

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Residential (GR)

Line		PRESENT RATES			PROPOSED RATES	
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	6,072,376	\$ 13.63	\$ 82,740,583	\$18.50	\$ 112,338,956
3						
4	<b>Total Customer Charge Revenue</b>			\$ 82,740,583		\$ 112,338,956
5						
6	<b>Variable Distribution Charges</b>	mcf	Rate	Revenue	Rate	Revenue
7	Base Rate	42,191,938	\$ 4.4811	\$ 189,066,295	\$ 5.3916	\$ 227,482,965
8	CAP Discount - Distribution - Shortfall			\$ (4,315,452)		\$ (5,395,320)
9	CAP Discount - Distribution - USFC Deferral			\$ (4,728,225)		\$ (5,911,383)
10	Distribution System Improvement Charge (DSIC)			\$ 4,385,203		\$ -
11						
12	<b>Total Variable Distribution Revenue</b>			\$ 184,407,821		\$ 216,176,262
13						
14	Revenue Annualization			\$ 1,951,730		\$ 2,400,063
15	CAP Annualization			\$ 13,843		\$ 17,023
16						
17	<b>Adjusted Total Distribution Revenue</b>			\$ 269,113,977		\$ 330,932,304

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - General Service Commercial & Industrial (GC)

Line		PRESENT RATES			PROPOSED RATES	
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	540,485	\$ 28.55	\$ 15,430,847	\$38.82	\$ 20,981,628
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 15,430,847</u>		<u>\$ 20,981,628</u>
5						
6	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Base Rate - First 200 mcf	15,507,200	\$ 3.9548	\$ 61,327,873	\$ 4.4439	\$ 68,912,170
8	Base Rate - Over 200 mcf	6,837,839	\$ 2.9798	\$ 20,375,392	\$ 3.3483	\$ 22,895,231
9						
10	Distribution System Improvement Charge (DSIC)			\$ 1,990,656		\$ -
11						
12	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 83,693,921</u>		<u>\$ 91,807,401</u>
13						
14	Annualization			\$ 725,301		\$ 825,283
15						
16	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 99,850,069</u></u>		<u><u>\$ 113,614,312</u></u>

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Outdoor Lighting (OL)

Line		Units	PRESENT RATES		PROPOSED RATES	
			Rate	Revenue	Rate	Revenue
1	<b>Manufacturer-Rated Input to Lighting Devices (lamp-based)</b>					
2	When <u>NOT</u> in Conjunction With Service Under Other Gas Rates					
3	Up to 1,999 Btu/Hr	24	\$ 7.3700	\$ 177	\$ 9.0768	\$ 218
4	2,000-2,499 Btu/Hr	12	\$ 8.5738	\$ 103	\$ 10.5594	\$ 127
5	2,500-2,999 Btu/Hr	-	\$ 9.6241	\$ -	\$ 11.8530	\$ -
6	3,000-3,499 Btu/Hr	-	\$ 10.7443	\$ -	\$ 13.2326	\$ -
7				<u>\$ 280</u>		<u>\$ 345</u>
8	When in Conjunction With Service Under Other Gas Rates					
9	Up to 1,999 Btu/Hr	12	\$ 3.6678	\$ 44	\$ 4.5172	\$ 54
10	2,000-2,499 Btu/Hr	-	\$ 4.8993	\$ -	\$ 6.0339	\$ -
11	2,500-2,999 Btu/Hr	-	\$ 5.9358	\$ -	\$ 7.3105	\$ -
12	3,000-3,499 Btu/Hr	12	\$ 7.0695	\$ 85	\$ 8.7068	\$ 104
13				<u>\$ 129</u>		<u>\$ 158</u>
14						
15	Distribution System Improvement Charge (DSIC)			\$ 33		\$ -
16						
17	<b>Total Lamp-Based Distribution Revenue</b>			<u>\$ 442</u>		<u>\$ 503</u>
18						
19	Annualization			\$ 12		\$ 14
20						
21	<b>Adjusted Total Distribution Revenue</b>			<u>\$ 454</u>		<u>\$ 517</u>

