b>Rate</b>	<b>Revenue</b>
6	Rate R	10,518,755,417	\$0.06207	\$ 652,899,149	\$0.06115	\$ 643,221,894
7						
8	<b>Total Distribution Charges</b>	<u>10,518,755,417</u>		<u>\$ 652,899,149</u>		<u>\$ 643,221,894</u>
9						
10	CAP discount- Non-distribution			\$ (41,845,320)		\$ (41,845,320)
11	CAP discount- Distribution			\$ (29,078,951)		\$ (31,058,935)
12	Energy Efficiency			\$ -		\$ -
13	Regulatory Initiative			\$ 1,841,566		\$ 1,841,566
14	Tax Reform			\$ (38,537,391)		\$ -
15	Rate Case Adjustment			\$ 9,758,051		\$ -
16	Load Reduction			\$ (10,163,598)		\$ (10,012,954)
17	Annualization			\$ 2,672,377		\$ 2,854,339
18				<u>\$ (105,353,266)</u>		<u>\$ (78,221,303)</u>
19						
20	<b>Total Distribution Revenue</b>			<u>\$ 681,075,237</u>		<u>\$ 761,755,068</u>

**PECO Energy Company (Electric)  
Rate Year Ended December 31, 2019  
Rate Design- Rate Class Residential Heating (RH)**

Line	PRESENT RATES			PROPOSED RATES			
	Bills	Rate	Revenue	Rate	Revenue		
1	Customer Charges						
1	Rate RH	2,247,564	\$ 8.45	\$ 18,991,916	\$12.50	\$ 28,094,550	
2	<b>Total Customer Charges</b>	<u>2,247,564</u>		<u>\$ 18,991,916</u>		<u>\$ 28,094,550</u>	
3	From Rate RH						
4	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue	
5	Rate RH	Jun - Sept	665,139,000	\$0.06207	\$ 41,285,178	\$0.06115	\$ 40,673,250
6		Oct - May	<u>2,055,961,000</u>	<u>\$0.04395</u>	<u>\$ 90,359,486</u>	<u>\$0.04696</u>	<u>\$ 96,547,929</u>
7	<b>Total Distribution Charges</b>		<u>2,721,100,000</u>		<u>\$ 131,644,664</u>		<u>\$ 137,221,178</u>
8							
9							
10	CAP discount- Non-distribution			\$ (4,258,773)		\$ (4,258,773)	
11	CAP discount- Distribution			\$ (2,959,486)		\$ (3,247,881)	
12	Energy Efficiency			\$ -		\$ -	
13	Regulatory Initiative			\$ 415,273		\$ 415,273	
14	Tax Reform			\$ (7,821,633)		\$ -	
15	Rate Case Adjustment			\$ 1,984,088		\$ -	
16	Load Reduction			\$ (2,180,313)		\$ (2,392,779)	
17	Annualization			\$ 618,553		\$ 678,830	
18				<u>\$ (14,202,290)</u>		<u>\$ (8,805,330)</u>	
19							
20	<b>Total Distribution Revenue</b>			<u>\$ 136,434,289</u>		<u>\$ 156,510,399</u>	

**PECO Energy Company (Electric)**  
**Rate Year Ended December 31, 2019**  
**Rate Design- Rate Class General Service (GS)**

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
<b>Customer Charges</b>						
1	Single-Phase- No Demand	362,089	14.26	\$ 5,163,384	\$14.54	\$ 5,265,893
2	Single-Phase- With Demand	1,065,741	18.17	\$ 19,364,510	\$18.53	\$ 19,748,957
3	Poly-Phase- With Demand	393,382	43.51	\$ 17,116,032	\$44.37	\$ 17,455,839
4	GS Night Service Rider	34,963	14.30	\$ 499,964	\$14.58	\$ 509,890
5						
6	<b>Total Customer Charges</b>	<u>1,821,211</u>		<u>\$ 42,143,891</u>		<u>\$ 42,980,580</u>
7						
<b>kWh-Based Rates</b>						
		<b>kWh</b>	<b>Rate</b>	<b>Revenue</b>	<b>Rate</b>	<b>Revenue</b>
9	Single-Phase- No Demand	8,031,535,267	(\$0.0006)	\$ (4,818,921)	(\$0.0006)	\$ (4,818,921)
10	Single-Phase- With Demand	-	\$0.0000	\$ -	\$0.0000	\$ -
11	Poly-Phase- With Demand	-	\$0.0000	\$ -	\$0.0000	\$ -
12	GS Night Service Rider	-	\$0.0000	\$ -	\$0.0000	\$ -
13						
14						
15	Intercompany- All kWh	37,339,818	\$0.0221	\$ 824,742	\$0.02351	\$ 877,927
16		<u>8,068,875,085</u>		<u>\$ (3,994,179)</u>		<u>\$ (3,940,994)</u>
17						
<b>kW-based Rates</b>						
19	GS Night Service Rider	128,655	\$ 2.39	\$ 307,485	\$3.00	\$ 385,965
20	Billed demand kW	26,641,802	\$ 7.46	\$ 198,721,198	\$7.94	\$ 211,535,905
21				<u>\$ 199,028,683</u>		<u>\$ 211,921,870</u>
22	<b>Total Distribution Charges</b>			<u>\$ 195,034,505</u>		<u>\$ 207,980,875</u>
23						
24	Energy Efficiency			\$ -		-
25	Regulatory Initiative			\$ -		-
26	Tax Reform			\$ (12,818,381)		-
27	Rate Case Adjustment			\$ 3,273,720		-
28	Load Reduction			\$ (3,016,565)		\$ (3,216,805)
29	Annualization			\$ 233,500		\$ 249,000
30				<u>\$ (12,327,727)</u>		<u>\$ (2,967,805)</u>
31						
32	<b>Total Distribution Revenue</b>			<u><u>\$ 224,850,669</u></u>		<u><u>\$ 247,993,650</u></u>

