

**PECO ENERGY COMPANY**

**ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**Issued: April 22, 2022**

**ISSUED BY: M. A. Innocenzo, – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE.**

The rates and regulations proposed in Supplement No. 30 to Tariff Electric Pa. P.U.C. No. 1S filed to become effective May 31, 2022 are hereby voluntarily postponed to become effective June 17, 2022 at Docket No. R-2022-3031714. Presently effective rates contained in Tariff Electric Pa. P.U.C. No. 1S and supplements thereto, will continue in effect until otherwise amended.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Billing Service Options - Ninth Revised Page No. 92**

Set the Purchase of Receivables (POR) discount rate to 0.1% to recover implementation costs to enable Standard Offer Program (“SOP”) web enrollment in compliance with the Commission’s Order in Docket No. P-2020-3019290.

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.
5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.
6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.
7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.
8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.
9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641, deferred costs related to the Company's retail opt-in program suspended by the Commission at Docket No. P-2012-2283641, and other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any others applicable docket, for recovery through a purchase of receivables discount that have not been otherwise recovered through fees paid by EGSs participating in the program; and (3) **(C)** PECO shall discount the payment by 0.1% to recover all implementation costs to enable Standard Offer Program web enrollment as approved at Docket No. P-2020-3019290. Upon completion of the recovery of the costs, the Company shall refund any over recovery of implementation and ongoing costs.

**(C)** Denotes Change