

Q. SDR-RR-1 Please provide a detailed breakdown of other operating revenues (non-KWh sales) by source for the preceding three calendar years and each month of the current year to date (showing a year to date total). Update this information as additional months' data become available.

A. SDR-RR-1

**Other Operating Revenues - Electric
12 months ended Dec 31**

	2015	2016	2017
450 Forfeited Discounts	12,784,445	11,991,591	11,698,752
451 Misc Service Revenues	4,496,511	4,824,201	5,040,073
453 Sales of water and water power	-	-	-
454 Rents from Electric Property	28,278,387	26,724,608	25,586,905
455 Intd Rents	-	-	-
456 Other electric revenues	(17,869,270)	(16,431,292)	(11,377,709)
456.1 Revenues from Transmission of Electricity of Others	179,608,908	175,895,682	183,177,041
Total Other Operating Revenues	<u>207,298,981</u>	<u>203,004,790</u>	<u>214,125,062</u>

	January 2018
450 Forfeited Discounts	843,743
451 Misc Service Revenues	201,187
453 Sales of water and water power	-
454 Rents from Electric Property	2,169,574
455 Intd Rents	-
456 Other electric revenues	530,437
456.1 Revenues from Transmission of Electricity of Others	16,500,129
Total Other Operating Revenues	<u>20,245,070</u>

Forfeited Discounts (Account 450) are late payment charges on customer billings. Miscellaneous Service revenues (Account 451) primarily consist of connection charges, fees for theft of services and returned check charges.

Pursuant to the Commission's Final Order in PECO's restructuring proceeding, PECO is authorized to recover in distribution rates each year an amount to be added to the decommissioning trusts for nuclear power plants PECO formerly owned in order to fully fund the cost of decommissioning by the time those plants are retired. Pursuant to the Commission's authorization for PECO to transfer its ownership interest in its formerly-owned nuclear power plants to Exelon Generation Company, LLC (Generation), the amounts it recovers annually in distribution rates are transferred to Generation for deposit in the applicable decommissioning trusts. PECO records the amounts it recovers to fund the decommissioning trusts in electric operating revenue Accounts 440, 442, 444, and 446. PECO records the remittances of those funds to Generation by charging Account 456 – Other electric revenues. The remittances are offset, only in part, by other electric revenues collected for make-ready work and for miscellaneous PJM revenues that PECO receives for being a transmission owner, which is why Account 456 shows a debit (negative) balance for each of the full calendar years of 2015, 2016 and 2017.

- Q. SDR-RR-2 Please provide all workpapers and supporting documentation showing the development of the future test year revenues. Explain how the number of customers and usage per customer were derived.
- A. SDR-RR-2 Refer to Exhibit BSY-1, with respect to the fully projected future test year, Exhibit BSY-2, with respect to the future test year, and PECO Statement No. 3, the direct testimony of Benjamin S. Yin. See also PECO Statement No. 2, the direct testimony of Phillip S. Barnett.

Q. SDR-RR-3 If not provided in response to the previous question, please identify the growth in the number of customers by rate schedule for the preceding three calendar years.

A. SDR-RR-3 Refer to the schedule below.

PECO Energy Company
Customer Numbers as of December 31

Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	Total*
2015	12	1,135,435	144,960	163,943	149,201	2,722	475	2,616	9,800	5	1,606,435
2016	12	1,155,773	133,079	167,733	150,142	2,638	466	2,630	9,818	5	1,619,646
2017	12	1,179,026	119,604	171,286	151,552	2,571	450	2,662	9,564	5	1,634,149

* Total customers do not include POL customers to avoid double counting, as POL customers are also GS customers

Q. SDR-RR-4 Please identify the actual number of customers by rate schedule for the preceding three calendar years and include monthly data for the most recent twelve months. Update as additional data become available.

