

PECO Energy Company
Gas Class Cost of Service Study
For Fully Projected Future Test Year Ended December 31, 2023 (\$000'S)

SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	1	DEVELOPMENT OF RATE BASE											
RBP	2												
RBP	3	GAS PLANT IN SERVICE											
RBP	4	INTANGIBLE PLANT											
RBP	5	301-Organization	TOTPLT	24,972	16,914	6,474	2	28	0	0	9	1,068	476
RBP	6	303-Miscellaneous Intangible Plant	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBP	7	TOTAL INTANGIBLE PLANT											
RBP	8			24,972	16,914	6,474	2	28	0	0	9	1,068	476
RBP	9	PRODUCTION PLANT (LPG)											
RBP	10	305-Land and Land Rights	DPKDAYP	1,206	813	390	0	2	0	0	0	0	0
RBP	11	311-Liquefied Petroleum Gas Equipment	DPKDAYP	14,334	9,668	4,636	2	27	0	0	0	0	0
RBP	12	320-Other Equipment (SNG Plant)	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	13	TOTAL PRODUCTION PLANT											
RBP	14			15,539	10,481	5,026	2	30	0	0	0	0	0
RBP	15	STORAGE PLANT (LNG)											
RBP	16	360-Land and Land Rights	DPKDAYP	16	11	5	0	0	0	0	0	0	0
RBP	17	361-Structures and Improvements	DPKDAYP	16,565	11,173	5,358	2	31	0	0	0	0	0
RBP	18	362-Gas Holders.	DPKDAYP	7,084	4,778	2,291	1	13	0	0	0	0	0
RBP	19	363-Purification Equipment	DPKDAYP	0	0	0	0	0	0	0	0	0	0
RBP	20	363-1 Liquefaction Equipment	DPKDAYP	100,595	67,851	32,538	15	191	0	0	0	0	0
RBP	21	TOTAL STORAGE PLANT											
RBP	22			124,260	83,812	40,193	18	236	0	0	0	0	0
RBP	23	TRANSMISSION PLANT											
RBP	24	371- Transmission Related Plant	DTRAN	0	0	0	0	0	0	0	0	0	0
RBP	25	TOTAL TRANSMISSION PLANT											
RBP	26			0	0	0	0	0	0	0	0	0	0
RBP	27	DISTRIBUTION PLANT											
RBP	28	374-Land & Land Rights	DDISTPLT	3,852	2,328	1,117	1	7	0	0	2	279	119
RBP	29	375-Structures & Improvements	DDISTPLT	16,017	9,679	4,645	2	28	0	1	7	1,160	495
RBP	30	376-Mains											
RBP	31	General - Excess	DEXCESS	1,527,346	986,303	460,723	191	785	0	0	0	79,344	0
RBP	32	General - Average	DAVGDD	498,159	253,532	134,272	77	2,774	3	65	920	55,010	51,506
RBP	33	Direct Assignment	DAMAINS	15,222	0	0	0	0	0	0	0	8,152	7,070
RBP	34	Total Account 376											
RBP	35	378-Measuring & Regulating Station Equip-General	PLT_376	2,040,727	1,239,836	594,995	268	3,560	3	65	920	142,506	58,576
RBP	36	379-Measuring & Regulating Station Equip-City Gate	PLT_376	24,128	14,659	7,035	3	42	0	1	11	1,685	693
RBP	37	City Gate	PLT_376	69,170	42,024	20,167	9	121	0	2	31	4,830	1,985
RBP	38	Direct Assignment	DAMR	11,399	0	0	0	0	0	0	0	6,309	5,090
RBP	39	Total Account 379											
RBP	40	380-Services	CSERVICE	80,569	42,024	20,167	9	121	0	2	31	11,139	7,075
RBP	41	381-Meters	CMETERS	1,213,694	962,155	247,709	27	82	5	5	122	2,316	1,270
RBP	42	Direct Assignment	CMETERSDA	170,592	122,387	41,471	8	152	1	2	147	3,572	2,853
RBP	43	Total Account 381	CMETERS	311	0	0	0	0	0	0	0	311	0
RBP	44	382-Meter Installations	CMETERS	170,903	122,387	41,471	8	152	1	2	147	3,883	2,853
RBP	45	Direct Assignment	CMETINSTDA	250,834	179,954	60,977	12	223	2	3	216	5,252	4,196
RBP	46	Total Account 382	CMETINSTDA	594	0	0	0	0	0	0	0	594	0
RBP	47	387-Other Equipment	DISTPLT	251,428	179,954	60,977	12	223	2	3	216	5,846	4,196
RBP	48	388-Asset Retirement Costs for Distribution Plant	DISTPLTXAR	2,118	1,434	545	0	2	0	0	1	94	42
				1,434	971	369	0	2	0	0	1	64	28

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	49	TOTAL DISTRIBUTION PLANT		3,804,871	2,575,426	979,030	331	4,218	11	79	1,458	168,971	75,348
RBP	50												
RBP	51	GAS PLANT IN SERVICE CONTINUED											
RBP	52												
RBP	53	GENERAL PLANT											
RBP	54	389-Land and Land Rights	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	55	390-Structures and Improvements	SALWAGES	10,584	7,711	2,301	1	11	0	0	3	387	169
RBP	56	391-Office Furniture & Equipment	SALWAGES	7,297	5,317	1,587	1	8	0	0	2	267	117
RBP	57	393-Store Equipment	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	58	394-Tools, Shop & Garage Equip.	SALWAGES	15,915	11,595	3,461	2	17	0	0	5	582	254
RBP	59	395-Laboratory Equipment	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBP	60	397-Communication Equipment	SALWAGES	5,618	4,093	1,221	1	6	0	0	2	205	90
RBP	61	398-Miscellaneous Equipment	SALWAGES	209	153	46	0	0	0	0	0	8	3
RBP	62	TOTAL GENERAL PLANT		39,624	28,868	8,616	4	41	0	1	12	1,448	633
RBP	63												
RBP	64												
RBP	65	TOTAL GAS PLANT IN SERVICE		4,009,266	2,715,501	1,039,339	358	4,553	11	80	1,480	171,487	76,457
RBP	66												
RBP	67												
RBP	68												
RBP	69												
RBP	70												
RBP	71												
RBP	72												
RBP	73												
RBP	74												
RBP	75												
RBP	76												
RBP	77												
RBP	78												
RBP	79												
RBP	80												
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RBP	83												
RBP	84												
RBP	85												
RBP	86												
RBP	87												
RBP	88												
RBP	89												
RBP	90												
RBP	91												
RBP	92												
RBP	93												
RBP	94												
RBP	95												
RBP	96												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBP	97												
RBP	98												
RBP	99												
RBP	100												
RBD	1	LESS: ACCUMULATED DEPRECIATION											
RBD	2												
RBD	3	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	INTPLT	22,017	14,912	5,708	2	25	0	0	8	942	420
RBD	4												
RBD	5	PRODUCTION PLANT ACCUMULATED DEPRECIATION	PRODPLT	13,582	9,161	4,393	2	26	0	0	0	0	0
RBD	6												
RBD	7	STORAGE PLANT ACCUMULATED DEPRECIATION	STORPLT	35,401	23,878	11,451	5	67	0	0	0	0	0
RBD	8												
RBD	9	TRANSMISSION PLANT ACCUMULATED DEPRECIATION	TRANPLT	0	0	0	0	0	0	0	0	0	0
RBD	10												
RBD	11	DISTRIBUTION PLANT ACCUMULATED DEPRECIATION											
RBD	12	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
RBD	13	375-Structures & Improvements	PLT_375	6,483	3,918	1,880	1	11	0	0	3	469	200
RBD	14	376-Mains											
RBD	15	General - Excess	PLT_376GE	290,490	187,588	87,626	36	149	0	0	0	15,091	0
RBD	16	General - Average	PLT_376GA	94,746	48,220	25,538	15	528	0	12	175	10,463	9,796
RBD	17	Direct Assignment	DAMAINSAD	2,415	0	0	0	0	0	0	0	169	2,246
RBD	18	Total Account 376		387,652	235,808	113,164	51	677	0	12	175	25,723	12,042
RBD	19	378-Measuring & Regulating Station Equip-General	PLT_378	7,314	4,444	2,133	1	13	0	0	3	511	210
RBD	20	379-Measuring & Regulating Station Equip-City Gate											
RBD	21	City Gate	PLT_379CG	23,013	13,981	6,710	3	40	0	1	10	1,607	661
RBD	22	Direct Assignment	DAMRAD	2,968	0	0	0	0	0	0	0	184	2,784
RBD	23	Total Account 379		25,981	13,981	6,710	3	40	0	1	10	1,791	3,444
RBD	24	380-Services	PLT_380	282,377	223,854	57,632	6	19	1	1	28	539	296
RBD	25	381-Meters	CMETERS	78,691	56,455	19,130	4	70	0	1	68	1,647	1,316
RBD	26	Direct Assignment	CMETERSDA	12	0	0	0	0	0	0	0	12	0
RBD	27	Total Account 381		78,703	56,455	19,130	4	70	0	1	68	1,659	1,316
RBD	28	382-Meter Installations	CMETERS	80,120	57,480	19,477	4	71	0	1	69	1,677	1,340
RBD	29	Direct Assignment	CMETERSDA	22	0	0	0	0	0	0	0	22	0
RBD	30	Total Account 382		80,142	57,480	19,477	4	71	0	1	69	1,699	1,340
RBD	31	387-Other Equipment	PLT_387	1,574	1,065	405	0	2	0	0	1	70	31
RBD	32	388-Asset Retirement Costs for Distribution Plant	PLT_388	671	454	173	0	1	0	0	0	30	13
RBD	33	TOTAL DISTRIBUTION PLANT ACCUMULATED DEPRECIATION		870,897	597,459	220,702	70	904	3	17	358	32,491	18,893
RBD	34												
RBD	35	GENERAL PLANT ACCUMULATED DEPRECIATION	GENLPLT	18,728	13,644	4,072	2	19	0	0	6	684	299
RBD	36												
RBD	37	TOTAL ACCUMULATED DEPRECIATION		960,624	659,054	246,326	81	1,041	3	17	372	34,117	19,612
RBD	38												
RBD	39												
RBD	40												
RBD	41	NET GAS PLANT IN SERVICE		3,048,642	2,056,447	793,013	277	3,511	8	63	1,108	137,370	56,845
RBD	42												
RBD	43												
RBD	44												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBD	45												
RBD	46												
RBD	47												
RBD	48												
RBD	49												
RBD	50												
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE											
RBO	2												
RBO	3	PLUS: ADDITIONS TO RATE BASE											
RBO	4												
RBO	5	COMMON PLANT	SALWAGES	165,737	120,748	36,039	18	172	0	4	52	6,058	2,648
RBO	6												
RBO	7	WORKING CAPITAL											
RBO	8	Cash Working Capital - Purchased Gas	SCH RBC, LN 37	10,839	8,276	2,464	3	56	0	2	36	0	0
RBO	9	Cash Working Capital	SCH RBC, LN 22	6,520	4,742	1,695	1	15	(0)	0	8	41	18
RBO	10	Gas Storage Inventory	ESTORAGE	33,270	22,287	10,187	1	30	0	0	0	362	403
RBO	11	Materials and Supplies	TOTPLT	395	267	102	0	0	0	0	0	17	8
RBO	12	TOTAL WORKING CAPITAL		51,024	35,573	14,449	4	101	0	3	45	420	428
RBO	13	TOTAL ADDITIONS TO RATE BASE EXCL PURCHASED GAS		205,922	148,046	48,023	19	217	0	4	60	6,477	3,076
RBO	14	TOTAL ADDITIONS TO RATE BASE		216,761	156,322	50,487	22	273	1	6	96	6,477	3,076
RBO	15												
RBO	16	LESS: DEDUCTIONS TO RATE BASE											
RBO	17	Customer Deposits	CUSTDEP	9,189	3,069	5,879	2	2	0	0	3	151	83
RBO	18	Customer Advances for Construction	CUSTADV	1,127	652	403	0	0	0	0	0	0	72
RBO	19	Deferred Income Taxes and Credits											
RBO	20	Plant	TOTPLT	384,303	260,291	99,625	34	436	1	8	142	16,438	7,329
RBO	21	Common Plant	SALWAGES	6,030	4,393	1,311	1	6	0	0	2	220	96
RBO	22	Pension Assets / (Liability)	SALWAGES	0	0	0	0	0	0	0	0	0	0
RBO	23	ML Non-Conforming	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBO	24	Contributions in Aid of Construction (CIAC)	CUSTADV	(19,382)	(11,206)	(6,931)	0	0	0	0	0	0	(1,245)
RBO	25	Total Deferred Income Taxes and Credits		370,951	253,478	94,005	35	443	1	8	144	16,658	6,180
RBO	26	TOTAL DEDUCTIONS TO RATE BASE		381,267	257,198	100,287	37	445	1	8	147	16,809	6,335
RBO	27												
RBO	28	TOTAL PURCHASED GAS RATE BASE		10,839	8,276	2,464	3	56	0	2	36	0	0
RBO	29	TOTAL RATE BASE EXCLUDING PURCHASED GAS		2,873,297	1,947,294	740,750	259	3,284	7	58	1,021	127,038	53,586
RBO	30												
RBO	31	TOTAL RATE BASE		2,884,136	1,955,570	743,214	262	3,340	7	61	1,058	127,038	53,586
RBO	32												
RBO	33												
RBO	34												
RBO	35												
RBO	36												
RBO	37												
RBO	38												
RBO	39												
RBO	40												
RBO	41												
RBO	42												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBO	43												
RBO	44												
RBO	45												
RBO	46												
RBO	47												
RBO	48												
RBO	49												
RBO	50												
RBC	1	CASH WORKING CAPITAL (LEAD LAG)											
RBC	2												
RBC	3	TOTAL EXCLUDING PURCHASED GAS											
RBC	4	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	5	Payroll (Distribution Only)	SALWAGES	50,628	36,885	11,009	5	53	0	1	16	1,850	809
RBC	6	Pension	SALWAGES	1,891	1,377	411	0	2	0	0	1	69	30
RBC	7	Other Expenses											
RBC	8	Other Expenses	OMXPPPP	94,541	69,463	20,219	10	97	0	2	32	3,260	1,456
RBC	9	BSC	EBSC	26,572	17,202	9,110	5	188	1	4	62	0	0
RBC	10	Purchase of Recievables (POR)	POR	88,456	58,660	29,527	0	137	1	0	131	0	0
RBC	11	TOTAL EXPENSES		262,088	183,587	70,277	21	477	2	8	242	5,180	2,295
RBC	12												
RBC	13	TOTAL EXPENSES PER DAY		718	503	193	0	1	0	0	1	14	6
RBC	14												
RBC	15	CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		9,128	6,394	2,448	1	17	0	0	8	180	80
RBC	16												
RBC	17	AVERAGE PREPAYMENTS		2,296	1,668	520	0	4	0	0	2	70	32
RBC	18	DISTRIBUTION ACCRUED TAXES		1,060	720	273	0	1	0	0	0	45	20
RBC	19	INTEREST PAYMENTS	TOTPLT	(5,963)	(4,039)	(1,546)	(1)	(7)	(0)	(0)	(2)	(255)	(114)
RBC	20												
RBC	21												
RBC	22	NET CASH WORKING CAPITAL EXCL PUR GAS REQUIREMENT		6,520	4,742	1,695	1	15	(0)	0	8	41	18
RBC	23												
RBC	24												
RBC	25	PURCHASED GAS											
RBC	26	O&M EXPENSE RELATED CASH WORKING CAPITAL											
RBC	27	Commodity Purchased - Contract Purchases	EGAS	227,443	173,667	51,712	61	1,185	4	51	761	0	0
RBC	28	Commodity Purchased - Spot Market Purchases	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC	29	TOTAL EXPENSES		227,443	173,667	51,712	61	1,185	4	51	761	0	0
RBC	30												
RBC	31	TOTAL EXPENSES PER DAY		623	476	142	0	3	0	0	2	0	0
RBC	32												
RBC	33	PP CWC REQUIREMENT (TOTAL EXPENSES x EXPENSE LAG)		10,839	8,276	2,464	3	56	0	2	36	0	0
RBC	34												
RBC	35	PURCHASED GAS ACCRUED TAXES	ETHRUPUTF	0	0	0	0	0	0	0	0	0	0
RBC	36												
RBC	37	NET PURCHASED GAS CASH WORKING CAPITAL REQUIREMENT		10,839	8,276	2,464	3	56	0	2	36	0	0
RBC	38												
RBC	39												
RBC	40	TOTAL NET CASH WORKING CAPITAL		17,359	13,019	4,159	4	71	0	3	45	41	18

