

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Program ("DSP IV") Order at Docket No. P-2016-2534980.

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PECO Price to Compare Effective March 1, 2021 through May 31, 2021

(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	5.774	5.243	See Note (2)	0.531
Primary - Distribution Power (PD)	5.545	5.152	See Note (2)	0.393
High - Tension Power (HT)	5.335	4.942	See Note (2)	0.393
Alley Lighting in City of Philadelphia (AL)	3.434	3.361	See Note (2)	0.073
Private Outdoor Lighting (POL)	3.434	3.361	See Note (2)	0.073
Street Lighting - Suburban Counties (SL-S)	3.434	3.361	See Note (2)	0.073
Street Lighting Customer-Owned Facilities - (SL-E)	3.434	3.361	See Note (2)	0.073
Smart Lighting Control (SL-C) ⁽⁴⁾	3.434	3.361	See Note (2)	0.073
Traffic Lighting Constant Load Service (TLCL)	5.316	5.243	See Note (2)	0.073

PECO Price to Compare Effective June 1, 2021 through August 31, 2021

(PENDING) ⁽⁵⁾

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Generation Charge (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	5.897	5.366	See Note (2)	0.531
Primary - Distribution Power (PD)	5.668	5.275	See Note (2)	0.393
High - Tension Power (HT)	5.456	5.063	See Note (2)	0.393
Alley Lighting in City of Philadelphia (AL)	3.775	3.702	See Note (2)	0.073
Private Outdoor Lighting (POL)	3.775	3.702	See Note (2)	0.073
Street Lighting - Suburban Counties (SL-S)	3.775	3.702	See Note (2)	0.073
Street Lighting Customer-Owned Facilities - (SL-E)	3.775	3.702	See Note (2)	0.073
Smart Lighting Control (SL-C) ⁽⁴⁾	3.775	3.702	See Note (2)	0.073
Traffic Lighting Constant Load Service (TLCL)	5.439	5.366	See Note (2)	0.073

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2021) is updated in mid May, 2021.

PECO Price to Compare Effective March 1, 2021 through May 31, 2021

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.088	0.557	See Note (3)	0.531
Primary - Distribution Power (PD)	0.941	0.548	See Note (3)	0.393
High - Tension Power (HT)	0.919	0.526	See Note (3)	0.393
Electric Propulsion (EP)	0.919	0.526	See Note (3)	0.393

PECO Price to Compare Effective June 1, 2021 through August 31, 2021

(PENDING) ⁽⁶⁾

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers ⁽⁵⁾

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.210	0.679	See Note (3)	0.531
Primary - Distribution Power (PD)	1.062	0.669	See Note (3)	0.393
High - Tension Power (HT)	1.036	0.643	See Note (3)	0.393
Electric Propulsion (EP)	1.036	0.643	See Note (3)	0.393

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC reflects the actual Generation Charge and will be finalized when the Transmission Charge (effective June 1, 2021) is updated in mid May, 2021.