

Q. 53.52.a

Whenever a public utility, other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision or supplement, statements showing all of the following:

1. The specific reason for each change.
2. The total number of customers served by the utility.
3. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.
4. The effect of the change on the utility's customers.
5. The direct or indirect effect of the proposed change on the utility's revenue and expenses.
6. The effect of the change on the service rendered by the utility.
7. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308 (relating to voluntary changes in rates).
8. Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of tariff change seeking a general rate increase defined in 66 Pa. C.S. § 1308.
9. Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.
10. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.
11. F.C.C., FERC or Commission orders or rulings applicable to the filing.

A. 53.52.a

**(a) Applicable to changes in terms and conditions of service rendered.**

**(a)(1) The specific reason for each change.**

The specific reasons for the rate increase are summarized in the Company's Statement of Reasons, which is included as part of the Company's filing.

**(a)(2) The total number of customers served by the utility.**

The total number of customers on PECO's system as of December 31, 2021 is 543,363.

**(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

All customers as of December 31, 2021 in the following tariff subdivisions will be affected by the proposed change, as follows:

<u>Tariff Rate</u>	<u>Customers</u>
GR	497,873
GC	44,773
L	5
IS	1
MV-F	15
MV-I	1
TCS	26
TS-F	432
TS-I	237

**(a)(4) The effect of the change on the utility's customers.**

Refer to PECO Statement No. 7, the Direct Testimony of Joseph A. Bisti and accompanying exhibits.

**(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.**

The proposed changes will increase total revenues to reflect the Company's revenue requirement, including increases in the Company's expenses. For details on specific changes, see the Direct Testimony of Michael J. Trzaska, PECO Statement No.3.

**(a)(6) The effect of the change on the service rendered by the utility.**

No changes are expected in the service rendered by the Company. The proposed change will enable the Company to recover its costs and earn a fair return on its investment in used and useful property and, in that way, will facilitate the Company's on-going efforts to maintain and enhance its levels of safety, reliability and customer service.

**(a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).**

The changes being made to rate design are discussed in the Direct Testimony of Joseph A. Bisti, PECO Statement No.7. PECO Statement No. 8, the Direct Testimony of Benjamin S. Yin discusses changes to Rules and Regulations, Section 1307 surcharge mechanisms and miscellaneous revisions that are set forth in the proposed tariff.

**(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of tariff change seeking a general rate increase defined in Pa.C.S. Section 1308.**

No studies were undertaken.

**(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.**

No customer polls were conducted.

**(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.**

The Company plans to implement the changes upon approval by the Commission. The methods of notification to the customers will include a press release, paid advertisements in major local newspapers, posting at PECO's Customer Solution Center and a bill insert.

**(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.**

No FCC, FERC or Commission orders or rulings are directly applicable. To the extent that any FCC, FERC or Commission order or ruling may be relevant, it is discussed in the direct testimony submitted as part of the Company's filing.

Q. 53.52.b

Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement which will increase or decrease the bills to its customers, it shall submit in addition to the requirements of subsection (a), to the Commission, with the tariff, revision or supplement, statements showing the following:

1. The specific reasons for each increase or decrease.
2. The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing.
3. A calculation of the number of customers, by tariff subdivision, whose bills will be increased.
4. A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.
5. A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.
6. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

A. 53.52.b

**(b) (1) Specific reasons for each change.**

Refer to the Company's Statement of Reasons included with this filing.

**(b) (2) Utility's operating income statement ending not more than 120 days prior to filing date - historic year.**

Refer to PECO Statement No.3, Exhibit MJT-3, Schedules B-2 to B-5.

**(b) (3) Number of customers, by tariff subdivision, whose bills will be increased.**

Refer to response to 53.52 (a)(3) for the number of customers whose bills will be increased.

**(b)(4) Total increases, in dollars, by tariff subdivision, projected to an annual basis.**

Refer to PECO Statement No.7, Exhibit JAB-4, for the requested information.

**(b)(5) Number of customers, by tariff subdivision, whose bills will be decreased.**

None.

**(b) (6) Total decreases, in dollars, by tariff subdivision, projected to an annual basis.**

None.

Q. 53.52.c

If a public utility files a tariff, revision or supplement which it is calculated will increase the bills of a customer or a group of customers by an amount, when projected on an annual basis, exceeding 3% of the operating revenues of the utility – subsection (b)(4) divided by the operating revenues of the utility for a 12-month period as defined in subsection (b)(2) – or which it is calculated will increase the bills of 5% or more of the number of customers served by the utility – subsection (b)(3) divided by subsection (a)(2) – it shall submit to the Commission with the tariff, revision or supplement, in addition to the statements required by subsections (a) and (b), all of the following information:

1. Rate of return for historic year and anticipated for future year.
2. A detailed balance sheet of the utility as of the close of the historic year.
3. A summary, by detailed plant accounts, of book value of the property of the utility at the end of historic year.
4. A statement showing the amount of depreciation reserve applicable to each detailed plant account.
5. A statement of operating income, setting forth the operating revenues and expenses by detailed accounts – historic year.
6. A description of any major change in the operating or financial condition of the utility occurring between the date of the balance sheet at the end of the historic year and filing date.

A. 53.52.c

**(c)(1) Rate of return for historic year and anticipated for future year.**

Refer to PECO Statement No. 3, Exhibits MJT-1, MJT-2 and MJT-3, Schedule A-1.

**(c)(2) Detailed balance sheet at the end of the historic year.**

Refer to PECO Statement No.3, Exhibit MJT-3, Schedule B-1.

**(c)(3) Summary, by detailed plant accounts, of book value of property of utility at end of historic year.**

Refer to PECO Statement No.3, Exhibit MJT-3, Schedule C-2.

**(c)(4) Respective amount of the depreciation reserve applicable to each detailed plant account.**

Refer to PECO Statement No.3, Exhibits MJT-1, MJT-2 and MJT-3, Schedule C-3.

**(c)(5) Statement of operating income, setting forth the operating revenues and expenses by detailed accounts - historic year.**

Refer to PECO Statement No.3, Exhibit MJT-3, Schedules B-2 to B-5.

**(c)(6) Description of any major change in the operating or financial condition of utility occurring between the date of the balance sheet at end of the historic year and filing date.**

Refer to PECO Statement No. 2, the Direct Testimony of Robert J. Stefani, for a discussion of the Company's financial condition.