

## **Price to Compare (PTC) Table DISCLAIMER**

### **Disclaimer**

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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## PECO Price to Compare Effective March 1, 2018 through May 31, 2018

**(ACTUAL)**

### Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) <sup>(1), (5)</sup> (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) <sup>(2)</sup> (C)	Transmission Charge (cents/kWh) <sup>(3)</sup> (D)
Residential (R)	all kWh's <b>7.099</b>	6.401	See Note (2)	0.698
Residential Heating (RH)	all kWh's <b>7.099</b>	6.401	See Note (2)	0.698

## PECO Price to Compare Effective June 1, 2018 through August 31, 2018

**(PENDING) <sup>(7)</sup>**

### Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) <sup>(1), (5)</sup> (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) <sup>(2)</sup> (C)	Transmission Charge (cents/kWh) <sup>(3)</sup> (D)
Residential (R)	all kWh's <b>7.317</b>	6.619	See Note (2)	0.698
Residential Heating (RH)	all kWh's <b>7.317</b>	6.619	See Note (2)	0.698

**Notes:**

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Effective January 1, 2013, Rate OP was no longer available in its current form per the PUC Order (Docket No. P-2008 -2062739). Rate OP customers are served under Rate R or RH.

(5) Effective January 1, 2013, the phase out of energy blocking rates was eliminated per the PUC Order (Docket No. P-2008 -2062739).

(6) Summer months are from June through September; Winter months are from October through May.

(7) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2018) is updated in mid May, 2018.