**PECO Energy Company (Gas)**  
**Rate Year Ended December 31, 2023**  
**Proof of Revenue at Present and Proposed Rates - Large Load Factor (L)**

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	60	\$ 260.00	\$ 15,600	\$ 260.00	\$ 15,600
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 15,600</u>		<u>\$ 15,600</u>
5						
6	<b>Variable Distribution Charges (mcf-based)</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Base Rate - First 50% of usage	6,428	\$ 7.1491	\$ 45,953	\$ 7.3232	\$ 47,072
8	Base Rate - Additional usage	6,428	\$ 2.1715	\$ 13,958	\$ 2.2244	\$ 14,298
9						
10	Distribution System Improvement Charge (DSIC)			\$ 1,459		\$ -
11						
12	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 61,370</u>		<u>\$ 61,370</u>
13						
14	Annualization			\$ 50		\$ 50
15						
16	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 77,020</u></u>		<u><u>\$ 77,020</u></u>

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Firm (MV-F)

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	180	\$ 36.65	\$ 6,597	\$49.84	\$ 8,971
3						
4	<b>Total Customer Charge Revenue</b>			\$ 6,597		\$ 8,971
5						
6	<b>Variable Distribution Charges</b>					
7	Base Rate	461,670	\$ 0.9653	\$ 445,650	\$ 1.0913	\$ 503,802
8						
9	Distribution System Improvement Charge (DSIC)			\$ 10,924		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			\$ 456,574		\$ 503,802
12						
13	Annualization			\$ 406		\$ 449
14						
15	<b>Adjusted Total Distribution Revenue</b>			\$ 463,577		\$ 513,222

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Motor Vehicles - Interruptible (MV-I)

Line			PRESENT RATES		PROPOSED RATES		
			Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>						
2	Base Rate	12	\$ 36.65	\$ 440	\$49.84	\$ 598	
3							
4	<b>Total Customer Charge Revenue</b>			\$ 440		\$ 598	
5							
6	<b>Variable Distribution Charges</b>						
7		mcf					
8	Flex Rate*	421	\$ 2.9798	\$ 1,255	\$ 2.6645	\$ 1,122	
9	Distribution System Improvement Charge (DSIC)			\$ 25		\$ -	
10							
11	<b>Total Variable Distribution Charge Revenue</b>			\$ 1,280		\$ 1,122	
12							
13	Annualization			\$ 1		\$ 1	
14							
15	<b>Adjusted Total Distribution Revenue</b>			\$ 1,721		\$ 1,721	
16							
17	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>						

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Interruptible Service (IS)

Line		PRESENT RATES		PROPOSED RATES		
		Bills	Rate	Revenue	Rate	Revenue
1	<b>Customer Charge</b>					
2	Base Rate	12	\$ 217.89	\$ 2,615	\$ 217.89	\$ 2,615
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 2,615</u>		<u>\$ 2,615</u>
5						
6	<b>Variable Distribution Charges</b>					
7	Flex Rate*	10,813	\$ 0.6908	\$ 7,470	\$ 0.7077	\$ 7,653
8						
9	Distribution System Improvement Charge (DSIC)			\$ 183		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 7,653</u>		<u>\$ 7,653</u>
12						
13	<b>Total Distribution Revenue</b>			<u><u>\$ 10,268</u></u>		<u><u>\$ 10,268</u></u>
14						
15	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>					

PECO Energy Company (Gas)  
Rate Year Ended December 31, 2023  
Proof of Revenue at Present and Proposed Rates - Temperature Controlled Service (TCS)

