

# PECO Energy Company

## GAS CHOICE SUPPLIER COORDINATION TARIFF

### COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

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Issued: March 31, 2022

Effective: May 30, 2022

**ISSUED BY:**  
**Michael A. Innocenzo, President & CEO**  
**PECO Energy Distribution Company**  
**2301 Market Street**  
**Philadelphia, PA. 19103**

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**10.11.3.3 Index Price – X Revised Page No. 35** - Revised to allow for use of different pricing indexes.

**11.2.2. Billing Service Options / Purchase of Receivables Program – X Revised Page No. 43**  
Updated Purchase of Receivables (POR) percentages.

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**10.11.3.2 Imbalance Cash-out.** Natural gas imbalances caused by the timing of Customer transfers under 10.11.3.1 a, b, or c above, and the corresponding changes to the level of assigned Pipeline FT Capacity, ADCQ and ADDQ, shall be subject to the following cash out mechanism:

- a. The party responsible for delivering Pipeline FT Capacity gas after the applicable transfer shall be paid by the non-delivering party a cash amount equal to the following:
  - (i) capacity charges, as determined for each of the transferring Customers for which the delivering party delivered Pipeline FT Capacity gas by multiplying the maximum applicable pipeline tariff rates (apportioned on a pro rata basis equal to the amount of Pipeline FT Capacity held by the Company on each pipeline) by each such Customer's ADCQ, and dividing that amount by the fraction of the calendar month which transpired after the transfer; and
  - (ii) delivered gas costs, as determined for each of the transferring Customers for which the delivering party delivered Pipeline FT Capacity gas after the transfer, by multiplying the volume of such Pipeline FT Capacity gas (grossed up for pipeline fuel charges and apportioned on a pro rata basis equal to the amount of Pipeline FT Capacity held by the Company on each pipeline) by the Index Price, plus applicable variable pipeline charges (apportioned in the same ratios of Pipeline FT Capacity).
- b. Delivered gas volumes associated with natural gas delivered by the Company to satisfy each LVT Customer's Pipeline Storage or Peaking Capacity requirements shall be reconciled pursuant to Rule 10.11.2.c.

**10.11.3.3 Index Price.** For the purposes of this Rule 10.11.3, "Index Price" shall mean the proportional weighted average of the weekly index prices for Transco Station 65 and Tetco ELA, or the successors thereto, as published in S&P Global Platts (or successor) or indices from an alternative publication as chosen by the Company. **(C)**

**10.11.3.4** The Company shall determine the applicable cash-out amount owed by or payable to each NGS pursuant to this Rule 10.11.3. Where cash-out amounts applicable to an NGS involve gas volumes delivered for more than one Customer, the cash-out amounts will be aggregated, with amounts owed by the Company offset against amounts owed by the NGS, so that only one net cashout amount shall be paid. Cashout determinations of the Company shall become final if not disputed within sixty (60) days of notice to the affected NGS(s).

**(C)** Denotes Change

**PECO Energy Company**

**Billing Service Options / Purchase of Receivables Program (continued)**

- f. Any transaction with Supplier Charges sent to the Company after the time period, in accordance with Attachment A - Data Transfer Schedule or not in the format, specified in Paragraph c. above, will be rejected and the LVT Customers' bill for the current billing period will state that the Supplier Charges for the current billing period are not available. The Supplier must resubmit the data the following month as required along with the then current month charges. Upon such resubmission, the Company will place the Supplier Charges into the that billing cycle and the delayed Supplier Charges will appear on the LVT Customer's bill for the then current month.
- g. The Company will collect and process LVT Customer's payments in accordance with Section 2205 (c)(5) of the Competition Act and the Commission's applicable payment priority requirements.
- h. The Company will purchase each LVT Customer's accounts receivable, without recourse and without discount, provided, however, that PECO shall discount the payment by 0.42% for Rates GR and CAP, 0.13% for Rate GC and 0.04% for Rates OL, L and MV-F consistent with the methodology approved in the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588 and the final order in Docket No. P-2012-2328614. PECO will pay the Supplier for amounts owed for all undisputed Supplier charges for basic gas supply services, regardless of whether the customer has paid the Company. Subject to the provisions of the partial settlement agreement and the Commission's final order in Docket No. P-2009-2143588, an amount is deemed disputed if the customer contacts the Company questioning the charges on the bill and he/she does not agree with the position of the Company or the Supplier regarding the amount due for Supplier charges. If the Supplier charges are not in dispute, the Company will remit all applicable monies due the Supplier, even if the Company's portion of the bill is disputed. A customer's claim of the inability to pay shall not constitute a dispute for purposes of the Company's obligation to pay the Supplier its undisputed charges. The ownership of each LVT Customer's accounts receivable will transfer from the Supplier to the Company upon payment to the Supplier for the receivable. (C)
- i. The Company will pay the Supplier in accordance with the following schedule: (C)
- The Company will send the Supplier the amount of its undisputed Supplier Charges within 40 calendar days from the date of the electronic transmission of the Supplier Charges. If the 40th day falls on a weekend, a PECO holiday, or a bank holiday, the Supplier payment will occur on the next business day.
  - Payment will not be made to the Supplier when Supplier Charges are not received by the Company within the specified time period, as explained in paragraph (d) above. Payment for these charges will be made according to the applicable schedule in the following month, if they are received within the appropriate time period along with the current month charges.

PECO Exhibit BSY-4

Supplement No ~~x~~ to  
Tariff Gas PaPUC No. 2S

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ISSUED BY:  
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Philadelphia, PA. 19103

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PECO Energy Company

Supplement No. ~~X~~ To  
Tariff Gas PaPUC No. 2S  
~~X~~ Revised Page No. 1  
Supersedes ~~X~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

10.11.3.3 Index Price – X Revised Page No. 35 - Revised to allow for use of different pricing indexes.

11.2.2. Billing Service Options / Purchase of Receivables Program – X Revised Page No. 43  
Updated Purchase of Receivables (POR) percentages.

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**Billing Service Options / Purchase of Receivables Program (continued)**

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