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	41												
RBC	42												
RBC	43												
RBC	44												
RBC	45												
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	1	CASH WORKING CAPITAL (LEAD LAG) CONTINUED											
RBC	2												
RBC	3	<u>LAG/LEAD DAYS</u>		<u>NET DAYS</u>									
RBC	4	REVENUE LAG DAYS	49.93										
RBC	5	EXPENSE LEAD DAYS	37.22	12.71									
RBC	6												
RBC	7	PURCHASED GAS EXP LEAD DAYS	32.53	17.39									
RBC	8												
RBC	9												
RBC	10												
RBC	11												
RBC	12												
RBC	13												
RBC	14												
RBC	15												
RBC	16	DISTRIBUTION ACCRUED TAXES											
RBC	17	Federal Income Tax	EBT	(7,198)	(4,103)	(2,359)	(4)	(11)	(0)	(0)	(28)	(321)	(372)
RBC	18	State Income Tax	EBT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
RBC	19	PURTA Taxes	TOTPLT	232,893	157,740	60,374	21	264	1	5	86	9,961	4,441
RBC	20	PA Capital Stock Tax	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	21	PA & Local Use Taxes	TOTPLT	0	0	0	0	0	0	0	0	0	0
RBC	22	PA Property tax	TOTPLT	161,080	109,100	41,757	14	183	0	3	59	6,890	3,072
RBC	23	TOTAL ACCRUED TAXES		386,775	262,737	99,772	31	436	1	8	117	16,530	7,142
RBC	24	TOTAL ACCRUED TAXES PER DAY		1,060	720	273	0	1	0	0	0	45	20
RBC	25												
RBC	26	DISTRIBUTION AVERAGE PREPAYMENTS											
RBC	27	AGA Membership Dues	SALESREV	170	116	43	0	0	0	0	0	7	4
RBC	28	EAPA & NGA Membership Dues	SALESREV	50	34	13	0	0	0	0	0	2	1
RBC	29	PUC Assess - Gas	CLAIMREV	981	706	235	0	3	0	0	1	26	11
RBC	30	Cellent Gas Meter Reading	PLT_381	0	0	0	0	0	0	0	0	0	0
RBC	31	Gas Software Maintenance	DISTPLT	6	4	1	0	0	0	0	0	0	0
RBC	32	Customer and Research	CUSTBILLS	41	37	3	0	0	0	0	0	0	0
RBC	33	VEBA Adjustment	SALWAGES	420	306	91	0	0	0	0	0	15	7
RBC	34	Facility Contracts	DISTPLT	18	12	5	0	0	0	0	0	1	0
RBC	35	IT License & Maintenance	TOTPLT	335	227	87	0	0	0	0	0	14	6
RBC	36	Fleet Activities	GENLPLT	84	61	18	0	0	0	0	0	3	1
RBC	37	Prepaid Rent	DISTPLT	45	30	12	0	0	0	0	0	2	1
RBC	38	Postage	CUSTBILLS	146	134	12	0	0	0	0	0	0	0

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	39	TOTAL AVERAGE PREPAYMENTS		2,296	1,668	520	0	4	0	0	2	70	32
RBC	40												
RBC	41												
RBC	42												
RBC	43												
RBC	44												
RBC	45												
RBC	46												
RBC	47												
RBC	48												
RBC	49												
RBC	50												
RBC	51	OPERATING REVENUES											
RBC	52												
RBC	53	SALES REVENUES											
RBC	54	Sales of Gas Revenues - Base		395,125	269,114	99,850	77	464	2	10	444	15,534	9,630
RBC	55	Sales Revenues - Purchased Gas-PGC	EGAS	227,443	173,667	51,712	61	1,185	4	51	761	0	0
RBC	56	Sales Revenues - Balancing Service Charge-BSC	EBSC	26,572	17,202	9,110	5	188	1	4	62	0	0
RBC	57	TOTAL SALES OF GAS		649,141	459,983	160,673	143	1,837	7	66	1,268	15,534	9,630
RBC	58												
RBC	59	OTHER OPERATING REVENUES											
RBC	60	487-Forfeited Discounts	REV_487	1,439	1,071	295	0	1	0	0	1	43	27
RBC	61	489-Revenues from Transportation of Gas of Others	PLT_376	0	0	0	0	0	0	0	0	0	0
RBC	62	493-Rent from Gas Property	DISTPLT	474	321	122	0	1	0	0	0	21	9
RBC	63	495-Other Gas Revenues	SALWAGES	1,089	793	237	0	1	0	0	0	40	17
RBC	64	TOTAL OTHER OPERATING REV		3,002	2,185	654	0	3	0	0	2	104	53
RBC	65												
RBC	66	TOTAL OPERATING REVENUES		652,142	462,168	161,327	144	1,840	7	66	1,270	15,638	9,683
RBC	67												
RBC	68												
RBC	69												
RBC	70												
RBC	71												
RBC	72												
RBC	73												
RBC	74												
RBC	75												
RBC	76												
RBC	77												
RBC	78												
RBC	79												
RBC	80												
RBC	81												
RBC	82												
RBC	83												
RBC	84												
RBC	85												
RBC	86												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RBC	87												
RBC	88												
RBC	89												
RBC	90												
RBC	91												
RBC	92												
RBC	93												
RBC	94												
RBC	95												
RBC	96												
RBC	97												
RBC	98												
RBC	99												
RBC	100												
E	1	OPERATION & MAINTENANCE EXPENSE											
E	2												
E	3	PRODUCTION EXPENSE											
E	4	Manufactured Gas Production Expense											
E	5	Operation											
E	6	710-Operations Labor	DPKDAYP	0	0	0	0	0	0	0	0	0	0
E	7	717-Liquefied Petroleum Gas Expenses	DPKDAYP	135	91	44	0	0	0	0	0	0	0
E	8	Total Operation		135	91	44	0	0	0	0	0	0	0
E	9	Maintenance											
E	10	741-Maintenance of Structures and Improvements.	DPKDAYP	90	60	29	0	0	0	0	0	0	0
E	11	742-Maintenance of Production Equipment	DPKDAYP	224	151	73	0	0	0	0	0	0	0
E	12	Total Maintenance		314	212	102	0	1	0	0	0	0	0
E	13	Total Manufactured Gas Production Expense		448	303	145	0	1	0	0	0	0	0
E	14	Other Gas Supply Expense											
E	15	Operation											
E	16	804-Natural Gas Purchases-PGC	EGAS	227,443	173,667	51,712	61	1,185	4	51	761	0	0
E	17	804-Natural Gas Purchases-BSC	EBSC	26,572	17,202	9,110	5	188	1	4	62	0	0
E	18	805-Other Natural Gas Purchases	ETHRUPUT	0	0	0	0	0	0	0	0	0	0
E	19	807-Purchased Gas Expenses	ESTORAGE	0	0	0	0	0	0	0	0	0	0
E	20	808.1 Gas withdrawn from storage—Debt.	ETHRUPUT	0	0	0	0	0	0	0	0	0	0
E	21	808.1 Gas withdrawn from storage—Direct	ETHRUPUTT	0	0	0	0	0	0	0	0	0	0
E	22	Total Other Gas Supply Expense		254,015	190,869	60,822	66	1,372	5	56	824	0	0
E	23	TOTAL PRODUCTION EXPENSE		254,464	191,172	60,967	67	1,373	5	56	824	0	0
E	24												
E	25	NATURAL GAS STORAGE EXPENSE											
E	26	Operation											
E	27	840-Operation Supervision and Engineering	DPKDAYP	281	190	91	0	1	0	0	0	0	0
E	28	841-Operation Labor & Expenses - Training	DPKDAYP	916	618	296	0	2	0	0	0	0	0
E	29	Total Operation		1,197	808	387	0	2	0	0	0	0	0
E	30	Maintenance											
E	31	843-Maintenance Expense	DPKDAYP	5,089	3,432	1,646	1	10	0	0	0	0	0
E	32	Total Maintenance		5,089	3,432	1,646	1	10	0	0	0	0	0
E	33	Total Natural Gas Storage Expense		6,286	4,240	2,033	1	12	0	0	0	0	0
E	34												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E	35	TRANSMISSION EXPENSES											
E	36	Operation Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	37	Maintenance Expense	TRANPLT	0	0	0	0	0	0	0	0	0	0
E	38	TOTAL TRANSMISSION EXPENSE		0	0	0	0	0	0	0	0	0	0
E	39												
E	40	DISTRIBUTION EXPENSES											
E	41	Operation											
E	42	870-Operation Supervision and Engineering	SALWAGDO	227	171	46	0	0	0	0	0	7	3
E	43	874-Mains and Services Expenses	PLT_376380	15,266	10,329	3,953	1	17	0	0	5	679	281
E	44	875-Measuring & Reg. Station Exp.-General	PLT_378	1,322	803	385	0	2	0	0	1	92	38
E	45	877-Measuring & Reg. Station Exp.-City Gate Sta.	PLT_379	0	0	0	0	0	0	0	0	0	0
E	46	878-Meter & House Regulator Expenses	PLT_3815	5,917	4,236	1,435	0	5	0	0	5	136	99
E	47	879-Customer Installations Expenses	CUSTINSTALL	7,534	6,909	615	0	0	0	0	0	6	3
E	48	880-Other Expenses	DISTPLT	17,064	11,550	4,391	1	19	0	0	7	758	338
E	49	Total Distribution Operation		47,330	33,998	10,826	3	44	0	1	17	1,678	762
E	50												
E	51	OPERATION & MAINTENANCE EXPENSE CONTINUED											
E	52	DISTRIBUTION EXPENSES CONTINUED											
E	53	Maintenance											
E	54	887-Maintenance of Mains	PLT_376	22,988	13,967	6,703	3	40	0	1	10	1,605	660
E	55	889-Maint. of Measuring & Reg. Station Equip.-Gen	PLT_378	1,632	991	476	0	3	0	0	1	114	47
E	56	892-Maintenance of Services	PLT_380	2,857	2,265	583	0	0	0	0	0	5	3
E	57	893-Maint. of Meters & House Regulators	PLT_3815	1,459	1,044	354	0	1	0	0	1	34	24
E	58	894-Maintenance of Other Equipment	DISTPLT	818	553	210	0	1	0	0	0	36	16
E	59	Total Distribution Maintenance		29,754	18,821	8,326	3	45	0	1	13	1,795	750
E	60	TOTAL DISTRIBUTION PLANT O&M EXPENSES		77,083	52,819	19,151	7	89	0	2	30	3,473	1,512
E	61	TOTAL OPER & MAINT EXP (PROD,TRAN,& DIST)		337,833	248,230	82,152	74	1,475	5	58	854	3,473	1,512
E	62												
E	63	CUSTOMER ACCOUNTS EXPENSES											
E	64	902-Meter Reading	CMETRDG	113	103	9	0	0	0	0	0	0	0
E	65	903-Customer Records and Collection Expense	CUSTREC	15,672	13,942	1,336	3	5	0	1	3	247	136
E	66	904-Uncollectible Accounts	EXP_904	2,408	2,143	250	1	4	0	0	4	5	3
E	67	904-Uncollectible Accounts - PPA	EXP_904PPA	352	352	0	0	0	0	0	0	0	0
E	68	905-Miscellaneous CA	CUSTCAM	1,010	926	82	0	0	0	0	0	1	0
E	69	TOTAL CUSTOMER ACCTS EXPENSE		19,555	17,467	1,678	4	9	0	1	7	252	139
E	70												
E	71	CUSTOMER SERVICE & SALES EXPENSES											
E	72	908-Customer Assistance	CUSTASST	4,446	4,239	130	1	0	0	0	0	50	27
E	73	908-Customer Assistance - Direct Assignment	CUSTASSTDA	567	400	167	0	0	0	0	0	0	0
E	74	909-Advertisement	CUSTADVT	727	693	21	0	0	0	0	0	8	4
E	75	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	0	0
E	76	912-Demonstrating and Selling Expenses	CUSTSALES	1,726	1,646	50	0	0	0	0	0	19	11
E	77	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	0	0
E	78	TOTAL CUSTOMER SERVICE & SALES EXP		7,466	6,978	368	1	0	0	0	0	77	42
E	79												
E	80	TOTAL OPER & MAINT EXCL A&G		364,854	272,674	84,197	79	1,483	5	58	861	3,803	1,693
E	81												
E	82	ADMINISTRATIVE & GENERAL EXPENSE											