Line		PRESENT RATES		PROPOSED RATES		
		<u>Bills</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
1	<b>Customer Charge</b>					
2	Base Rate	267	\$ 125.00	\$ 33,375	\$147.93	\$ 39,496
3						
4	<b>Total Customer Charge Revenue</b>			<u>\$ 33,375</u>		<u>\$ 39,496</u>
5						
6	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u>	<u>Revenue</u>
7	Flex Rate*	153,121	\$ 2.7832	\$ 426,166	\$ 2.8111	\$ 430,434
8						
9	Distribution System Improvement Charge (DSIC)			\$ 10,389		\$ -
10						
11	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 436,555</u>		<u>\$ 430,434</u>
12						
13	Annualization			\$ (25,783)		\$ (25,783)
14						
15	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 444,147</u></u>		<u><u>\$ 444,147</u></u>
16						
17	<i>*Flex Rate fluctuates month-to-month based on the cost of alternative fuels</i>					



**PECO Energy Company (Gas)**  
**Rate Year Ended December 31, 2023**  
**Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Interruptible (TS-I)**

Line		PRESENT RATES		PROPOSED RATES	
		Bills	Rate	Revenue	Rate
1	<b>Customer Charges</b>				
2	No backup				
3	>= 18,000 mcf annually	924	\$ 277.21	\$ 256,142	\$ 379.36 \$ 350,527
4	< 18,000 mcf annually	1,284	\$ 233.00	\$ 299,172	\$ 318.86 \$ 409,416
5					
6	Rate L backup				
7	>= 18,000 mcf annually	300			
8	TS-I Base Rate		\$ 277.21	\$ 83,163	\$ 379.36 \$ 113,807
9	TS-F Duel Fuel		\$ 116.00	\$ 34,800	\$ 159.00 \$ 47,700
10	< 18,000 mcf annually	-			
11	TS-I Base Rate		\$ 233.00	\$ -	\$ 318.86 \$ -
12	TS-F Duel Fuel		\$ 116.00	\$ -	\$ 159.00 \$ -
13					
14	Rate GC backup				
15	>= 18,000 mcf annually	84			
16	TS-I Base Rate		\$ 277.21	\$ 23,286	\$ 379.36 \$ 31,866
17	TS-F Duel Fuel		\$ 116.00	\$ 9,744	\$ 159.00 \$ 13,356
18	< 18,000 mcf annually	180			
19	TS-I Base Rate		\$ 233.00	\$ 41,940	\$ 318.86 \$ 57,395
20	TS-F Duel Fuel		\$ 116.00	\$ 20,880	\$ 159.00 \$ 28,620
21					
22	<b>Total Customer Charge Revenue</b>		\$ 769,127		\$ 1,052,687
23					
24	<b>Variable Distribution Charges</b>	<b>mcf</b>	<b>Rate</b>	<b>Revenue</b>	<b>Rate</b> <b>Revenue</b>
25	No Backup				
26	>= 18,000 mcf annually	5,107,122	\$ 0.8484	\$ 4,332,882	\$ 0.9036 \$ 4,614,877
27	< 18,000 mcf annually	770,171	\$ 1.5931	\$ 1,226,959	\$ 1.6968 \$ 1,306,813
28	Negotiated Gas Sales	5,851,376	Negotiated	\$ 779,212	Negotiated \$ 779,212
29					
30	Rate L Backup				
31	>= 18,000 mcf annually				
32	Commodity TSI Mcf	882,729	\$ 0.8484	\$ 748,907	\$ 0.9036 \$ 797,648
33	Commodity TSF Mcf	478,256	\$ 0.9267	\$ 443,199	\$ 1.2102 \$ 578,792
34	Additional Commodity (15 days TCQ)	98,723	\$ 0.9267	\$ 91,487	\$ 1.2102 \$ 119,476
35	< 18,000 mcf annually				
36	Commodity TSI Mcf	-	\$ 1.5931	\$ -	\$ 1.6968 \$ -
37	Commodity TSF Mcf	-	\$ 1.9416	\$ -	\$ 2.5356 \$ -
38	Additional Commodity (15 days TCQ)	-	\$ 1.9416	\$ -	\$ 2.5356 \$ -
39					

