

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 11, 2022

Effective December 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2nd Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served 4
 How to Use Loose-Leaf Tariff 5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff 10
 2. Service Limitations 10
 3. Customer's Installation 11¹
 4. Application for Service 12
 5. Credit 13
 6. Private-Property Construction 14, 15
 7. Extensions 16,17
 8. Rights-of-Way 18
 9. Introduction of Service 19
 10. Company Equipment 19
 11. Tariff and Contract Options 21
 12. Service Continuity 22
 13. Customer's Use of Service 24
 14. Metering 24
 15. Demand Determination 24
 16. Meter Tests 26
 17. Billing and Standard Payment Options 27
 18. Payment Terms & Termination of Service 28
 19. Unfulfilled Contracts 31
 20. Cancellation by Customer 31
 21. General 32
 22. Rules For Designation of Procurement Class 32
 23. EGS Switching 33
 24. Load Data Exchange 33
 STATE TAX ADJUSTMENT CLAUSE 34
 FEDERAL TAX ADJUSTMENT CREDIT (FTAC) 35
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2 36⁴, 37⁴, 37A⁴
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 38⁴
 RECONCILIATION 39, 40
 NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA) 41
 PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC) 42¹
 PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS 43¹
 TRANSMISSION SERVICE CHARGE 44²
 NON-BYPASSABLE TRANSMISSION CHARGE (NBT) 45¹
 PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) 46
 PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV 47¹
 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) 48², 49, 50
RATES:
 Rate R Residence Service 51⁵
 Rate R-H Residential Heating Service 52⁵
 Rate RS-2 Net Metering 53¹, 54, 55¹
 Rate GS General Service 56³, 57
 Rate PD Primary-Distribution Power 58²
 Rate HT High-Tension Power 59²
 Rate EP Electric Propulsion 60¹
 Rate POL Private Outdoor Lighting 61, 62
 Rate SL-S Street Lighting-Suburban Counties 63, 64
 Rate SL-E Street Lighting Customer-Owned Facilities 65³, 66
 Rate SL-C Smart Lighting Control Customer Owned Facilities 67³, 68, 69
 Rate TLCL Traffic Lighting Constant Load Service 70³
 Rate BLI Borderline Interchange Service 71
 Rate AL Alley Lighting in City of Philadelphia 72¹
RIDERS:
 Applicability Index of Riders 73
 Capacity Reservation Rider 74, 75, 76, 77, 78
 CAP Rider - Customer Assistance Program 79¹
 Casualty Rider 80
 Construction Rider 81

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

| | |
|---|-----|
| R= \$.00727 per kilowatt ho | (D) |
| RH= \$.00727 per kilowatt hour | (D) |
| Small C&I = \$1.82 per billed transmission kW | (I) |
| Large C&I = \$2.02 per billed transmission kW | (I) |
| Street Lighting = \$.00040 per kilowatt hour | (D) |

(D) Denotes Decrease

(I) Denotes Increase