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
E	83	920-Administrative Salaries	SALWAGES	6,751	4,918	1,468	1	7	0	0	2	247	108
E	84	921-Office Supplies & Expense	SALWAGES	1,762	1,284	383	0	2	0	0	1	64	28
E	85	923-Outside Service Employed	SALWAGES	15,922	11,600	3,462	2	17	0	0	5	582	254
E	86	924-Property Insurance	PSTDGPLT	103	70	27	0	0	0	0	0	4	2
E	87	925-Injuries and Damages	SALWAGES	262	191	57	0	0	0	0	0	10	4
E	88	926-Employee Pensions & Benefits	SALWAGES	9,407	6,854	2,046	1	10	0	0	3	344	150
E	89	928-Regulatory Commission	CLAIMREV	2,767	1,990	663	0	7	0	0	4	73	30
E	90	929-Duplicate Charges-Credit	CLAIMREV	(12)	(9)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
E	91	930.1-General Advertising	CLAIMREV	0	0	0	0	0	0	0	0	0	0
E	92	930.2-Miscellaneous General	SALWAGES	662	482	144	0	1	0	0	0	24	11
E	93	932-Maintenance of General Plant	GENLPLT	1,358	989	295	0	1	0	0	0	50	22
E	94	TOTAL A&G EXPENSE		38,981	28,369	8,541	4	45	0	1	15	1,397	609
E	95												
E	96	TOTAL OPERATION & MAINTENANCE EXPENSES		403,835	301,043	92,738	83	1,528	5	59	876	5,200	2,302
E	97												
E	98	TOTAL PURCHASED GAS O&M EXPENSES		254,015	190,869	60,822	66	1,372	5	56	824	0	0
E	99	TOTAL O&M EXPENSES EXCLUDING PURCHASED GAS		149,820	110,174	31,916	17	156	0	4	52	5,200	2,302
E	100												
D	1	DEPRECIATION / AMORTIZATION EXPENSE											
D	2												
D	3	INTANGIBLE PLANT EXPENSE	INTPLT	13,647	9,243	3,538	1	15	0	0	5	584	260
D	4												
D	5	PRODUCTION PLANT EXPENSE	PRODPLT	170	115	55	0	0	0	0	0	0	0
D	6												
D	7	LOCAL STORAGE PLANT EXPENSE	STORPLT	3,150	2,125	1,019	0	6	0	0	0	0	0
D	8												
D	9	TRANSMISSION PLANT EXPENSE	TRANPLT	0	0	0	0	0	0	0	0	0	0
D	10												
D	11	DISTRIBUTION PLANT EXPENSE											
D	12	374-Land Rights	PLT_374	0	0	0	0	0	0	0	0	0	0
D	13	375-Structures & Improvements	PLT_375	341	206	99	0	1	0	0	0	25	11
D	14	376-Mains											
D	15	General - Excess	PLT_376GE	25,987	16,781	7,839	3	13	0	0	0	1,350	0
D	16	General - Average	PLT_376GA	8,476	4,314	2,285	1	47	0	1	16	936	876
D	17	Direct Assignment	DAMAINSDE	217	0	0	0	0	0	0	0	116	101
D	18	Total Account 376		34,680	21,095	10,123	5	61	0	1	16	2,402	977
D	19	378-Measuring & Regulating Station Equip-General	PLT_378	483	293	141	0	1	0	0	0	34	14
D	20	379-Measuring & Regulating Station Equip-City Gate											
D	21	City Gate	PLT_379CG	1,285	781	375	0	2	0	0	1	90	37
D	22	Direct Assignment	DAMRDE	228	0	0	0	0	0	0	0	126	102
D	23	Total Account 379		1,513	781	375	0	2	0	0	1	216	139
D	24	380-Services	PLT_380	24,108	19,111	4,920	1	2	0	0	2	46	25
D	25	381-Meters	CMETERS	5,501	3,946	1,337	0	5	0	0	5	115	92
D	26	Direct Assignment	CMETERSDA	8	0	0	0	0	0	0	0	8	0
D	27	Total Account 381		5,509	3,946	1,337	0	5	0	0	5	123	92
D	28	382-Meter Installations	CMETERS	4,916	3,527	1,195	0	4	0	0	4	103	82
D	29	Direct Assignment	CMETERSDA	15	0	0	0	0	0	0	0	15	0
D	30	Total Account 382		4,931	3,527	1,195	0	4	0	0	4	118	82

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
D	31	387-Other Equipment	PLT_378387	113	61	29	0	0	0	0	0	14	8
D	32	388-Asset Retirement Costs for Distribution Plant	PLT_388	0	0	0	0	0	0	0	0	0	0
D	33	TOTAL DISTRIBUTION PLANT EXPENSE		71,677	49,021	18,220	6	75	0	1	28	2,977	1,348
D	34												
D	35	GENERAL PLANT EXPENSE	GENLPLT	2,198	1,602	478	0	2	0	0	1	80	35
D	36												
D	37	COMMON PLANT DEPRECIATION/AMORTIZATION	SALWAGES	6,499	4,735	1,413	1	7	0	0	2	238	104
D	38												
D	39	NET MANUFACTURED GAS PLANT EXP	ETHRUPUT	621	290	153	0	3	0	0	1	82	91
D	40	NET AMORTIZATION OF CUSTOMER PROGRAMS	CSEHPDA	3,228	3,228	0	0	0	0	0	0	0	0
D	41												
D	42	TOTAL DEPRECIATION / AMORTIZATION EXPENSE		101,192	70,359	24,876	9	109	0	2	37	3,961	1,839
D	43												
D	44												
D	45												
D	46												
D	47												
D	48												
D	49												
D	50												
TO	1	OTHER OPERATING EXPENSES											
TO	2												
TO	3	TAXES OTHER THAN INCOME TAXES											
TO	4	General Taxes											
TO	5	PURTA Taxes	TOTPLT	2,100	1,422	544	0	2	0	0	1	90	40
TO	6	Capital Stock	TOTPLT	0	0	0	0	0	0	0	0	0	0
TO	7	Payroll Related	SALWAGES	4,354	3,172	947	0	5	0	0	1	159	70
TO	8	Real Estate Tax	TOTPLT	1,791	1,213	464	0	2	0	0	1	77	34
TO	9	PA and Local Use Tax	CLAIMREV	663	477	159	0	2	0	0	1	17	7
TO	10	Total General Taxes		8,908	6,284	2,114	1	11	0	0	4	343	151
TO	11												
TO	12												
TO	13	Franchise and Revenue Taxes											
TO	14	Retail Revenue		0									
TO	15	Forfeited Discounts		0									
TO	16	Less: Bad Debt		0									
TO	17	Total Revenue	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	18	Total Distribution @ GRT Rate 0.00%	CALCULATED	0	0	0	0	0	0	0	0	0	0
TO	19	Total Franchise and Revenue Taxes		0	0	0	0	0	0	0	0	0	0
TO	20												
TO	21	TOTAL TAXES OTHER THAN INCOME		8,908	6,284	2,114	1	11	0	0	4	343	151
TO	22												
TO	23												
TO	24												
TO	25												
TO	26												
TO	27												
TO	28												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TO	29												
TO	30												
TO	31												
TO	32												
TO	33												
TO	34												
TO	35												
TO	36												
TO	37												
TO	38												
TO	39												
TO	40												
TO	41												
TO	42												
TO	43												
TO	44												
TO	45												
TO	46												
TO	47												
TO	48												
TO	49												
TO	50												
TI	1	DEVELOPMENT OF INCOME TAXES											
TI	2												
TI	3	TOTAL OPERATING REVENUES EXCL PURCHASED GAS		398,127	271,299	100,504	77	467	2	10	446	15,638	9,683
TI	4	LESS:											
TI	5	OPER. & MAINT. EXP. EXCL PURCHASED GAS	SCH E, LN 99	149,820	110,174	31,916	17	156	0	4	52	5,200	2,302
TI	6	DEPRECIATION AND AMORTIZATION EXPENSE	SCH D, LN 42	101,192	70,359	24,876	9	109	0	2	37	3,961	1,839
TI	7	TAXES OTHER THAN INCOME TAXES	SCH TO, LN 21	8,908	6,284	2,114	1	11	0	0	4	343	151
TI	8	NET OPERATING INCOME BEFORE TAXES		138,207	84,482	41,598	51	191	1	5	353	6,134	5,391
TI	9	LESS:											
TI	10	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		52,581	35,635	13,556	5	60	0	1	19	2,325	981
TI	11												
TI	12	BASE TAXABLE DISTRIBUTION INCOME EXCL PURCHASED GAS		85,626	48,847	28,042	47	131	1	4	335	3,810	4,410
TI	13												
TI	14	FEDERAL & STATE TAX ADJUSTMENTS											
TI	15	Regulatory Asset Programs M-1 (Pension & Post Ret)	SALWAGES	6,989	5,092	1,520	1	7	0	0	2	255	112
TI	16	Other Property Basis Adjustment (CIAC/ICM)	DISTPLT	5,422	3,670	1,395	0	6	0	0	2	241	107
TI	17	Removal Costs/Software	TOTPLT	4,258	2,884	1,104	0	5	0	0	2	182	81
TI	18	AFUDC Equity	TOTPLT	3,493	2,366	905	0	4	0	0	1	149	67
TI	19	Permanent Adjustments	TOTPLT	(736)	(498)	(191)	(0)	(1)	(0)	(0)	(0)	(31)	(14)
TI	20	Repair Deduction	TOTPLT	157,400	106,608	40,803	14	179	0	3	58	6,732	3,002
TI	21	TOTAL FEDERAL & STATE TAX ADJUSTMENTS		176,826	120,121	45,537	16	200	0	4	65	7,529	3,354
TI	22												
TI	23	CALCULATION OF PA STATE INCOME TAXES											
TI	24	BASE TAXABLE INCOME	SCH TI, LN 12	85,626	48,847	28,042	47	131	1	4	335	3,810	4,410
TI	25	LESS:											
TI	26	State Tax Depreciation (Over) Under Book	TOTPLT	10,989	7,443	2,849	1	12	0	0	4	470	210