Line	Variable Distribution Charges (continued)	Bills	PRESENT RATES		PROPOSED RATES	
			Rate	Revenue	Rate	Revenue
40	Rate GC Backup					
41	>= 18,000 mcf annually					
42	Commodity TSI Mcf	49,576	\$ 0.8484	\$ 42,060	\$ 0.9036	\$ 44,797
43	Commodity TSF Mcf	32,986	\$ 0.9267	\$ 30,568	\$ 1.2102	\$ 39,920
44	Additional Commodity (15 days TCQ)	9,300	\$ 0.9267	\$ 8,618	\$ 1.2102	\$ 11,255
45	< 18,000 mcf annually					
46	Commodity TSI Mcf	101,883	\$ 1.5931	\$ 162,310	\$ 1.6968	\$ 172,873
47	Commodity TSF Mcf	38,806	\$ 1.9416	\$ 75,346	\$ 2.5356	\$ 98,398
48	Additional Commodity (15 days TCQ)	5,094	\$ 1.9416	\$ 9,891	\$ 2.5356	\$ 12,917
49						
50						
51	Distribution System Improvement Charge (DSIC)			\$ 316,731		\$ -
52						
53	Balancing Charge (credited to PGC)			\$ 277,324		\$ -
54	Standby Sales Demand Charge (credited to PGC)			\$ 38,187		\$ -
55	Standby Sales Commodity Charge (credited to PGC)			\$ 5,250		\$ -
56	Distribution and Commodity Charge IS (credited to PGC)			\$ 241,832		\$ -
57	Penalty Charges (Excess and Unauthorized Use) (credited to PGC)			\$ 29,775		\$ -
58						
59	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 8,860,538</u>		<u>\$ 8,576,978</u>
60						
61	<b>Adjusted Total Distribution Revenue</b>			<u>\$ 9,629,665</u>		<u>\$ 9,629,665</u>

**PECO Energy Company (Gas)**  
**Rate Year Ended December 31, 2023**  
**Proof of Revenue at Present and Proposed Rates - Gas Transportation Service - Firm (TS-F)**

Line		PRESENT RATES		PROPOSED RATES	
		Bills	Rate	Revenue	Rate
1	<b>Customer Charges</b>				
2	>= 18,000 mcf annually	1,536	\$ 221.07	\$ 339,564	\$ 334.80 \$ 514,246
3	< 18,000 mcf annually	3,516	\$ 184.00	\$ 646,944	\$ 278.66 \$ 979,769
4					
5	<b>Total Customer Charge Revenue</b>			<u>\$ 986,508</u>	<u>\$ 1,494,015</u>
6					
7	<b>Variable Distribution Charges</b>	<u>mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Rate</u> <u>Revenue</u>
8	>= 18,000 mcf annually				
9	Negotiated Gas Sales	2,410,611	Negotiated	\$ 891,926	Negotiated \$ 891,926
10	Commodity TSF Mcf	7,802,497	\$ 0.9267	\$ 7,230,574	\$ 1.2102 \$ 9,442,689
11	Additional Commodity (15 days TCQ)	1,206,462	\$ 0.9267	\$ 1,118,028	\$ 1.2102 \$ 1,460,076
12	< 18,000 mcf annually				
13	Commodity TSF Mcf	1,740,691	\$ 1.9416	\$ 3,379,725	\$ 2.5356 \$ 4,413,715
14	Additional Commodity (15 days TCQ)	585,378	\$ 1.9416	\$ 1,136,570	\$ 2.5356 \$ 1,484,291
15					
16	Distribution System Improvement Charge (DSIC)			\$ 284,396	\$ -
17					
18	Balancing Charge	(credited to PGC)		\$ 232,255	\$ -
19	Standby Sales Demand Charge	(credited to PGC)		\$ 222,607	\$ -
20	Standby Sales Commodity Charge	(credited to PGC)		\$ 16,740	\$ -
21	Penalty Charges (Excess Delivery and Unauthorized Use)	(credited to PGC)		\$ 34,900	\$ -
22					
23	<b>Total Variable Distribution Charge Revenue</b>			<u>\$ 14,547,721</u>	<u>\$ 17,692,697</u>
24					
25	<b>Adjusted Total Distribution Revenue</b>			<u><u>\$ 15,534,229</u></u>	<u><u>\$ 19,186,712</u></u>