PECO Energy Company (Electric)  
Rate Year Ended December 31, 2019  
Rate Design- Rate Class Primary Distribution (PD)

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
<b>Customer Charges</b>						
1	Rate PD	5,400	296.09	\$ 1,598,886	296.10	\$ 1,598,940
2	Rate PD- NSR Fixed	1,524	11.39	\$ 17,358	\$11.39	\$ 17,358
3	<b>Total Customer Charges</b>	<u>5,400</u>		<u>\$ 1,616,244</u>		<u>\$ 1,616,298</u>
4						
<b>kWh-Based rates</b>						
		<b>kWh</b>	<b>Rate</b>	<b>Revenue</b>	<b>Rate</b>	<b>Revenue</b>
6	Rate PD	405,541,802	(\$0.0006)	\$ (243,325)	(\$0.0006)	\$ (243,325)
7	Rate PD- NSR Fixed	-	\$0.0000	\$ -	\$0.0000	\$ -
8	<b>Total kWh-Based Charges</b>	<u>405,541,802</u>		<u>\$ (243,325)</u>		<u>\$ (243,325)</u>
9						
<b>kW-based Rates</b>						
11	Rate PD	1,038,613	\$ 7.01	\$ 7,280,676	\$7.42	\$ 7,706,507
12	Rate PD- NSR Fixed	4,002	\$ 2.16	\$ 8,644	\$3.00	\$ 12,006
13	<b>Total Demand-Based Charges</b>	<u>1,038,613</u>		<u>\$ 7,289,320</u>		<u>\$ 7,718,513</u>
14						
15	<b>Total Distribution Charges</b>			<u>\$ 7,045,995</u>		<u>\$ 7,475,188</u>
16						
17	Energy Efficiency			\$ -		\$ -
18	Regulatory Initiative			\$ -		\$ -
19	Tax Reform			\$ (523,440)		\$ -
20	Rate Case Adjustment			\$ 136,805		\$ -
21	Load Reduction			\$ (97,485)		\$ (103,423)
22	Annualization			\$ -		\$ -
23				<u>\$ (484,119)</u>		<u>\$ (103,423)</u>
24						
25	<b>Total Distribution Revenue</b>			<u>\$ 8,178,120</u>		<u>\$ 8,988,063</u>

**PECO Energy Company (Electric)**  
**Rate Year Ended December 31, 2019**  
**Rate Design- Rate Class Primary High Tension (HT)**

Line	PRESENT RATES			PROPOSED RATES		
	Bills	Rate	Revenue	Rate	Revenue	
<b>Customer Charges</b>						
1	High Tension HT	31,932	299.62	\$ 9,567,466	299.63	\$ 9,567,785
2	Rate HT- NSR Fixed	12,912	11.39	\$ 147,068	\$11.39	\$ 147,068
3	<b>Total Customer Charges</b>	<u>31,932</u>		<u>\$ 9,714,534</u>		<u>\$ 9,714,853</u>
4						
<b>kWh-Based rates</b>						
		kWh	Rate	Revenue	Rate	Revenue
6	High Tension HT	14,887,392,197	(\$0.0006)	\$ (8,932,435)	(\$0.0006)	\$ (8,932,435)
7	Rate HT- NSR Fixed	-	\$0.0000	\$ -	\$0.0000	\$ -
8	<b>Total kWh-Based Charges</b>	<u>14,887,392,197</u>		<u>\$ (8,932,435)</u>		<u>\$ (8,932,435)</u>
9						
<b>kW-based Rates</b>						
11	High Tension HT	33,247,136	\$ 4.77	\$ 158,455,852	\$5.23	\$ 173,882,523
12	Rate HT- NSR Fixed	337,965	\$ 2.01	\$ 679,310	\$2.27	\$ 767,181
13	33KV	9,118,539	\$ (0.15)	\$ (1,367,781)	(\$0.15)	\$ (1,367,781)
14	69KV	231,192	\$ (0.48)	\$ (110,972)	(\$1.29)	\$ (298,238)
15	>69KV	<u>2,432,864</u>	\$ (0.48)	<u>\$ (1,167,775)</u>	(\$1.29)	<u>\$ (3,138,395)</u>
16	<b>Total Demand-Based Charges</b>			<u>\$ 156,488,634</u>		<u>\$ 169,845,291</u>
17						
18	<b>Total Distribution Charges</b>			<u>\$ 147,556,199</u>		<u>\$ 160,912,856</u>
19						
20	Energy Efficiency		\$	-	\$	-
21	Regulatory Initiative		\$	-	\$	-
22	Tax Reform		\$	(9,392,973)	\$	-
23	Rate Case Adjustment		\$	2,454,931	\$	-
24	Load Reduction		\$	(3,578,657)	\$	(3,902,594)
25	Annualization		\$	-	\$	-
26			\$	<u>(10,516,699)</u>	\$	<u>(3,902,594)</u>
27						
28	<b>Total Distribution Revenue</b>			<u>\$ 146,754,033</u>		<u>\$ 166,725,114</u>