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	27	Total Tax Adjustments	SCH TI, LN 21	176,826	120,121	45,537	16	200	0	4	65	7,529	3,354
TI	28	PA STATE TAXALBE DISTRIBUTION INCOME		(102,189)	(78,718)	(20,343)	30	(81)	0	(0)	266	(4,189)	846
TI	29	PA STATE INCOME TAXES @ Tax Rate 9.99%		(10,209)	(7,864)	(2,032)	3	(8)	0	(0)	27	(418)	85
TI	30	PLUS: DEFERRED STATE INCOME TAXES											
TI	31	Net Operating Loss Utilization	CALCULATED	10,209	7,864	2,032	(3)	8	(0)	0	(27)	418	(85)
TI	32	TOTAL STATE INCOME TAX		0	0	0	0	0	0	0	0	0	0
TI	33	Deferred Taxes on Timing Differences - State	TOTPLT	(1,240)	(840)	(321)	(0)	(1)	(0)	(0)	(0)	(53)	(24)
TI	34	Deferred Taxes on State NOL	TOTPLT	10,229	6,928	2,652	1	12	0	0	4	438	195
TI	35	TOTAL STATE INCOME TAX EXPENSE		8,989	6,088	2,330	1	10	0	0	3	384	171
TI	36												
TI	37	CALCULATION OF FEDERAL INCOME TAXES											
TI	38	BASE TAXABLE INCOME	SCH TI, LN 12	85,626	48,847	28,042	47	131	1	4	335	3,810	4,410
TI	39	LESS:											
TI	40	PA State Income Taxes	SCH TI, LN 32	0	0	0	0	0	0	0	0	0	0
TI	41	Federal Tax Depreciation (Over) Under Book	TOTPLT	(6,880)	(4,660)	(1,783)	(1)	(8)	(0)	(0)	(3)	(294)	(131)
TI	42	Total Tax Adjustments	SCH TI, LN 21	176,826	120,121	45,537	16	200	0	4	65	7,529	3,354
TI	43	FEDERAL TAXALBE DISTRIBUTION INCOME		(84,320)	(66,615)	(15,711)	31	(61)	1	0	272	(3,425)	1,187
TI	44	FEDERAL INCOME TAXES @ Tax Rate 21.00%		17,707	13,989	3,299	(7)	13	(0)	(0)	(57)	719	(249)
TI	45												
TI	46												
TI	47												
TI	48												
TI	49												
TI	50												
TI	51	DEVELOPMENT OF INCOME TAXES CONTINUED											
TI	52												
TI	53	FEDERAL INCOME TAXES @ Tax Rate 21.00%	SCH TI, LN 44	17,707	13,989	3,299	(7)	13	(0)	(0)	(57)	719	(249)
TI	54	PLUS: DEFERRED FEDERAL INCOME TAXES											
TI	55	Deferred Taxes on Timing Differences - Federal	TOTPLT	(3,943)	(2,671)	(1,022)	(0)	(4)	(0)	(0)	(1)	(169)	(75)
TI	56	Excess Deferred Amortization	TOTPLT	2,930	1,984	759	0	3	0	0	1	125	56
TI	57	FIT Expense on Flow Through Adjustments	TOTPLT	(494)	(335)	(128)	(0)	(1)	(0)	(0)	(0)	(21)	(9)
TI	58	LESS: OTHER FEDERAL TAX ADJUSTMENTS											
TI	59	Amortization of ITC - Gas Plant	TOTPLT	(8)	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
TI	60	TOTAL FEDERAL INCOME TAX EXPENSE		16,208	12,974	2,911	(7)	11	(0)	(0)	(58)	655	(278)
TI	61	TOTAL INCOME TAX EXPENSE EXCLUDING PURCHASED GAS		25,197	19,062	5,241	(6)	21	(0)	0	(54)	1,040	(106)
TI	62												
TI	63	DEVELOPMENT OF PURCHASED GAS TAXES											
TI	64	PURCHASED GAS OPERATING REVENUES		254,015	190,869	60,822	66	1,372	5	56	824	0	0
TI	65	LESS:											
TI	66	OPERATION & MAINTAINENCE EXPENSE		254,015	190,869	60,822	66	1,372	5	56	824	0	0
TI	67	NET OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	0	0	0	0
TI	68	LESS:											
TI	69	INTEREST EXPENSE (Rate Base * 1.83% Weighted Cost of Debt)		198	151	45	0	1	0	0	1	0	0
TI	70	BASE TAXABLE PURCHASED GAS INCOME		(198)	(151)	(45)	(0)	(1)	(0)	(0)	(1)	0	0
TI	71	LESS:											
TI	72	PA STATE PURCHASED GAS INCOME TAXES @ Tax Rate 9.99%		(20)	(15)	(5)	(0)	(0)	(0)	(0)	(0)	0	0
TI	73	Net Operating Loss Utilization	CALCULATED	20	15	5	0	0	0	0	0	0	0
TI	74	TOTAL STATE INCOME TAX		0	0	0	0	0	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
TI	75	EQUALS:											
TI	76	FEDERAL PURCHASED GAS INCOME TAXES @ Tax Rate 21.00%		42	32	9	0	0	0	0	0	0	0
TI	77												
TI	78	TOTAL PA INCOME TAX EXPENSE		8,989	6,088	2,330	1	10	0	0	3	384	171
TI	79	TOTAL FEDERAL INCOME TAX EXPENSE		16,250	13,005	2,920	(7)	11	(0)	(0)	(58)	655	(278)
TI	80	TOTAL INCOME TAX EXPENSE		25,238	19,093	5,250	(6)	21	(0)	0	(54)	1,040	(106)
TI	81												
TI	82	TOTAL OTHER TAX EXPENSE		8,908	6,284	2,114	1	11	0	0	4	343	151
TI	83												
TI	84	TOTAL TAX EXPENSE		34,146	25,378	7,364	(5)	32	(0)	0	(51)	1,382	45
TI	85												
TI	86												
TI	87												
TI	88												
TI	89												
TI	90	TAX RATES & FACTORS											
TI	91	GROSS RECEIPTS TAX RATE	0.00%										
TI	92	STATE TAX RATE	9.99%										
TI	93	FEDERAL TAX RATE - CURRENT	21.00%										
TI	94												
TI	95	LPC REVENUE FACTOR	0.00196										
TI	96	GROSS REVENUE CONVERSION FACTOR	1.41432										
TI	97	UNCOLLECTIBLES EXPENSE FACTOR	0.00327										
TI	98	PUC / OTS & SBA FEE AS % OF REV FACTOR	0.00435										
TI	99	WEIGHTED COST OF DEBT	1.83%										
TI	100												
SW	1	DEVELOPMENT OF SALARIES & WAGES ALLOCATION FACTOR											
SW	2												
SW	3	PRODUCTION SALARIES & WAGES EXPENSE											
SW	4	Manufactured Gas Production Expense											
SW	5	Operation - Acct 717	OX_PROD	51	35	17	0	0	0	0	0	0	0
SW	6	Maintenance - Accts 741-742	MX_PROD	120	81	39	0	0	0	0	0	0	0
SW	7	Total Manufactured Gas Production Expense		171	116	55	0	0	0	0	0	0	0
SW	8												
SW	9	Other Gas Supply Expense											
SW	10	Operation - Accounts 804-808	OX_PRODO	0	0	0	0	0	0	0	0	0	0
SW	11	Total Other Gas Supply		0	0	0	0	0	0	0	0	0	0
SW	12	TOTAL PRODUCTION S&W EXP		171	116	55	0	0	0	0	0	0	0
SW	13												
SW	14	STORAGE SALARIES & WAGES EXPENSE											
SW	15	Operation - Accts 840-841	OX_STOR	620	418	200	0	1	0	0	0	0	0
SW	16	Maintenance - Acct 843	MX_STOR	1,951	1,316	631	0	4	0	0	0	0	0
SW	17	TOTAL STORAGE S&W EXP		2,571	1,734	832	0	5	0	0	0	0	0
SW	18												
SW	19	TRANSMISSION SALARIES & WAGES EXPENSE											
SW	20	Operation	OX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	21	Maintenance	MX_TRAN	0	0	0	0	0	0	0	0	0	0
SW	22	TOTAL TRANSMISSION S&W EXP		0	0	0	0	0	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SW	23												
SW	24	DISTRIBUTION SALARIES & WAGES EXPENSE											
SW	25	Operation											
SW	26	874-Mains and Services Expenses	OX_874	6,270	4,242	1,624	1	7	0	0	2	279	115
SW	27	875-Measuring & Reg. Station Exp.-General	OX_875	949	576	277	0	2	0	0	0	66	27
SW	28	878-Meter & House Regulator Expenses	OX_878	1,670	1,195	405	0	1	0	0	1	38	28
SW	29	879-Customer Installations Expenses	OX_879	5,603	5,139	457	0	0	0	0	0	4	2
SW	30	880-Other Expenses	OX_880	3,457	2,340	890	0	4	0	0	1	154	68
SW	31	Total Operation		17,949	13,493	3,652	1	14	0	0	5	542	241
SW	32	Maintenance											
SW	33	887-Maintenance of Mains	MX_887	12,396	7,531	3,614	2	22	0	0	6	866	356
SW	34	889-Maint. of Measuring & Reg. Station Equip.-Gen	MX_889	887	539	259	0	2	0	0	0	62	25
SW	35	892-Maintenance of Services	MX_892	1,439	1,141	294	0	0	0	0	0	3	2
SW	36	893-Maint. of Meters & House Regulators	MX_893	1,025	734	249	0	1	0	0	1	24	17
SW	37	894-Maintenance of Other Equipment	MX_894	154	104	40	0	0	0	0	0	7	3
SW	38	Total Distribution Maintenance		15,901	10,049	4,455	2	24	0	0	7	961	403
SW	39	TOTAL DISTRIBUTION S&W EXP		33,850	23,542	8,107	3	38	0	1	12	1,502	644
SW	40	TOTAL OPER & MAINT S&W EXP (PROD, STOR, TRAN,& DIST)		36,592	25,391	8,994	3	44	0	1	12	1,502	644
SW	41												
SW	42												
SW	43												
SW	44												
SW	45												
SW	46												
SW	47												
SW	48												
SW	49												
SW	50												
SW	51	DEVELOPMENT OF SALARIES & WAGES ALLOCATION FACTOR CONTINUED											
SW	52												
SW	53	CUSTOMER ACCOUNTS EXPENSES											
SW	54	902-Meter Reading	CMETRDG	0	0	0	0	0	0	0	0	0	0
SW	55	903-Customer Records and Collection Expense	CUSTREC	6,621	5,890	564	1	2	0	0	1	104	57
SW	56	904-Uncollectible Accounts	EXP_904	0	0	0	0	0	0	0	0	0	0
SW	57	904-Uncollectible Accounts - PPA	EXP_904	0	0	0	0	0	0	0	0	0	0
SW	58	905-Miscellaneous CA	CUSTCAM	312	286	25	0	0	0	0	0	0	0
SW	59	TOTAL CUSTOMER ACCTS S&W EXPENSE		6,933	6,176	590	1	2	0	0	1	105	57
SW	60												
SW	61	CUSTOMER SERVICE & SALES EXPENSES											
SW	62	908-Customer Assistance	CUSTASST	223	213	7	0	0	0	0	0	3	1
SW	63	909-Advertisement	CUSTADVT	0	0	0	0	0	0	0	0	0	0
SW	64	910-Miscellaneous CS	CUSTCSM	0	0	0	0	0	0	0	0	0	0
SW	65	912-Demonstrating and Selling Expenses	CUSTSALES	412	392	12	0	0	0	0	0	5	3
SW	66	916 Miscellaneous Sales Expenses	CUSTSALES	0	0	0	0	0	0	0	0	0	0
SW	67	TOTAL CUST SERVICE & SALES S&W EXP		635	605	18	0	0	0	0	0	7	4
SW	68												
SW	69	TOTAL OPER & MAINT S&W EXP EXCL A&G		44,159	32,172	9,602	5	46	0	1	14	1,614	705
SW	70												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SW	71	ADMINISTRATIVE & GENERAL EXPENSE											
SW	72	920-Administrative Salaries	SALWAGXAG	6,087	4,435	1,324	1	6	0	0	2	222	97
SW	73	921-Office Supplies & Expense	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	74	923-Outside Service Employed	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	75	924-Property Insurance	PSTDGPLT	0	0	0	0	0	0	0	0	0	0
SW	76	925-Injuries and Damages	SALWAGXAG	168	122	37	0	0	0	0	0	6	3
SW	77	926-Employee Pensions & Benefits	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	78	928-Regulatory Commission	CLAIMREV	0	0	0	0	0	0	0	0	0	0
SW	79	929-Duplicate Charges-Credit	CLAIMREV	0	0	0	0	0	0	0	0	0	0
SW	80	930.1-General Advertising	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	81	930.2-Miscellaneous General	SALWAGXAG	0	0	0	0	0	0	0	0	0	0
SW	82	932-Maintenance of General Plant	GENLPLT	213	156	46	0	0	0	0	0	8	3
SW	83	TOTAL A&G S&W EXPENSE		6,469	4,713	1,407	1	7	0	0	2	236	103
SW	84												
SW	85	TOTAL OPER & MAINTENANCE SALARIES & WAGES EXP		50,628	36,885	11,009	5	53	0	1	16	1,850	809
SW	86												
SW	87												
SW	88												
SW	89												
SW	90												
SW	91												
SW	92												
SW	93												
SW	94												
SW	95												
SW	96												
SW	97												
SW	98												
SW	99												
SW	100												
AF	1	ALLOCATION FACTOR TABLE											
AF	2	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	3												
AF	4	CAPACITY											
AF	5	CAPACITY - PRODUCTION RELATED (LPG)											
AF	6	Capacity Production - Design Peak Day Sendout	DPKDAYP	861,000	580,741	278,499	125	1,635	0	0	0	0	0
AF	7												
AF	8												
AF	9	CAPACITY - STORAGE RELATED (LNG)											
AF	10	Capacity Storage - Design Peak Day Sendout	DPKDAYP	861,000	580,741	278,499	125	1,635	0	0	0	0	0
AF	11												
AF	12												
AF	13												
AF	14	CAPACITY - TRANSMISSION RELATED											
AF	15	Capacity Transmission - Design Peak Day Sendout	DTRAN	861,000	580,741	278,499	125	1,635	0	0	0	0	0
AF	16												
AF	17												
AF	18												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	19												
AF	20	<u>CAPACITY - DISTRIBUTION RELATED (Non-Coincident Peak Capacity)</u>											
AF	21	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	696,372	449,691	210,060	87	358	0	0	0	36,176	0
AF	22	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	15,222	0	0	0	0	0	0	0	8,152	7,070
AF	23	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	2,415	0	0	0	0	0	0	0	169	2,246
AF	24	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	217	0	0	0	0	0	0	0	116	101
AF	25	Capacity Distribution (Des Peak Day Sendout)	DESDAY	861,000	580,741	278,499	125	1,635	0	0	0	0	0
AF	26	Capacity Distribution M&R (Direct Assign Plant)	DAMR	11,399	0	0	0	0	0	0	0	6,309	5,090
AF	27	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	2,968	0	0	0	0	0	0	0	184	2,784
AF	28	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	228	0	0	0	0	0	0	0	126	102
AF	29												
AF	30	Capacity Avg Daily Del excl Direct	DAVGDD	227,128	115,594	61,219	35	1,265	1	30	420	25,081	23,483
AF	31												
AF	32												
AF	33												
AF	34												
AF	35												
AF	36												
AF	37												
AF	38												
AF	39												
AF	40												
AF	41												
AF	42												
AF	43												
AF	44												
AF	45												
AF	46												
AF	47												
AF	48												
AF	49												
AF	50												
AF	51	ALLOCATION FACTOR TABLE CONTINUED											
AF	52	<u>EXTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
AF	53												
AF	54	<u>COMMODITY</u>											
AF	55	Annual Gas Deliveries - Thruput (Mcf)	ETHRUPUT	90,442,559	42,191,938	22,345,038	12,856	461,670	421	10,813	153,121	11,953,798	13,312,904
AF	56	Annual Gas Deliveries - Firm	ETHRUPUTF	76,965,300	42,191,938	22,345,038	12,856	461,670	0	0	0	11,953,798	0
AF	57	Annual Gas Deliveries - Transportation Only	ETHRUPUTT	25,266,702	0	0	0	0	0	0	0	11,953,798	13,312,904
AF	58												
AF	59												
AF	60	Commodity Gas Storage	ESTORAGE	1.0000	0.6699	0.3062	0.0000	0.0009	0.0000	0.0000	0.0000	0.0109	0.0121
AF	61												
AF	62												
AF	63												
AF	64												
AF	65	Annual Gas Cost (PGC)	EGAS	227,443	173,667	51,712	61	1,185	4	51	761	0	0
AF	66	Commodity - Balancing Service Charge (BSC)	EBSC	26,572	17,202	9,110	5	188	1	4	62	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	67												
AF	68	CUSTOMER											
AF	69	380-Services	CSERVICE	3,788,963	3,003,697	773,310	86	258	17	17	382	7,230	3,966
AF	70	381-Meters (Avg Cost per meter)	CMETERS	250,410	179,650	60,874	12	222	2	3	216	5,243	4,189
AF	71	381-Meters Direct Assignment	CMETERSDA	1	0	0	0	0	0	0	0	1	0
AF	72	382-Meters Installations Direct Assignment	CMETINSTDA	1	0	0	0	0	0	0	0	1	0
AF	73												
AF	74	Customer Deposits	CUSTDEP	11,692	3,905	7,480	2	2	0	0	4	192	105
AF	75	Customer Deposits Interest	CUSTDEPINT	126	117	8	0	0	0	0	0	0	0
AF	76												
AF	77	879-Customer Installation Expense	CUSTINSTALL	551,768	506,031	45,040	5	15	1	1	22	421	231
AF	78	902-Meter Reading Expense	CMETRDRG	551,768	506,031	45,040	5	15	1	1	22	421	231
AF	79	903-Customer Records and Collections	CUSTREC	1,000	0.8896	0.0852	0.0002	0.0003	0.0000	0.0000	0.0002	0.0158	0.0087
AF	80	905-Miscellaneous Customer Accounts	CUSTCAM	551,768	506,031	45,040	5	15	1	1	22	421	231
AF	81	908-Customer Assistance	CUSTASST	1,000	0.9533	0.0291	0.0001	0.0000	0.0000	0.0000	0.0000	0.0112	0.0061
AF	82	908-Customer Assistance - Direct Assignment	CUSTASSTDA	567	400	167	0	0	0	0	0	0	0
AF	83	909-Informational and Instructional Advertising	CUSTADVT	1,000	0.9533	0.0291	0.0001	0.0000	0.0000	0.0000	0.0000	0.0112	0.0061
AF	84	910-Miscellaneous Customer Service	CUSTCSM	1,000	0.9533	0.0291	0.0001	0.0000	0.0000	0.0000	0.0000	0.0112	0.0061
AF	85	916-Miscellaneous Sales Expense	CUSTSALES	1,000	0.9533	0.0291	0.0001	0.0000	0.0000	0.0000	0.0000	0.0112	0.0061
AF	86												
AF	87	Number of Bills	CUSTBILLS	6,621,217	6,072,376	540,485	60	180	12	12	267	5,053	2,772
AF	88	Number of Customers (Average Annual)	CUST	551,768	506,031	45,040	5	15	1	1	22	421	231
AF	89												
AF	90	Safe & Efficient Heating Program - Direct Assignment	CSEHPDA	1	1	0	0	0	0	0	0	0	0
AF	91												
AF	92												
AF	93												
AF	94												
AF	95												
AF	96												
AF	97												
AF	98												
AF	99												
AF	100												
AF	101	ALLOCATION FACTOR TABLE CONTINUED											
AF	102	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	103	Plant Related											
AF	104	Intangible Plant	INTPLT	24,972	16,914	6,474	2	28	0	0	9	1,068	476
AF	105	Production Plant	PRODPLT	15,539	10,481	5,026	2	30	0	0	0	0	0
AF	106	Storage Plant	STORPLT	124,260	83,812	40,193	18	236	0	0	0	0	0
AF	107	Transmission Plant in Service	TRANPLT	0	0	0	0	0	0	0	0	0	0
AF	108	Distribution Plant in Service	DISTPLT	3,804,871	2,575,426	979,030	331	4,218	11	79	1,458	168,971	75,348
AF	109	General Plant in Service	GENLPLT	39,624	28,868	8,616	4	41	0	1	12	1,448	633
AF	110	Total Gas Plant In Service	TOTPLT	4,009,266	2,715,501	1,039,339	358	4,553	11	80	1,480	171,487	76,457
AF	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	3,803,437	2,574,455	978,661	331	4,216	11	79	1,457	168,907	75,320
AF	112	Total Transmission and Distribution Plant	TDPLT	3,804,871	2,575,426	979,030	331	4,218	11	79	1,458	168,971	75,348
AF	113	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	3,984,294	2,698,588	1,032,866	356	4,524	11	80	1,470	170,419	75,981
AF	114	Total Distribution and General Plant	DGPLT	3,844,495	2,604,294	987,646	335	4,259	11	80	1,470	170,419	75,981

