

Proposed Changes to Electric Service Tariff No. 6

Information furnished with the filing of rate changes under
52 Pa. Code, Section 53.52

(a) Applicable to changes in terms and conditions of service rendered.

(a)(1) The specific reason for each change.

The specific reasons for the rate increase are summarized in the Company's Statement of Reasons, which is included as part of the Company's filing.

(a)(2) The total number of customers served by the utility.

The total number of customers on PECO's system as of December 31, 2017 is 1,634,149.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

A breakdown of customers by tariff subdivision is provided below:

Rate	Customers
R	1,285,891
RH.....	184,025
GS.....	151,552
POL.....	2,571 (included in GS)
PD.....	450
HT	2,662
EP	5
SLS.....	319
SLE.....	607
TL.....	8,637
AL	1

(a)(4) The effect of the change on the utility's customers.

Refer to PECO Statement No. 7, the Direct Testimony of Mark Kehl and accompanying exhibits.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

The proposed changes will increase total revenues and total expenses. For details on specific changes, see the direct testimony of Benjamin S. Yin, PECO Statement No. 3.

(a)(6) The effect of the change on the service rendered by the utility.

No changes are expected in the service rendered by the Company. The proposed change will enable the Company to recover its costs and earn a fair return on its investment in used and useful property and, in that way, will facilitate the Company's on-going efforts to maintain and enhance its levels of safety, reliability and customer service.

(a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).

The changes being made to rate design are discussed in the direct testimony of Mark Kehl, PECO Statement No. 7. PECO Statement No. 8, the direct testimony of Richard A. Schlesinger, discusses changes to Rules and Regulations, Section 1307 surcharge mechanisms and certain Riders that are set forth in the proposed tariff.

(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of tariff change seeking a general rate increase defined in Pa.C.S. Section 1308.

No studies were undertaken.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were conducted.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

The Company plans to implement the changes upon approval by the Commission. The methods of notification to the customers will include a press release and a bill insert.

(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.

No FERC or Commission orders or rulings are directly applicable. To the extent that any FERC or Commission order or ruling may be relevant, it is discussed in the direct testimony submitted as part of the Company's filing.

- (b) **Applicable to changes in rates.**
- (b)(1) **Specific reasons for each change**
Refer to the Company's Statement of Reasons included with this filing.
- (b)(2) **Utility's operating income statement ending not more than 120 days prior to filing date- historic year**
Refer to PECO Statement No. 3, Exhibits BSY-1, BSY-2 and BSY-3, Schedules B-2 to B-5.
- (b)(3) **Number of customers, by tariff subdivision, whose bills will be increased**
Refer to response to (a)(3) for the number of customers whose bills will be increased.
- (b)(4) **Total increases, in dollars, by tariff subdivision, projected to an annual basis**
Refer to PECO Statement No. 7, Exhibit MK-1, for the requested information.
- (b)(5) **Number of customers, by tariff subdivision, whose bills will be decreased**
None.
- (b)(6) **Total decreases, in dollars, by tariff subdivision, projected to an annual basis**
None.
- (c) **Applicable to changes where increase for any tariff subdivision exceeds 3% of utility's operating revenue OR bills of more than 5% of customers will increase.**
- (c)(1) **Rate of return for historic year and anticipated for future year.**
Refer to PECO Exhibits BSY-1, BSY-2 and BSY-3, Schedule A-1.
- (c)(2) **Detailed balance sheet at the end of the historic year.**
Refer to PECO Exhibits BSY-1, BSY-2 and BSY-3, Schedule B-1.
- (c)(3) **Summary, by detailed plant accounts, of book value of property of utility at end of historic year**
Refer to PECO Exhibits BSY-1, BSY-2 and BSY-3, Schedule C-2.

(c)(4) Respective amount of the depreciation reserve applicable to each detailed plant account

Refer to PECO Exhibits BSY-1, BSY-2 and BSY-3, Schedule C-3.

(c)(5) Statement of operating income, setting forth the operating revenues and expenses by detailed accounts - historic year

Refer to PECO Exhibits BSY-1, BSY-2 and BSY-3, Schedules B-2 to B-5.

(c)(6) Description of any major change in the operating or financial condition of utility occurring between the date of the balance sheet at end of the historic year and filing date

There have been no major changes in the Company's operating or financial condition since the date of the balance sheet and the filing date of Electric Service Tariff No. 6. Refer to PECO Statement No. 2, the Direct Testimony of Phillip S. Barnett, for a discussion of the Company's financial condition