PECO Energy Company (Electric)  
Rate Year Ended December 31, 2019  
Rate Design- Rate Class Electric Propulsion (EP)

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
1	Customer Charges					
1	Electric Propulsion	465	\$ 1,292.35	\$ 600,943	\$1,292.35	\$ 600,943
2	<b>Total Customer Charges</b>	<u>465</u>		<u>\$ 600,943</u>		<u>\$ 600,943</u>
3						
4	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue
5	All kWh	625,634,756	(\$0.0006)	\$ (375,381)	(\$0.0006)	\$ (375,381)
6	<b>Total kWh-Based Charges</b>	<u>625,634,756</u>		<u>\$ (375,381)</u>		<u>\$ (375,381)</u>
7						
8	KW-Based rates					
9	All kW	1,685,572	\$ 4.27	\$ 7,199,079	\$4.75	\$ 8,006,468
10	>69KV-NSR	59,570	\$ 2.01	\$ 119,736	\$2.27	\$ 135,224
11	<b>Total Demand-Based Charges</b>			<u>\$ 7,318,814</u>		<u>\$ 8,141,692</u>
12						
13	<b>Total Distribution Charges</b>			<u>\$ 6,943,434</u>		<u>\$ 7,766,311</u>
14						
15	Energy Efficiency			\$ -		\$ -
16	Regulatory Initiative			\$ -		\$ -
17	Tax Reform			\$ (458,007)		\$ -
18	Rate Case Adjustment			\$ 120,175		\$ -
19	Load Reduction			\$ -		\$ -
20	Annualization			\$ -		\$ -
21				<u>\$ (337,832)</u>		<u>\$ -</u>
22						
23	<b>Total Distribution Revenue</b>			<u>\$ 7,206,544</u>		<u>\$ 8,367,254</u>

PECO Energy Company (Electric)  
Rate Year Ended December 31, 2019  
Rate Design - Rate Classes Lighting

Line		PRESENT RATES			PROPOSED RATES	
		Bills/Locations	Rate	Revenue	Rate	Revenue
1	<b>Customer/Location Charges</b>					
2	SL-E	2,119,152	\$ 7.11	\$ 15,067,169	\$6.65	\$ 14,092,359
3	TLCL	105,240	\$ 3.62	\$ 380,969	\$3.70	\$ 389,388
4	AL	179,940	\$ 2.25	\$ 404,865	\$2.40	\$ 431,856
5	<b>Total Customer Charges</b>	<u>2,404,332</u>		<u>\$ 15,853,003</u>		<u>\$ 14,913,603</u>
6						
7	<b>kWh-Based rates</b>	<b>kWh</b>	<b>Rate</b>	<b>Revenue</b>	<b>Rate</b>	<b>Revenue</b>
8	SL-E	143,062,964	\$0.00853	\$ 1,220,327	\$0.01652	\$ 2,363,400
9	TLCL	49,199,914	\$0.01477	\$ 726,683	\$0.01620	\$ 797,039
10	<b>Total kWh-Based Charges</b>	<u>192,262,878</u>		<u>\$ 1,947,010</u>		<u>\$ 3,160,439</u>
11						
12	<b>Company Owned Lighting</b>					
13	SLS	-		\$ 2,056,591		\$ 2,108,006
14	POL	11,313,964		\$ 1,045,370		\$ 1,071,505
15	<b>Total Company Owned Lighting</b>	<u>11,313,964</u>		<u>\$ 3,101,962</u>		<u>\$ 3,179,511</u>
16						
17	<b>Total Distribution Charges</b>			<u>\$ 5,048,971</u>		<u>\$ 6,339,949</u>
18						
19	Energy Efficiency			\$ -		\$ -
20	Regulatory Initiative			\$ -		\$ -
21	Tax Reform			\$ (1,070,748)		\$ -
22	Rate Case Adjustment			\$ 272,230		\$ -
23	Load Reduction			\$ (28,219)		\$ (28,219)
24	Annualization			\$ -		\$ -
25				<u>\$ (826,737)</u>		<u>\$ (28,219)</u>
26						
27	<b>Total Distribution Revenue</b>			<u>\$ 20,075,238</u>		<u>\$ 21,225,334</u>