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	115	Rate Base	RATEBASE	2,884,136	1,955,570	743,214	262	3,340	7	61	1,058	127,038	53,586
AF	116	Distribution Plant in Service - Capacity Related	DDISTPLT	2,145,424	1,296,519	622,197	280	3,722	3	68	962	155,330	66,344
AF	117												
AF	118	Account 374	PLT_374	3,852	2,328	1,117	1	7	0	0	2	279	119
AF	119	Account 375	PLT_375	16,017	9,679	4,645	2	28	0	1	7	1,160	495
AF	120	Account 376-General Excess	PLT_376GE	1,527,346	986,303	460,723	191	785	0	0	0	79,344	0
AF	121	Account 376-General Average	PLT_376GA	498,159	253,532	134,272	77	2,774	3	65	920	55,010	51,506
AF	122	Account 376-DA	PLT_376DA	15,222	0	0	0	0	0	0	0	8,152	7,070
AF	123	Account 376	PLT_376	2,040,727	1,239,836	594,995	268	3,560	3	65	920	142,506	58,576
AF	124	Account 378	PLT_378	24,128	14,659	7,035	3	42	0	1	11	1,685	693
AF	125	Account 379-City Gate	PLT_379CG	69,170	42,024	20,167	9	121	0	2	31	4,830	1,985
AF	126	Account 379-Joint	PLT_379DA	11,399	0	0	0	0	0	0	0	6,309	5,090
AF	127	Account 379	PLT_379	80,569	42,024	20,167	9	121	0	2	31	11,139	7,075
AF	128	Account 380	PLT_380	1,213,694	962,155	247,709	27	82	5	5	122	2,316	1,270
AF	129	Account 381	PLT_381	170,903	122,387	41,471	8	152	1	2	147	3,883	2,853
AF	130	Account 382	PLT_382	251,428	179,954	60,977	12	223	2	3	216	5,846	4,196
AF	131	Account 387	PLT_387	2,118	1,434	545	0	2	0	0	1	94	42
AF	132	Account 388-Asset Retirement Costs for Distribution	PLT_388	1,434	971	369	0	2	0	0	1	64	28
AF	133	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	2,145,424	1,296,519	622,197	280	3,722	3	68	962	155,330	66,344
AF	134	Accounts 376 & 380 - Mains & Services	PLT_376380	3,254,421	2,201,990	842,704	295	3,642	8	70	1,042	144,821	59,846
AF	135	Accounts 380 & 381 - Services & Meters	PLT_380381	1,384,597	1,084,542	289,180	36	234	7	7	269	6,199	4,124
AF	136	Accounts 374 & 375 - Land & Structures	PLT_374375	19,869	12,007	5,762	3	34	0	1	9	1,439	614
AF	137	Accounts 381 through 385	PLT_3815	422,331	302,341	102,448	21	374	3	5	363	9,729	7,049
AF	138	Accounts 378, 379, & 387	PLT_378387	106,816	58,117	27,747	12	165	0	3	43	12,918	7,810
AF	139												
AF	140	Residential	DPLTRES	2,258,673	2,258,673	0	0	0	0	0	0	0	0
AF	141	Small Commercial and Industrial	DPLTCI	869,906	0	869,906	0	0	0	0	0	0	0
AF	142	Large High Load Factor	DPLTLHLF	308	0	0	308	0	0	0	0	0	0
AF	143	Motor Vehicle - Firm	DPLTMVF	3,805	0	0	0	3,805	0	0	0	0	0
AF	144	Motor Vehicle - Interruptible	DPLTMVI	8	0	0	0	0	8	0	0	0	0
AF	145	Interruptible Service	DPLTIS	73	0	0	0	0	0	73	0	0	0
AF	146	Temperature Control	DPLTTC	1,085	0	0	0	0	0	0	1,085	0	0
AF	147	Transportation Service - Firm	DPLTTSF	157,646	0	0	0	0	0	0	0	157,646	0
AF	148	Transportation Service - Interruptible	DPLTTSI	67,614	0	0	0	0	0	0	0	0	67,614
AF	149												
AF	150												
AF	151	ALLOCATION FACTOR TABLE CONTINUED											
AF	152	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	153												
AF	154	Production Expense Related											
AF	155	Account 717	OX_717	135	91	44	0	0	0	0	0	0	0
AF	156	Account 741	MX_741	90	60	29	0	0	0	0	0	0	0
AF	157	Account 742	MX_742	224	151	73	0	0	0	0	0	0	0
AF	158	Manufactured Gas Production Operation Expense	OX_PROD	135	91	44	0	0	0	0	0	0	0
AF	159	Manufactured Gas Production Maintenance Expense	MX_PROD	314	212	102	0	1	0	0	0	0	0
AF	160	Other Production Operation Expense	OX_PRODO	254,015	190,869	60,822	66	1,372	5	56	824	0	0
AF	161												
AF	162												

