

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP V") Order at Docket No. P-2020-3019290.

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Updated as of 04/14/2022

PECO Price to Compare Effective March 1, 2022 through May 31, 2022

(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	6.816	6.346	0.470
Primary - Distribution Power (PD)	6.581	6.237	0.344
High - Tension Power (HT)	6.326	5.982	0.344
Alley Lighting in City of Philadelphia (AL)	4.896	4.833	0.063
Private Outdoor Lighting (POL)	4.896	4.833	0.063
Street Lighting - Suburban Counties (SL-S)	4.896	4.833	0.063
Street Lighting Customer-Owned Facilities - (SL-E)	4.896	4.833	0.063
Smart Lighting Control (SL-C) ⁽⁴⁾	4.896	4.833	0.063
Traffic Lighting Constant Load Service (TLCL)	6.409	6.346	0.063

PECO Price to Compare Effective June 1, 2022 through August 31, 2022

(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Standard Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	7.496	7.026	0.470
Primary - Distribution Power (PD)	7.249	6.905	0.344
High - Tension Power (HT)	6.968	6.624	0.344
Alley Lighting in City of Philadelphia (AL)	6.206	6.143	0.063
Private Outdoor Lighting (POL)	6.206	6.143	0.063
Street Lighting - Suburban Counties (SL-S)	6.206	6.143	0.063
Street Lighting Customer-Owned Facilities - (SL-E)	6.206	6.143	0.063
Smart Lighting Control (SL-C) ⁽⁴⁾	6.206	6.143	0.063
Traffic Lighting Constant Load Service (TLCL)	7.089	7.026	0.063

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2022) is updated in mid May, 2022.

Updated as of 04/14/2022

PECO Time-of-Use (TOU) Pricing Option Effective March 1, 2022 through May 31, 2022
(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	Peak kWhs	15.897	0.470
	Off-Peak kWhs	5.299	0.470
	Super Off-Peak kWhs	3.117	0.470
Primary - Distribution Power (PD)	Peak kWhs	15.621	0.344
	Off-Peak kWhs	5.207	0.344
	Super Off-Peak kWhs	3.063	0.344
High - Tension Power (HT)	Peak kWhs	14.984	0.344
	Off-Peak kWhs	4.995	0.344
	Super Off-Peak kWhs	2.938	0.344

PECO Time-of-Use (TOU) Pricing Option Effective June 1, 2022 through August 31, 2022
(PENDING) ⁽⁶⁾

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C)	TOU Generation Charge (cents/kWh) ⁽²⁾ (B)	Transmission Charge (cents/kWh) ⁽³⁾ (C)
General Service (GS)	Peak kWhs	18.586	0.470
	Off-Peak kWhs	5.698	0.470
	Super Off-Peak kWhs	3.313	0.470
Primary - Distribution Power (PD)	Peak kWhs	18.266	0.344
	Off-Peak kWhs	5.600	0.344
	Super Off-Peak kWhs	3.256	0.344
High - Tension Power (HT)	Peak kWhs	17.520	0.344
	Off-Peak kWhs	5.372	0.344
	Super Off-Peak kWhs	3.123	0.344

Notes:

- (1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.
- (2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).
- (3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.
- (4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.
- (5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day; Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.
- (6) Pending TOU Pricing Option reflects the actual TOU Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2022) is updated in mid May, 2022.

Updated as of 04/14/2022

PECO Price to Compare Effective March 1, 2022 through May 31, 2022

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Hourly Price Adder (cents/kWh) ^{(2), (3)} (B)	Transmission Charge (cents/kWh) ⁽⁴⁾ (C)
General Service (GS)	0.905	0.435	0.470
Primary - Distribution Power (PD)	0.768	0.424	0.344
High - Tension Power (HT)	0.739	0.395	0.344
Electric Propulsion (EP)	0.739	0.395	0.344

PECO Price to Compare Effective June 1, 2022 through August 31, 2022

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C)	Hourly Price Adder (cents/kWh) ^{(2), (3)} (B)	Transmission Charge (cents/kWh) ⁽⁴⁾ (C)
General Service (GS)	0.987	0.517	0.470
Primary - Distribution Power (PD)	0.849	0.505	0.344
High - Tension Power (HT)	0.818	0.474	0.344
Electric Propulsion (EP)	0.818	0.474	0.344

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC Adder reflects the actual Hourly Price Adder and will be finalized when the Transmission Charge (effective June 1, 2022) is updated in mid May, 2022.