A. SDR-RR-4 Refer to the schedule below.

**PECO Energy Company
Customer Numbers as of December 31**

Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	Total*
2015	12	1,135,435	144,960	163,943	149,201	2,722	475	2,616	9,800	5	1,606,435
2016	12	1,155,773	133,079	167,733	150,142	2,638	466	2,630	9,818	5	1,619,646
2017	12	1,179,026	119,604	171,286	151,552	2,571	450	2,662	9,564	5	1,634,149

* Total customers do not include POL customers to avoid double counting, as POL customers are also GS customers

Customer Numbers as of December 31

Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	Total*
2017	1	1,158,325	131,708	168,288	150,254	2,639	462	2,628	9,810	5	1,621,480
2017	2	1,160,511	130,598	168,583	150,366	2,626	461	2,640	9,795	5	1,622,959
2017	3	1,162,692	129,930	169,040	150,580	2,625	460	2,640	9,793	5	1,625,140
2017	4	1,163,579	129,636	169,213	150,656	2,623	458	2,643	9,792	5	1,625,982
2017	5	1,163,358	129,121	169,214	150,601	2,612	456	2,650	9,791	5	1,625,196
2017	6	1,164,699	127,897	169,335	150,783	2,604	455	2,650	9,790	5	1,625,614
2017	7	1,164,948	126,343	169,213	150,747	2,599	454	2,645	9,788	5	1,624,143
2017	8	1,168,070	125,222	169,786	150,883	2,586	455	2,650	9,787	5	1,626,858
2017	9	1,170,042	123,840	170,024	150,964	2,581	454	2,658	9,660	5	1,627,647
2017	10	1,172,425	122,799	170,303	151,076	2,582	452	2,659	9,660	5	1,629,379
2017	11	1,175,576	121,149	170,831	151,364	2,575	450	2,662	9,588	5	1,631,625
2017	12	1,179,026	119,604	171,286	151,552	2,571	450	2,662	9,564	5	1,634,149

* Total customers do not include POL customers to avoid double counting, as POL customers are also GS customers

Q. SDR-RR-5 If not provided previously, provide the budgeted number by customers by rate schedule for each month of the future test year.

A. SDR-RR-5 Refer to schedule below.

PECO Energy Company
Budgeted Monthly Customers by Rate Schedule

Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	Total*
2018	1	1,179,025	119,218	171,901	151,431	2,571	450	2,661	9,683	5	1,634,374
2018	2	1,180,609	118,339	172,373	151,643	2,571	450	2,661	9,683	5	1,635,764
2018	3	1,182,086	118,086	172,796	151,859	2,571	450	2,661	9,683	5	1,637,626
2018	4	1,182,918	118,530	172,995	151,905	2,571	450	2,661	9,683	5	1,639,147
2018	5	1,182,607	118,446	172,655	151,935	2,571	450	2,661	9,683	5	1,638,442
2018	6	1,182,610	118,063	172,784	152,092	2,571	450	2,661	9,683	5	1,638,349
2018	7	1,183,136	117,438	172,816	152,115	2,571	450	2,661	9,683	5	1,638,305
2018	8	1,184,346	117,016	173,212	152,189	2,571	450	2,661	9,683	5	1,639,563
2018	9	1,185,981	116,545	173,333	152,281	2,571	450	2,661	9,683	5	1,640,940
2018	10	1,187,146	116,083	173,548	152,444	2,571	450	2,661	9,683	5	1,642,019
2018	11	1,188,758	115,359	173,894	152,497	2,571	450	2,661	9,683	5	1,643,307
2018	12	1,190,313	114,496	174,010	152,530	2,571	450	2,661	9,683	5	1,644,146

* Total customers do not include POL customers to avoid double counting, as POL customers are also GS customers

Budgeted Monthly Customers by Rate Schedule

Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	Total*
2019	1	1,194,053	114,694	174,502	151,659	2,571	450	2,661	9,683	5	1,647,707
2019	2	1,196,004	114,294	174,928	151,714	2,571	450	2,661	9,683	5	1,649,738
2019	3	1,197,231	114,542	175,283	151,741	2,571	450	2,661	9,683	5	1,651,596
2019	4	1,197,594	115,510	175,362	151,752	2,571	450	2,661	9,683	5	1,653,017
2019	5	1,196,494	115,972	174,970	151,710	2,571	450	2,661	9,683	5	1,651,945
2019	6	1,195,917	116,153	174,767	151,732	2,571	450	2,661	9,683	5	1,651,369
2019	7	1,195,701	116,034	174,639	151,726	2,571	450	2,661	9,683	5	1,650,898
2019	8	1,197,053	116,081	174,800	151,766	2,571	450	2,661	9,683	5	1,652,498
2019	9	1,197,485	116,027	174,841	151,781	2,571	450	2,661	9,683	5	1,652,933
2019	10	1,198,605	115,926	175,043	151,827	2,571	450	2,661	9,683	5	1,654,200
2019	11	1,200,051	115,567	175,441	151,882	2,571	450	2,661	9,683	5	1,655,739
2019	12	1,202,205	115,040	175,652	151,921	2,571	450	2,661	9,683	5	1,657,617