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	163	Storage Expense Related											
AF	164	Storage Operation Expense	OX_STOR	1,197	808	387	0	2	0	0	0	0	0
AF	165	Storage Maintenance Expense	MX_STOR	5,089	3,432	1,646	1	10	0	0	0	0	0
AF	166												
AF	167												
AF	168	Transmission Expense Related											
AF	169	Transmission Operation Expense	OX_TRAN	0	0	0	0	0	0	0	0	0	0
AF	170	Transmission Maintenance Expense	MX_TRAN	0	0	0	0	0	0	0	0	0	0
AF	171	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0	0	0	0	0	0	0	0	0	0
AF	172	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0	0	0	0	0	0	0	0	0	0
AF	173												
AF	174												
AF	175	Distribution Expense Related											
AF	176	Account 874	OX_874	15,266	10,329	3,953	1	17	0	0	5	679	281
AF	177	Account 875	OX_875	1,322	803	385	0	2	0	0	1	92	38
AF	178	Account 878	OX_878	5,917	4,236	1,435	0	5	0	0	5	136	99
AF	179	Account 879	OX_879	7,534	6,909	615	0	0	0	0	0	6	3
AF	180	Account 880	OX_880	17,064	11,550	4,391	1	19	0	0	7	758	338
AF	181	Account 887	MX_887	22,988	13,967	6,703	3	40	0	1	10	1,605	660
AF	182	Account 889	MX_889	1,632	991	476	0	3	0	0	1	114	47
AF	183	Account 892	MX_892	2,857	2,265	583	0	0	0	0	0	5	3
AF	184	Account 893	MX_893	1,459	1,044	354	0	1	0	0	1	34	24
AF	185	Account 894	MX_894	818	553	210	0	1	0	0	0	36	16
AF	186	O&M Accounts 870-880	OX_DIST	47,330	33,998	10,826	3	44	0	1	17	1,678	762
AF	187	O&M Accounts 887-894	MX_DIST	29,754	18,821	8,326	3	45	0	1	13	1,795	750
AF	188												
AF	189												
AF	190												
AF	191												
AF	192												
AF	193												
AF	194												
AF	195												
AF	196												
AF	197												
AF	198												
AF	199												
AF	200												
AF	201	ALLOCATION FACTOR TABLE CONTINUED											
AF	202	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AF	203												
AF	204	Customer Distribution Expense Related											
AF	205	Account 902	OX_902	113	103	9	0	0	0	0	0	0	0
AF	206	Account 903	OX_903	15,672	13,942	1,336	3	5	0	1	3	247	136
AF	207	Account 904	OX_904	2,761	2,495	250	1	4	0	0	4	5	3
AF	208	O&M Accounts 902-905	OX_CA	19,555	17,467	1,678	4	9	0	1	7	252	139
AF	209												
AF	210	Account908	OX_908	5,013	4,639	296	1	0	0	0	0	50	27

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	211	Account909	OX_909	727	693	21	0	0	0	0	0	8	4
AF	212	Account910	OX_910	0	0	0	0	0	0	0	0	0	0
AF	213	O&M Accounts 908-910	OX_CS	5,740	5,332	317	1	0	0	0	0	58	32
AF	214	Accounts 901-916	X_CACS	27,021	24,444	2,045	4	9	0	1	7	330	181
AF	215												
AF	216	Total O&M less Purchased Gas	OMXPP	149,820	110,174	31,916	17	156	0	4	52	5,200	2,302
AF	217												
AF	218	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	87,024	63,940	18,612	10	90	0	2	30	3,001	1,340
AF	219												
AF	220	Base Taxable Income	EBT	85,428	48,695	27,997	47	130	1	4	334	3,810	4,410
AF	221												
AF	222												
AF	223	<u>Salaries and Wages Expense Related</u>											
AF	224	Salaries & Wages Accounts 870-880	SALWAGDO	17,949	13,493	3,652	1	14	0	0	5	542	241
AF	225	Salaries & Wages Accounts 887-894	SALWAGDM	15,901	10,049	4,455	2	24	0	0	7	961	403
AF	226	Salaries & Wages Accounts 902-905	SALWAGCA	6,933	6,176	590	1	2	0	0	1	105	57
AF	227	Salaries & Wages Accounts 908-910	SALWAGCS	223	213	7	0	0	0	0	0	3	1
AF	228	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	44,159	32,172	9,602	5	46	0	1	14	1,614	705
AF	229	Total Salaries and Wages Expense	SALWAGES	50,628	36,885	11,009	5	53	0	1	16	1,850	809
AF	230												
AF	231												
AF	232												
AF	233												
AF	234												
AF	235												
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AF	244												
AF	245												
AF	246												
AF	247												
AF	248												
AF	249												
AF	250												
AF	251	<u>REVENUES AND BILLING DETERMINANTS</u>											
AF	252												
AF	253	Base Rate Sales Revenue	SALESREV	395,125	269,114	99,850	77	464	2	10	444	15,534	9,630
AF	254												
AF	255	Residential	SREVRES	269,114	269,114	0	0	0	0	0	0	0	0
AF	256	Small Commercial and Industrial	SREVC	99,850	0	99,850	0	0	0	0	0	0	0
AF	257	Large High Load Factor	SREVLHFL	77	0	0	77	0	0	0	0	0	0
AF	258	Motor Vehicle - Firm	SREVMVF	464	0	0	0	464	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AF	259	Motor Vehicle - Interruptible	SREVMVI	2	0	0	0	0	2	0	0	0	0
AF	260	Interruptible Service	SREVIS	10	0	0	0	0	0	10	0	0	0
AF	261	Temperature Control	SREVTC	444	0	0	0	0	0	0	444	0	0
AF	262	Transportation Service - Firm	SREVTSF	15,534	0	0	0	0	0	0	0	15,534	0
AF	263	Transportation Service - Interruptible	SREVTSI	9,630	0	0	0	0	0	0	0	0	9,630
AF	264												
AF	265												
AF	266	Claimed Rate Sales Revenue	CLAIMREV	731,250	525,907	175,142	108	1,898	6	66	960	19,187	7,976
AF	267												
AF	268												
AF	269												
AF	270												
AF	271												
AF	272	PRESENT REVENUES FROM SALES INPUT											
AF	273												
AF	274	Total Sales of Gas Revenues		649,141	459,983	160,673	143	1,837	7	66	1,268	15,534	9,630
AF	275	Sales of Gas Revenues - Distribution		395,125	269,114	99,850	77	464	2	10	444	15,534	9,630
AF	276	Sales of Gas Revenues - PGC		227,443	173,667	51,712	61	1,185	4	51	761	0	0
AF	277	Sales of Gas Revenues - BSC		26,572	17,202	9,110	5	188	1	4	62	0	0
AF	278												
AF	279												
AF	280	Sales of Gas Revenues - Transmission		0	0	0	0	0	0	0	0	0	0
AF	281												
AF	282												
AF	283	BILLING DETERMINATE INPUTS											
AF	284	Number of Customer Bills	SCH AF, LN 87	6,621,217	6,072,376	540,485	60	180	12	12	267	5,053	2,772
AF	285	Annual Booked Throughput Sales (Mcf)	SCH AF, LN 55	90,442,559	42,191,938	22,345,038	12,856	461,670	421	10,813	153,121	11,953,798	13,312,904
AF	286												
AF	287												
AF	288												
AF	289	RATE OF RETURN											
AF	290	Rate of Return (Equalized)	SCH AF, LN 290	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
AF	291												
AF	292												
AF	293												
AF	294												
AF	295												
AF	296												
AF	297												
AF	298												
AF	299												
AF	300												
AP	1	ALLOCATION PROPORTIONS TABLE											
AP	2	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	3												
AP	4	CAPACITY											
AP	5	CAPACITY - PRODUCTION RELATED (LPG)											
AP	6	Capacity Production - Design Peak Day Sendout	DPKDAYP	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	7												
AP	8												
AP	9	CAPACITY - STORAGE RELATED (LNG)											
AP	10	Capacity Storage - Design Peak Day Sendout	DPKDAY	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	11												
AP	12												
AP	13												
AP	14	CAPACITY - TRANSMISSION RELATED											
AP	15	Capacity Transmission - Design Peak Day Sendout	DTRAN	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	16												
AP	17												
AP	18												
AP	19												
AP	20	CAPACITY - DISTRIBUTION RELATED (Non-Coincident Peak Capacity)											
AP	21	Capacity Distribution Mains (A&E) Excess Demand	DEXCESS	1.00000	0.64576	0.30165	0.00012	0.00051	0.00000	0.00000	0.00000	0.05195	0.00000
AP	22	Capacity Distribution Mains (Direct Assign Plant)	DAMAINS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.53553	0.46447
AP	23	Capacity Distribution Mains (Direct Assign Acc Dep)	DAMAINSAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07015	0.92985
AP	24	Capacity Distribution Mains (Direct Assign Dep Exp)	DAMAINSDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.53553	0.46447
AP	25	Capacity Distribution (Des Peak Day Sendout)	DESDAY	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	26	Capacity Distribution M&R (Direct Assign Plant)	DAMR	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55348	0.44652
AP	27	Capacity Distribution M&R (Direct Assign Acc Dep)	DAMRAD	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06206	0.93794
AP	28	Capacity Distribution M&R (Direct Assign Dep Exp)	DAMRDE	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55348	0.44652
AP	29												
AP	30	Capacity Avg Daily Del excl Direct	DAVGDD	1.00000	0.50894	0.26954	0.00016	0.00557	0.00001	0.00013	0.00185	0.11043	0.10339
AP	31												
AP	32												
AP	33												
AP	34												
AP	35												
AP	36												
AP	37												
AP	38												
AP	39												
AP	40												
AP	41												
AP	42												
AP	43												
AP	44												
AP	45												
AP	46												
AP	47												
AP	48												
AP	49												
AP	50												
AP	51	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	52	EXTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	53												
AP	54	COMMODITY											