* Total customers do not include POL customers to avoid double counting, as POL customers are also GS customers

Q. SDR-RR-6 Please provide a breakdown of actual kWh sales by rate schedule for each month of the historic test year, showing annual totals and for each subsequent month for which data are available. Update as additional data become available.

A. SDR-RR-6 Refer to the schedule below for the Company’s actual kWh sales by rate schedule, including the impacts of weather, for each month of 2017.

PECO Energy Company												
Actual 2017 Monthly kWh Sales by Rate Schedule												
Year	Month	R	CAP	RH	GS	POL	PD	HT	SL	EP	IC	Total
2017	1	789,079,057	127,980,695	305,220,563	689,184,184	932,090	36,512,267	1,244,694,834	16,121,762	69,604,330	250,625	3,279,580,407
2017	2	691,268,838	106,614,644	250,416,639	599,045,424	901,663	33,165,815	1,057,669,230	15,692,116	50,668,451	4,812,539	2,810,255,359
2017	3	733,841,416	93,353,731	280,027,264	681,750,554	927,327	32,194,103	1,219,653,612	16,179,306	56,042,699	280,553	3,114,250,565
2017	4	570,796,845	82,082,023	136,122,624	579,449,200	936,161	31,600,502	1,194,140,114	16,290,984	47,504,805	2,351,454	2,661,274,713
2017	5	627,917,902	65,018,656	130,035,154	590,154,306	911,002	30,857,299	1,269,758,720	16,125,644	48,917,161	2,246,864	2,781,942,707
2017	6	984,916,356	75,716,223	136,518,491	739,232,202	926,539	34,469,353	1,265,752,536	16,098,715	51,020,791	1,338,176	3,305,989,382
2017	7	1,175,360,132	109,219,984	175,639,498	755,135,751	928,588	40,419,745	1,443,742,136	16,042,233	50,099,109	2,505,028	3,769,092,204
2017	8	987,390,803	104,344,737	163,383,412	759,256,505	900,712	35,939,022	1,339,690,960	15,975,915	53,475,919	2,576,045	3,462,934,030
2017	9	819,435,895	81,721,042	135,908,469	637,908,002	924,200	35,847,063	1,235,502,700	15,781,348	46,842,745	2,883,220	3,012,754,684
2017	10	656,716,458	75,153,121	131,553,138	612,727,463	890,461	34,475,583	1,249,087,268	14,389,945	50,597,656	2,188,149	2,827,779,242
2017	11	654,012,782	68,523,506	193,165,383	590,771,547	922,852	31,496,511	1,233,242,426	15,701,262	43,388,481	1,577,943	2,832,802,693
2017	12	863,178,778	94,912,905	347,061,251	710,532,155	922,551	33,562,094	1,248,593,811	15,164,073	50,994,849	2,073,877	3,366,996,344
Annual Total		9,553,915,262	1,084,641,267	2,385,051,886	7,945,147,293	11,024,146	410,539,357	15,001,528,347	189,563,303	619,156,996	25,084,473	37,225,652,330

Q. SDR-RR-7 Please provide budgeted kWh sales by rate schedule, or if unavailable then by customer class, for each month of the future test year showing annual totals.