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	55	Annual Gas Deliveries - Thruput (Mcf)	ETHRUPUT	1.00000	0.46651	0.24706	0.00014	0.00510	0.00000	0.00012	0.00169	0.13217	0.14720
AP	56	Annual Gas Deliveries - Firm	ETHRUPUTF	1.00000	0.54819	0.29033	0.00017	0.00600	0.00000	0.00000	0.00000	0.15531	0.00000
AP	57	Annual Gas Deliveries - Transportation Only	ETHRUPUTT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.47310	0.52690
AP	58												
AP	59												
AP	60	Commodity Gas Storage	ESTORAGE	1.00000	0.66990	0.30619	0.00002	0.00089	0.00000	0.00000	0.00000	0.01088	0.01212
AP	61												
AP	62												
AP	63												
AP	64												
AP	65	Annual Gas Cost (PGC)	EGAS	1.00000	0.76357	0.22736	0.00027	0.00521	0.00002	0.00023	0.00335	0.00000	0.00000
AP	66	Commodity - Balancing Service Charge (BSC)	EBSC	1.00000	0.64736	0.34284	0.00020	0.00706	0.00003	0.00017	0.00235	0.00000	0.00000
AP	67												
AP	68	CUSTOMER											
AP	69	380-Services	CSERVICE	1.00000	0.79275	0.20410	0.00002	0.00007	0.00000	0.00000	0.00010	0.00191	0.00105
AP	70	381-Meters (Avg Cost per meter)	CMETERS	1.00000	0.71742	0.24310	0.00005	0.00089	0.00001	0.00001	0.00086	0.02094	0.01673
AP	71	381-Meters Direct Assignment	CMETERSDA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	72	382-Meters Installations Direct Assignment	CMETINSTDA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	73												
AP	74	Customer Deposits	CUSTDEP	1.00000	0.33401	0.63976	0.00020	0.00021	0.00001	0.00004	0.00032	0.01644	0.00902
AP	75	Customer Deposits Interest	CUSTDEPINT	1.00000	0.93187	0.06545	0.00002	0.00002	0.00000	0.00000	0.00003	0.00168	0.00092
AP	76												
AP	77	879-Customer Installation Expense	CUSTINSTALL	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	78	902-Meter Reading Expense	CMETRDRG	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	79	903-Customer Records and Collections	CUSTREC	1.00000	0.88960	0.08525	0.00019	0.00032	0.00000	0.00004	0.00019	0.01576	0.00866
AP	80	905-Miscellaneous Customer Accounts	CUSTCAM	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	81	908-Customer Assistance	CUSTASST	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	82	908-Customer Assistance - Direct Assignment	CUSTASSTDA	1.00000	0.70588	0.29412	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	83	909-Informational and Instructional Advertising	CUSTADVT	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	84	910-Miscellaneous Customer Service	CUSTCSM	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	85	916-Miscellaneous Sales Expense	CUSTSALES	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	86												
AP	87	Number of Bills	CUSTBILLS	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	88	Number of Customers (Average Annual)	CUST	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	89												
AP	90	Safe & Efficient Heating Program - Direct Assignment	CSEHPDA	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	91												
AP	92												
AP	93												
AP	94												
AP	95												
AP	96												
AP	97												
AP	98												
AP	99												
AP	100												
AP	101	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	102	INTERNALLY DEVELOPED ALLOCATION FACTORS											

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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	103	Plant Related											
AP	104	Intangible Plant	INTPLT	1.00000	0.67731	0.25923	0.00009	0.00114	0.00000	0.00002	0.00037	0.04277	0.01907
AP	105	Production Plant	PRODPLT	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	106	Storage Plant	STORPLT	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	107	Transmission Plant in Service	TRANPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	108	Distribution Plant in Service	DISTPLT	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	109	General Plant in Service	GENLPLT	1.00000	0.72855	0.21744	0.00011	0.00104	0.00000	0.00002	0.00031	0.03655	0.01598
AP	110	Total Gas Plant In Service	TOTPLT	1.00000	0.67731	0.25923	0.00009	0.00114	0.00000	0.00002	0.00037	0.04277	0.01907
AP	111	Distribution Plant Excl Asset Retirement	DISTPLTXAR	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	112	Total Transmission and Distribution Plant	TDPLT	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	113	Total Prod, Stor, Trans, Dist & Gen Plant	PSTDGPLT	1.00000	0.67731	0.25923	0.00009	0.00114	0.00000	0.00002	0.00037	0.04277	0.01907
AP	114	Total Distribution and General Plant	DGPLT	1.00000	0.67741	0.25690	0.00009	0.00111	0.00000	0.00002	0.00038	0.04433	0.01976
AP	115	Rate Base	RATEBASE	1.00000	0.67804	0.25769	0.00009	0.00116	0.00000	0.00002	0.00037	0.04405	0.01858
AP	116	Distribution Plant in Service - Capacity Related	DDISTPLT	1.00000	0.60432	0.29001	0.00013	0.00173	0.00000	0.00003	0.00045	0.07240	0.03092
AP	117												
AP	118	Account 374	PLT_374	1.00000	0.60432	0.29001	0.00013	0.00173	0.00000	0.00003	0.00045	0.07240	0.03092
AP	119	Account 375	PLT_375	1.00000	0.60432	0.29001	0.00013	0.00173	0.00000	0.00003	0.00045	0.07240	0.03092
AP	120	Account 376-General Excess	PLT_376GE	1.00000	0.64576	0.30165	0.00012	0.00051	0.00000	0.00000	0.00000	0.05195	0.00000
AP	121	Account 376-General Average	PLT_376GA	1.00000	0.50894	0.26954	0.00016	0.00057	0.00001	0.00013	0.00185	0.11043	0.10339
AP	122	Account 376-DA	PLT_376DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.53553	0.46447
AP	123	Account 376	PLT_376	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	124	Account 378	PLT_378	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	125	Account 379-City Gate	PLT_379CG	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	126	Account 379-Joint	PLT_379DA	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55348	0.44652
AP	127	Account 379	PLT_379	1.00000	0.52159	0.25031	0.00011	0.00150	0.00000	0.00003	0.00039	0.13826	0.08782
AP	128	Account 380	PLT_380	1.00000	0.79275	0.20410	0.00002	0.00007	0.00000	0.00000	0.00010	0.00191	0.00105
AP	129	Account 381	PLT_381	1.00000	0.71612	0.24266	0.00005	0.00089	0.00001	0.00001	0.00086	0.02272	0.01670
AP	130	Account 382	PLT_382	1.00000	0.71573	0.24252	0.00005	0.00089	0.00001	0.00001	0.00086	0.02325	0.01669
AP	131	Account 387	PLT_387	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	132	Account 388-Asset Retirement Costs for Distribution	PLT_388	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	133	Accounts 376, 378 & 379 - Mains & M&R	PLT_376379	1.00000	0.60432	0.29001	0.00013	0.00173	0.00000	0.00003	0.00045	0.07240	0.03092
AP	134	Accounts 376 & 380 - Mains & Services	PLT_376380	1.00000	0.67662	0.25894	0.00009	0.00112	0.00000	0.00002	0.00032	0.04450	0.01839
AP	135	Accounts 380 & 381 - Services & Meters	PLT_380381	1.00000	0.78329	0.20885	0.00003	0.00017	0.00000	0.00001	0.00019	0.00448	0.00298
AP	136	Accounts 374 & 375 - Land & Structures	PLT_374375	1.00000	0.60432	0.29001	0.00013	0.00173	0.00000	0.00003	0.00045	0.07240	0.03092
AP	137	Accounts 381 through 385	PLT_3815	1.00000	0.71589	0.24258	0.00005	0.00089	0.00001	0.00001	0.00086	0.02304	0.01669
AP	138	Accounts 378, 379, & 387	PLT_378387	1.00000	0.54408	0.25977	0.00012	0.00155	0.00000	0.00003	0.00040	0.12094	0.07312
AP	139												
AP	140	Residential	DPLTRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	141	Small Commercial and Industrial	DPLTCI	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	142	Large High Load Factor	DPLTLHLF	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	143	Motor Vehicle - Firm	DPLTMVF	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	144	Motor Vehicle - Interruptible	DPLTMVI	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	145	Interruptible Service	DPLTIS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	146	Temperature Control	DPLTTC	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	147	Transportation Service - Firm	DPLTTSF	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	148	Transportation Service - Interruptible	DPLTTSI	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	149												
AP	150												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	151	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	152	INTERNALLY DEVELOPED ALLOCATION FACTORS											
AP	153												
AP	154	Production Expense Related											
AP	155	Account 717	OX_717	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	156	Account 741	MX_741	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	157	Account 742	MX_742	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	158	Manufactured Gas Production Operation Expense	OX_PROD	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	159	Manufactured Gas Production Maintenance Expense	MX_PROD	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	160	Other Production Operation Expense	OX_PROD	1.00000	0.75141	0.23944	0.00026	0.00540	0.00002	0.00022	0.00324	0.00000	0.00000
AP	161												
AP	162												
AP	163	Storage Expense Related											
AP	164	Storage Operation Expense	OX_STOR	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	165	Storage Maintenance Expense	MX_STOR	1.00000	0.67450	0.32346	0.00015	0.00190	0.00000	0.00000	0.00000	0.00000	0.00000
AP	166												
AP	167												
AP	168	Transmission Expense Related											
AP	169	Transmission Operation Expense	OX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	170	Transmission Maintenance Expense	MX_TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	171	Transmission Salaries & Wages Accounts 511-567	SALWAGTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	172	Transmission Salaries & Wages Accounts 569-574	SALWAGTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	173												
AP	174												
AP	175	Distribution Expense Related											
AP	176	Account 874	OX_874	1.00000	0.67662	0.25894	0.00009	0.00112	0.00000	0.00002	0.00032	0.04450	0.01839
AP	177	Account 875	OX_875	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	178	Account 878	OX_878	1.00000	0.71589	0.24258	0.00005	0.00089	0.00001	0.00001	0.00086	0.02304	0.01669
AP	179	Account 879	OX_879	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	180	Account 880	OX_880	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	181	Account 887	MX_887	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	182	Account 889	MX_889	1.00000	0.60755	0.29156	0.00013	0.00174	0.00000	0.00003	0.00045	0.06983	0.02870
AP	183	Account 892	MX_892	1.00000	0.79275	0.20410	0.00002	0.00007	0.00000	0.00000	0.00010	0.00191	0.00105
AP	184	Account 893	MX_893	1.00000	0.71589	0.24258	0.00005	0.00089	0.00001	0.00001	0.00086	0.02304	0.01669
AP	185	Account 894	MX_894	1.00000	0.67688	0.25731	0.00009	0.00111	0.00000	0.00002	0.00038	0.04441	0.01980
AP	186	O&M Accounts 870-880	OX_DIST	1.00000	0.71833	0.22873	0.00007	0.00093	0.00000	0.00002	0.00037	0.03546	0.01609
AP	187	O&M Accounts 887-894	MX_DIST	1.00000	0.63255	0.27982	0.00012	0.00152	0.00000	0.00003	0.00044	0.06032	0.02521
AP	188												
AP	189												
AP	190												
AP	191												
AP	192												
AP	193												
AP	194												
AP	195												
AP	196												
AP	197												
AP	198												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	199												
AP	200												
AP	201	ALLOCATION PROPORTIONS TABLE CONTINUED											
AP	202	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>											
AP	203												
AP	204	<u>Customer Distribution Expense Related</u>											
AP	205	Account 902	OX_902	1.00000	0.91711	0.08163	0.00001	0.00003	0.00000	0.00000	0.00004	0.00076	0.00042
AP	206	Account 903	OX_903	1.00000	0.88960	0.08525	0.00019	0.00032	0.00000	0.00004	0.00019	0.01576	0.00866
AP	207	Account 904	OX_904	1.00000	0.90385	0.09052	0.00023	0.00138	0.00001	0.00003	0.00133	0.00164	0.00101
AP	208	O&M Accounts 902-905	OX_CA	1.00000	0.89319	0.08579	0.00018	0.00045	0.00000	0.00003	0.00034	0.01291	0.00711
AP	209												
AP	210	Account908	OX_908	1.00000	0.92537	0.05908	0.00012	0.00001	0.00000	0.00002	0.00001	0.00994	0.00545
AP	211	Account909	OX_909	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	212	Account910	OX_910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	213	O&M Accounts 908-910	OX_CS	1.00000	0.92891	0.05529	0.00012	0.00001	0.00000	0.00002	0.00001	0.01010	0.00554
AP	214	Accounts 901-916	X_CACS	1.00000	0.90462	0.07569	0.00017	0.00033	0.00000	0.00003	0.00025	0.01220	0.00671
AP	215												
AP	216	Total O&M less Purchased Gas	OMXPP	1.00000	0.73537	0.21303	0.00011	0.00104	0.00000	0.00002	0.00035	0.03471	0.01537
AP	217												
AP	218	Total O&M less Purchased Gas, Payroll, & Pension	OMXPPPP	1.00000	0.73474	0.21387	0.00011	0.00103	0.00000	0.00002	0.00034	0.03448	0.01540
AP	219												
AP	220	Base Taxable Income	EBT	1.00000	0.57002	0.32773	0.00054	0.00153	0.00001	0.00004	0.00391	0.04460	0.05163
AP	221												
AP	222												
AP	223	<u>Salaries and Wages Expense Related</u>											
AP	224	Salaries & Wages Accounts 870-880	SALWAGDO	1.00000	0.75175	0.20348	0.00006	0.00079	0.00000	0.00001	0.00030	0.03017	0.01344
AP	225	Salaries & Wages Accounts 887-894	SALWAGDM	1.00000	0.63196	0.28015	0.00012	0.00153	0.00000	0.00003	0.00044	0.06042	0.02534
AP	226	Salaries & Wages Accounts 902-905	SALWAGCA	1.00000	0.89084	0.08509	0.00018	0.00030	0.00000	0.00004	0.00018	0.01509	0.00829
AP	227	Salaries & Wages Accounts 908-910	SALWAGCS	1.00000	0.95334	0.02913	0.00013	0.00001	0.00000	0.00003	0.00001	0.01120	0.00615
AP	228	Salaries & Wages Excluding Admin & Gen	SALWAGXAG	1.00000	0.72855	0.21744	0.00011	0.00104	0.00000	0.00002	0.00031	0.03655	0.01598
AP	229	Total Salaries and Wages Expense	SALWAGES	1.00000	0.72855	0.21744	0.00011	0.00104	0.00000	0.00002	0.00031	0.03655	0.01598
AP	230												
AP	231												
AP	232												
AP	233												
AP	234												
AP	235												
AP	236												
AP	237												
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AP	241												
AP	242												
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AP	244												
AP	245												
AP	246												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	247												
AP	248												
AP	249												
AP	250												
AP	251	REVENUES AND BILLING DETERMINANTS											
AP	252												
AP	253	Base Rate Sales Revenue	SALESREV	1.00000	0.68108	0.25271	0.00019	0.00117	0.00000	0.00003	0.00112	0.03931	0.02437
AP	254												
AP	255	Residential	SREVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	256	Small Commercial and Industrial	SREVC	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	257	Large High Load Factor	SREVLHLF	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	258	Motor Vehicle - Firm	SREVMVF	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	259	Motor Vehicle - Interruptible	SREVMVI	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
AP	260	Interruptible Service	SREVIS	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
AP	261	Temperature Control	SREVTC	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
AP	262	Transportation Service - Firm	SREVTSF	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
AP	263	Transportation Service - Interruptible	SREVTSI	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
AP	264												
AP	265												
AP	266	Claimed Rate Sales Revenue	CLAIMREV	1.00000	0.71919	0.23951	0.00015	0.00260	0.00001	0.00009	0.00131	0.02624	0.01091
AP	267												
AP	268												
AP	269												
AP	270												
AP	271												
AP	272	PRESENT REVENUES FROM SALES INPUT											
AP	273												
AP	274	Total Sales of Gas Revenues		1.00000	0.70860	0.24752	0.00022	0.00283	0.00001	0.00010	0.00195	0.02393	0.01483
AP	275	Sales of Gas Revenues - Distribution		1.00000	0.68108	0.25271	0.00019	0.00117	0.00000	0.00003	0.00112	0.03931	0.02437
AP	276	Sales of Gas Revenues - PGC		1.00000	0.76357	0.22736	0.00027	0.00521	0.00002	0.00023	0.00335	0.00000	0.00000
AP	277	Sales of Gas Revenues - BSC		1.00000	0.64736	0.34284	0.00020	0.00706	0.00003	0.00017	0.00235	0.00000	0.00000
AP	278												
AP	279												
AP	280	Sales of Gas Revenues - Transmission		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
AP	281												
AP	282												
AP	283												
AP	284												
AP	285												
AP	286												
AP	287												
AP	288												
AP	289												
AP	290												
AP	291												
AP	292												
AP	293												
AP	294												