A. SDR-RR-7 Refer to the schedule below for budgeted kWh sales by rate schedule.

PECO Energy Company											
Budgeted Monthly kWh Sales by Rate Schedule											
Year	Month	R	RH	GS	POL	PD	HT	SL	EP	IC	Total
2018	1	970,542,769	398,408,723	706,283,015	948,846	36,055,750	1,240,452,085	15,303,112	58,610,448	3,111,652	3,429,716,401
2018	2	786,656,663	324,766,476	630,495,728	898,896	32,501,733	1,119,403,454	15,144,423	49,391,112	3,111,652	2,962,370,136
2018	3	793,404,393	284,669,793	662,632,871	939,392	34,270,659	1,201,656,662	15,163,219	57,372,803	3,111,652	3,053,221,443
2018	4	671,930,409	178,728,308	595,278,029	906,730	32,106,560	1,146,007,181	15,410,201	49,772,799	3,111,652	2,693,251,869
2018	5	704,741,944	147,238,182	617,171,622	918,953	34,835,250	1,232,727,094	15,351,435	47,650,295	3,111,652	2,803,746,426
2018	6	989,545,884	166,481,729	708,894,533	957,825	36,888,999	1,282,873,307	15,355,228	53,390,701	3,111,652	3,257,499,857
2018	7	1,241,573,244	186,961,495	761,450,719	1,012,508	40,664,304	1,415,700,049	15,284,153	53,776,374	3,111,652	3,719,534,498
2018	8	1,161,844,067	176,401,449	755,171,739	1,001,778	39,288,902	1,383,968,934	15,338,592	52,953,593	3,111,652	3,589,080,706
2018	9	827,412,804	138,938,818	648,137,210	936,062	35,873,711	1,246,686,082	15,333,842	52,722,729	3,111,652	2,969,152,910
2018	10	707,445,004	150,948,021	605,800,438	916,903	33,807,869	1,213,744,861	15,291,056	52,216,687	3,111,652	2,783,282,490
2018	11	740,637,245	223,956,605	611,346,099	876,961	32,827,491	1,183,518,527	15,303,784	43,344,991	3,111,652	2,854,923,355
2018	12	947,888,304	358,509,753	726,021,020	1,002,123	33,701,607	1,211,734,895	15,521,700	51,406,225	3,111,652	3,348,897,279
Annual Total		10,543,622,731	2,736,009,351	8,028,683,022	11,316,978	422,822,838	14,878,473,130	183,800,747	622,608,757	37,339,818	37,464,677,371

Budgeted Monthly kWhs Sales by Rate Schedule											
Year	Month	R	RH	GS	POL	PD	HT	SL	EP	IC	Total
2019	1	968,253,727	396,237,654	706,535,888	946,603	34,589,751	1,241,220,488	15,110,669	58,895,306	3,111,652	3,424,901,739
2019	2	784,801,320	322,996,709	630,720,644	897,735	31,112,406	1,120,163,279	14,953,976	49,631,162	3,111,652	2,958,388,882
2019	3	791,533,135	283,118,527	662,869,497	937,924	32,796,751	1,202,455,151	14,972,535	57,651,646	3,111,652	3,049,446,817
2019	4	670,345,649	177,754,355	595,488,944	907,092	30,737,880	1,146,732,037	15,216,411	50,014,705	3,111,652	2,690,308,724
2019	5	703,079,798	146,435,830	617,389,854	919,760	33,319,206	1,233,550,430	15,158,384	47,881,885	3,111,652	2,800,846,799
2019	6	987,212,023	165,574,511	709,147,481	956,437	35,297,984	1,283,743,089	15,162,129	53,650,190	3,111,652	3,253,855,495
2019	7	1,238,644,973	185,942,676	761,718,076	1,015,354	38,897,031	1,416,671,437	15,091,948	54,037,738	3,111,652	3,715,130,884
2019	8	1,159,103,838	175,440,175	755,442,671	998,821	37,695,319	1,384,784,725	15,145,703	53,210,958	3,111,652	3,584,933,860
2019	9	825,461,337	138,181,691	648,372,837	930,455	34,608,102	1,247,250,788	15,141,012	52,978,972	3,111,652	2,966,036,846
2019	10	705,776,483	150,125,452	606,013,355	918,995	32,456,595	1,214,414,364	15,098,764	52,470,470	3,111,652	2,780,386,129
2019	11	738,890,440	222,736,186	611,560,541	879,481	31,601,403	1,184,079,897	15,111,332	43,555,656	3,111,652	2,851,526,587
2019	12	945,652,694	356,556,107	726,275,479	1,005,308	32,429,372	1,212,326,514	15,326,508	51,656,069	3,111,652	3,344,339,703
Annual Total		10,518,755,417	2,721,099,872	8,031,535,267	11,313,964	405,541,802	14,887,392,197	181,489,372	625,634,756	37,339,818	37,420,102,465