PECO Energy Company
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SCH	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL GAS DIVISION	RESID	GC	LARGE	MOTOR VEHICLE FIRM	MOTOR VEHICLE INTER	INTER SERV	TEMP CONTROL	TRANSP SERV FIRM	TRANSP SERV INTER
		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
AP	295												
AP	296												
AP	297												
AP	298												
AP	299												
AP	300												
ADA	1	ALLOCATED DIRECT ASSIGNMENTS											
ADA	2	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS											
ADA	3												
ADA	4	Net Write-Offs											
ADA	5	Residential	SREVRES	0.89	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	6	Small Commercial and Industrial	SREVC I	0.10	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	7	Large High Load Factor	SREVLHLF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	8	Motor Vehicle - Firm	SREVMVF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	9	Motor Vehicle - Interruptible	SREVMVI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	10	Interruptible Service	SREVIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	11	Temperature Control	SREVT C	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	12	Transportation Service - Firm	SREVT S F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	13	Transportation Service - Interruptible	SREVT S I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	14												
ADA	15	Total Write-Offs	EXP_904	1.00	0.89	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	16												
ADA	17	Total Write-Offs	EXP_904	1.00000	0.88979	0.10376	0.00026	0.00159	0.00001	0.00004	0.00152	0.00188	0.00116
ADA	18												
ADA	19												
ADA	20	Net Write-Offs - Pre-Program Arrearages (PPA)											
ADA	21	Residential	SREVRES	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	22	Small Commercial and Industrial	SREVC I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	23	Large High Load Factor	SREVLHLF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	24	Motor Vehicle - Firm	SREVMVF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	25	Motor Vehicle - Interruptible	SREVMVI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	26	Interruptible Service	SREVIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	27	Temperature Control	SREVT C	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	28	Transportation Service - Firm	SREVT S F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	29	Transportation Service - Interruptible	SREVT S I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	30												
ADA	31	Total Write-Offs	EXP_904PPA	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADA	32												
ADA	33	Total Write-Offs	EXP_904PPA	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ADA	34												
ADA	35												
ADA	36	Forfeited Discounts - Account 487											
ADA	37	Residential	SREVRES	527	527	0	0	0	0	0	0	0	0
ADA	38	Small Commercial and Industrial	SREVC I	145	0	145	0	0	0	0	0	0	0
ADA	39	Large High Load Factor	SREVLHLF	0	0	0	0	0	0	0	0	0	0
ADA	40	Motor Vehicle - Firm	SREVMVF	1	0	0	0	1	0	0	0	0	0
ADA	41	Motor Vehicle - Interruptible	SREVMVI	0	0	0	0	0	0	0	0	0	0
ADA	42	Interruptible Service	SREVIS	0	0	0	0	0	0	0	0	0	0

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA	43	Temperature Control	SREVTC	1	0	0	0	0	0	0	1	0	0
ADA	44	Transportation Service - Firm	SREVTSF	21	0	0	0	0	0	0	0	21	0
ADA	45	Transportation Service - Interruptible	SREVTSI	13	0	0	0	0	0	0	0	0	13
ADA	46												
ADA	47	Total Forfeited Discounts	REV_487	707	527	145	0	1	0	0	1	21	13
ADA	48												
ADA	49	Total Forfeited Discounts	REV_487	1.00000	0.74445	0.20528	0.00015	0.00095	0.00000	0.00002	0.00091	0.02977	0.01846
ADA	50												
ADA	51	ALLOCATED DIRECT ASSIGNMENTS											
ADA	52	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS											
ADA	53												
ADA	54	Purchase of Receivables (POR)											
ADA	55	Residential	SREVRES	58,660	58,660	0	0	0	0	0	0	0	0
ADA	56	Small Commercial and Industrial	SREVCI	29,527	0	29,527	0	0	0	0	0	0	0
ADA	57	Large High Load Factor	SREVLHLF	0	0	0	0	0	0	0	0	0	0
ADA	58	Motor Vehicle - Firm	SREVMVF	137	0	0	0	137	0	0	0	0	0
ADA	59	Motor Vehicle - Interruptible	SREVMVI	1	0	0	0	0	1	0	0	0	0
ADA	60	Interruptible Service	SREVIS	0	0	0	0	0	0	0	0	0	0
ADA	61	Temperature Control	SREVTC	131	0	0	0	0	0	0	131	0	0
ADA	62	Transportation Service - Firm	SREVTSF	0	0	0	0	0	0	0	0	0	0
ADA	63	Transportation Service - Interruptible	SREVTSI	0	0	0	0	0	0	0	0	0	0
ADA	64												
ADA	65	Purchase of Receivables	REV_POR	88,456	58,660	29,527	0	137	1	0	131	0	0
ADA	66												
ADA	67	Purchase of Receivables	REV_POR	1.00000	0.66315	0.33381	0.00000	0.00155	0.00001	0.00000	0.00148	0.00000	0.00000
ADA	68												
ADA	69												
ADA	70	DIRECT ASSIGN TO CLASSES W/SALES DIST PLT FUNCTIONS											
ADA	71												
ADA	72	Customer Advances for Construction											
ADA	73	Residential	DPLTRES	711	711	0	0	0	0	0	0	0	0
ADA	74	Small Commercial and Industrial	DPLTCI	440	0	440	0	0	0	0	0	0	0
ADA	75	Large High Load Factor	DPLTLHLF	0	0	0	0	0	0	0	0	0	0
ADA	76	Motor Vehicle - Firm	DPLTMVF	0	0	0	0	0	0	0	0	0	0
ADA	77	Motor Vehicle - Interruptible	DPLTMVI	0	0	0	0	0	0	0	0	0	0
ADA	78	Interruptible Service	DPLTIS	0	0	0	0	0	0	0	0	0	0
ADA	79	Temperature Control	DPLTTC	0	0	0	0	0	0	0	0	0	0
ADA	80	Transportation Service - Firm	DPLTTSF	0	0	0	0	0	0	0	0	0	0
ADA	81	Transportation Service - Interruptible	DPLTTSI	79	0	0	0	0	0	0	0	0	79
ADA	82												
ADA	83	Customer Advances for Construction	CUSTADV	1,230	711	440	0	0	0	0	0	0	79
ADA	84												
ADA	85	Customer Advances for Construction	CUSTADV	1.00000	0.57818	0.35758	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06424
ADA	86												
ADA	87												
ADA	88												
ADA	89												
ADA	90												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
ADA	91												
ADA	92												
ADA	93												
ADA	94												
ADA	95												
ADA	96												
ADA	97												
ADA	98												
ADA	99												
ADA	100												
RRW	1	DISTRIBUTION REVENUE REQUIREMENTS											
RRW	2												
RRW	3	PRESENT RATES - Excludes Purchased Gas											
RRW	4	-----											
RRW	5	RATE BASE		2,873,297	1,947,294	740,750	259	3,284	7	58	1,021	127,038	53,586
RRW	6	NET OPER INC (PRESENT RATES)		163,404	103,544	46,839	45	213	1	5	299	7,174	5,284
RRW	7	RATE OF RETURN (PRES RATES)		5.69%	5.32%	6.32%	17.55%	6.48%	14.06%	8.10%	29.27%	5.65%	9.86%
RRW	8	RELATIVE RATE OF RETURN		1.00	0.93	1.11	3.09	1.14	2.47	1.43	5.15	0.99	1.73
RRW	9	SALES REVENUE (PRE RATES)		395,125	269,114	99,850	77	464	2	10	444	15,534	9,630
RRW	10	REVENUE PRES RATES \$/Mcf		\$4.3688	\$6.3783	\$4.4686	\$5.9912	\$1.0052	\$4.0922	\$0.9496	\$2.9006	\$1.2995	\$0.7233
RRW	11	REVENUE REQUIRED - \$/MO/CUST		\$59.68	\$44.32	\$184.74	\$1,283.68	\$2,578.15	\$143.57	\$855.64	\$1,663.47	\$3,074.12	\$3,473.90
RRW	12												
RRW	13												
RRW	14	CLAIMED RATE OF RETURN											
RRW	15	-----											
RRW	16	CLAIMED RATE OF RETURN		7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
RRW	17	RETURN REQ FOR CLAIMED ROR - Excludes Purchased Gas		220,671	149,553	56,890	20	252	1	4	78	9,757	4,115
RRW	18	SALES REVENUE REQ CLAIMED ROR - Excludes Purchased Gas		476,117	334,184	114,065	41	520	1	10	132	19,187	7,976
RRW	19	REVENUE DEFICIENCY SALES REV		82,110	65,924	14,469	(36)	62	(1)	(0)	(308)	3,652	(1,653)
RRW	20	PERCENT INCREASE REQUIRED		20.78%	24.50%	14.49%	-46.50%	13.28%	-36.30%	-0.96%	-69.39%	23.51%	-17.17%
RRW	21	ANNUAL BOOKED THROUGHPUT SALES (Mcf)		90,442,559	42,191,938	22,345,038	12,856	461,670	421	10,813	153,121	11,953,798	13,312,904
RRW	22	SALES REV REQUIRED \$/Mcf		\$5.2643	\$7.9206	\$5.1047	\$3.1819	\$1.1261	\$2.5555	\$0.9171	\$0.8635	\$1.6051	\$0.5991
RRW	23	REVENUE DEFICIENCY \$/Mcf		\$0.9079	\$1.5625	\$0.6475	(\$2.7858)	\$0.1335	(\$1.4853)	(\$0.0091)	(\$2.0127)	\$0.3055	(\$0.1242)
RRW	24	SALES REVENUE REQ CLAIMED ROR - Purchased Gas		255,133	191,723	61,076	67	1,378	5	56	828	0	0
RRW	25												
RRW	26	SALES REVENUE REQ CLAIMED ROR - COMPOSITE		731,250	525,907	175,142	108	1,898	6	66	960	19,187	7,976
RRW	27												
RRW	28												
RRW	29												
RRW	30												
RRW	31												
RRW	32												
RRW	33												
RRW	34												
RRW	35												
RRW	36												
RRW	37												
RRW	38												

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		(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
RRW	39												
RRW	40												
RRW	41												
RRW	42												
RRW	43												
RRW	44												
RRW	45												
RRW	46												
RRW	47												
RRW	48												
RRW	49												
RRW	50												